

Waste-to-Energy Facility

Emissions Test Report
First Quarter 2024 Survey
Operational Certificate 107051
Prepared by Mr. Shawn Harrington
Issued: March 7, 2024



CERTIFICATION

The field monitoring for this survey was conducted by certified stack test technicians as required by the British Columbia Ministry of Environment (BC MOE) Field Sampling Manual.

The field crew consisted of:

Mr. J. Gibbs (certified), Mr. D. Sampson (certified), Mr. J. Ching (certified), Mr. L. Forrer (certified), Mr. C. De La O, Mr. S. Verby and Mr B. Lester.

The report was prepared by Mr. S. Harrington using reporting principles and guidelines generally acceptable to Metro Vancouver (MV).

The field crew and A. Lanfranco and Associates Inc. certify that the test methods used were BC MOE/MV approved reference methods for the parameters investigated.

Report reviewed on March 7, 2024 by:

Mr. Mark Lanfranco, CST

President | Owner



TEST PROGRAM ORGANIZATION

Primary Stakeholders: Mr. Brent Kirkpatrick

Metro Vancouver

Lead Senior Engineer

Email: brent.kirkpatrick@metrovancouver.org

Tel: (604) 451-6623

Ms. Nicole Victor

Covanta Burnaby Renewable Energy

Facility Manager

Email: nvictor@covanta.com

Tel: (604) 521-1025 ext.211

Project Manager: Mr. Mark Lanfranco

President | Owner

A. Lanfranco and Associates Inc.

101 - 9488 189 St

Surrey, BC Canada V4N 4W7

Tel: (604) 881-2582

Email: mark.lanfranco@alanfranco.com

Sampling Crew: Mr. B. Lester – A. Lanfranco and Associates Inc.

Mr. D. Sampson - A. Lanfranco and Associates Inc.

Mr. J. Gibbs - A. Lanfranco and Associates Inc.

Mr. L. Forrer - A. Lanfranco and Associates Inc.

Mr. C. De La O – A. Lanfranco and Associates Inc.

Mr. J. Ching – A. Lanfranco and Associates Inc.

Mr. S. Verby – A. Lanfranco and Associates Inc.



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SUMMARY

The following table displays the emission results from the three units located at Metro Vancouver's Waste-To-Energy Facility (WTEF) as well as the current emission limits as defined by the Operational Certificate (OC) issued by BC Ministry of Environment & Climate Change Strategy. This compliance survey represents the first quarter of 2024.

Table 1: Summary Comparison of Emissions Test Results with Limits

Limit	Unit 1	Unit 2	Unit 3	Facility Average
	Feb.12-13, 2024	Feb.13-14, 2024	Feb.14-15, 2024	
9.0	1.37	0.59	1.72	1.23
1.0	0.03	0.04	0.02	0.03
O ₂)				
-	0.0049	0.0011	0.0023	0.0028
-	0.0004	0.0006	0.0003	0.0005
-	0.0021	0.0052	0.0023	0.0032
0.064	0.0074	0.0069	0.0049	0.0064
0.020	0.000052	0.000060	0.000042	0.00005
0.007	0.000282	0.000093	0.000131	0.00017
	9.0 1.0 O ₂) - - - 0.064	Feb.12-13, 2024 9.0 1.37 1.0 0.03 O ₂) - 0.0049 - 0.0004 - 0.0021 0.064 0.0074 0.020 0.000052	Feb.12-13, 2024 Feb.13-14, 2024 9.0 1.37 0.59 1.0 0.03 0.04 O ₂) - 0.0049 0.0011 - 0.0004 0.0006 - 0.0021 0.0052 0.064 0.0074 0.0069 0.020 0.000052 0.000060	Feb.12-13, 2024 Feb.13-14, 2024 Feb.14-15, 2024 9.0 1.37 0.59 1.72 1.0 0.03 0.04 0.02 O ₂) - 0.0049 0.0011 0.0023 - 0.0004 0.0006 0.0003 - 0.0021 0.0052 0.0023 0.064 0.0074 0.0069 0.0049 0.020 0.00052 0.00060 0.000042

All data is corrected to standard conditions (S) of 20 °C, 101.325 kPa (dry) unless otherwise noted.

The test results are very similar to those from Q4 2023. The variability observed quarter-to-quarter is well within a normal range of outcomes for this operation and is not considered significant.



1 INTRODUCTION

Metro Vancouver (MV) commissioned an emission survey at the Waste-To-Energy Facility (WTEF) in Burnaby BC, as required by the provincially approved Operational Certificate (OC). Stationary source monitoring is required Quarterly.

The individual sources that were monitored for compliance are identified as Unit 1, Unit 2 and Unit 3 which represent the three distinct processing lines at the WTEF. The three boilers are identified as discharge E300670 in the operational certificate.

The survey included monitoring for: filterable particulate matter, trace metals, mercury (Hg), hydrogen fluoride (HF), ammonia (NH₃), nitrous oxide (N₂O) and volatile organic compounds (VOC).

A. Lanfranco and Associates Inc. (ALAA), of Surrey, B.C., conducted the sampling program on behalf of MV. The sampling program consisted of, but was not limited to, the planning, execution, analysis, and reporting of three emission sources located at the WTEF.

This report includes a comparison of emission results to limits established in the OC, detailed emission results, a brief outline of methods employed, equipment used, and a discussion of the survey. All supporting data and appendices are presented under separate cover.

The appendices for this report, including computer outputs of calculated data, analytical data, field data sheets, calibrations, and professional certifications are issued separately.



2 METHODOLOGY

All services provided by A. Lanfranco and Associates Inc. were conducted in accordance with approved reference methods as issued by:

- Metro Vancouver (MV)
- BC Ministry of Environment & Climate Change Strategy (BC MOE)
- Environment Canada (EC)
- US Environmental Protection Agency (EPA)

2.1 Sampling and Analytical Methods

The following table lists the test methods used for the different parameters measured. The subsequent paragraphs briefly describe each method.

Table 2: Reference Methods

<u>Parameter</u>	Reference Method
Sample and Velocity traverse points	EPS 1/RM/8 A Determination of Sampling Site and Traverse
	Points
Velocity and flowrate	EPS 1/RM/8 B Determination of Stack Gas Velocity and
	Volumetric Flow Rate (Type S Pitot Tube)
Gas molecular weight (O ₂ /CO ₂)	EPS 1/RM/8 C Determination of Molecular Weight by Gas
	Analysis
Flue gas Moisture	EPS 1/RM/8 D Determination of Moisture Content
Particulate Matter	EPS 1/RM/8 E Determination of Particulate Matter Emissions
	from Stationary Sources
Trace Metals with Mercury	EPA Method 29 Determination of Metals Emissions from
	Stationary Sources
Hydrogen Fluoride (HF)	EPS1/RM/1 Reference Method for Source Testing:
	Measurement of Releases of Gaseous Hydrogen Chloride from
	Stationary Sources
Nitrous Oxide (N ₂ O)	N/A
Ammonia	EPA Method CTM 027 Procedure For Collection and Analysis of
	Ammonia in Stationary Sources
Volatile Organic Compounds (VOC)	EPA Method TO-15 Determination of Volatile Organic
	Compounds in Air



Sampling Site and Traverse Points

This method is designed to aid in the representative measurement of pollutant emissions and/or total volumetric flow rate from a stationary source. A measurement site where the effluent stream is flowing in a known direction is selected, and the cross-section of the stack is divided into a number of equal areas. Traverse points are then located within each of these equal areas.

Primary: EPS 1/RM/8 Method A
Supporting: EPA Method 1

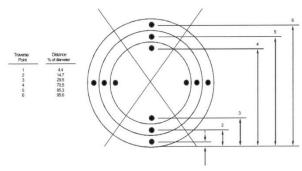


Figure 1: Example showing circular stack cross section divided

Stack Gas Velocity and Volumetric Flow Rate

The average gas velocity in a stack or duct is determined from the gas density and from the measurement of velocity pressure with an Stype pitot tube. A standard pitot tube may be used where plugging of the tube openings due to particulate matter and/or moisture is not likely to occur. Stack gas volumetric flow rate is determined from measurements of stack gas velocity, temperature, absolute pressure, dry gas composition, moisture content, and stack diameter.

Primary: EPS 1/RM/8 Method B Supporting: EPA Method 2

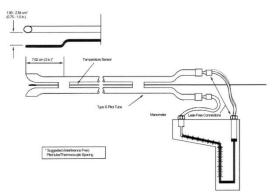


Figure 2: Type S Pitot Tube Manometer Assembly



Molecular Weight by Gas Analysis Primary:

EPS 1/RM/8 Method C

Supporting: EPA Method 3

An integrated or grab sample is extracted from a single point in the gas stream and analyzed for its components using a Fyrite analyzer, a gas chromatograph, or calibrated continuous analyzers.

Moisture Content Primary: EPS 1/RM/8 Method D

Supporting: EPA Method 4

A gas sample is extracted from a single point in the enclosed gas stream being sampled. The moisture is condensed, and its weight measured. This weight, together with the volume of gas sampled, enables the stack gas moisture content to be calculated.

<u>Particulate Matter</u> Primary: EPS 1/RM/8 Method E

Supporting: EPA Method 5

Particulate matter is withdrawn isokinetically from a number of sampling or traverse points in an enclosed gas stream. The particulate sample is collected in the nozzle, probe, and on a glass fibre filter, all maintained at a temperature of $120 \pm 14^{\circ}\text{C}$ or such other temperature as is necessary to prevent blinding of the filter from condensation. The particulate weight is determined gravimetrically after removal of uncombined water. Simultaneous determinations of the gas stream moisture content, velocity, temperature, and molecular weight allow calculations of the particulate concentration and the particulate mass emission or release rate to be made.



<u>Trace Metal</u> Primary: EPA Method 29 (modified)

This method is used in conjunction with the above Method 5. A stack sample is withdrawn isokinetically from the source. Particulate emissions are collected in the probe and on a heated filter, and gaseous emissions are then collected in an aqueous acidic solution of hydrogen peroxide (analyzed for all metals including Hg) and an aqueous acidic solution of potassium permanganate (analyzed only for Hg). The recovered samples are digested, and appropriate fractions are analyzed for Hg by cold vapour atomic absorption spectroscopy (CVAAS). The remaining trace metals are analyzed with inductively coupled argon plasma emission spectroscopy (ICAP), atomic absorption spectroscopy (AAS) and graphite furnace atomic absorption spectroscopy (GFAAS). Figure 3 presents the sample train and its configuration.

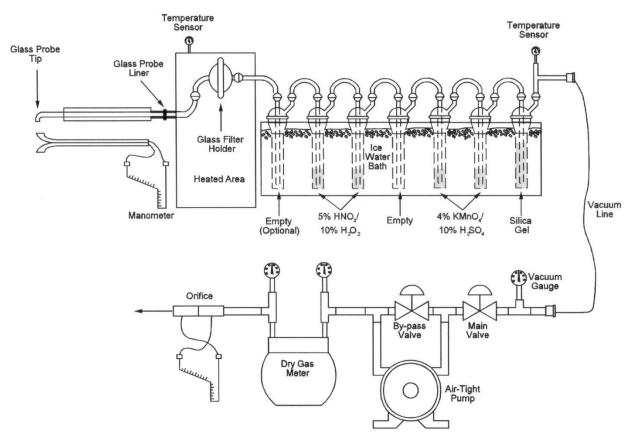


Figure 3: Particulate / Trace Metals Sampling Train



Hydrogen Fluoride Primary: EPS 1/RM/1

Supporting: BC Method 7176106 & 7066101

HF is sampled in a four-impinger train consisting of two impingers containing distilled/deionized H₂O, one empty impinger, and a fourth containing silica gel. A sample of the stack gas is extracted from a single point near the centre of the stack over the sample duration at a constant rate. The collected samples are measured for F by ion chromatography at Element laboratory in Surrey, BC.

 N_2O Primary: N/A

Three N₂O samples were collected from each source using Viasensor G200 Medical Grade gas analyser, calibrated to NIST traceable Nitrous Oxide standards. The flue gas was introduced to the G200 after passing through a soda lime filter to remove CO₂. Multiple readings were taken over a one hour period, these readings were averaged on the analyzer and recorded on the data sheet.

Ammonia Primary: EPA Method CTM-027

The absorbing solution in the first two impingers is 0.1 N H₂SO₄ and the triplicate samples were extracted at a constant rate for 60-minute durations. The collected samples are analyzed at Element laboratory in Surrey, BC.



Method Modifications

Three minor method modifications were instituted for this work.

- 1. Reagent blanks for metals trains were made to the same volumes as all samples. In other words, exactly 100 ml of the various reagents used to recover samples was NOT done, as some sample components (probe washing for example) required more than 100 ml to adequately clean and rinse the probe. Instead, sample recovery was conducted with however much rinsing was deemed adequate. In the laboratory, the blanks and samples were made up with the appropriate reagent so that all samples and blanks were the same volume.
- 2. Filter and residue weighing were not conducted with the six-hour interval technique. Instead, the sample filters and beakers were conditioned with cooling and desiccation and then weighed on two separate laboratory scales after 24 hours. Duplicate or triplicate Blank samples were carried through the gravimetric analysis, and the sample results were adjusted with the Blank data to determine the net filter and probe wash residue weight gain. This is the Environment Canada approved modified approach for weighing probe wash residue.
- 3. For the purposes of calculating a result, all parameters were given the value of ½ the detection limit when the analysis yielded 'non-detect' results.

All results are expressed using the metric system and corrected to standard conditions of 20 °C and 101.325 kPa, dry gas (unless otherwise noted).



3 DETAILED TEST RESULTS

The results of stack emissions were calculated using a "STACK" computer program developed by A. Lanfranco and Associates for BC MOE requirements.

Tables 3-14 present the detailed results of all emissions parameters tested and operational conditions for each of the units. Additional data and the computer outputs can be found in the accompanying Appendices.

Table 3: Unit 1 Summary of Emission Test Results

Parameter	Run 1	Run 2	Run 3	Average
Test Date - Particulate/Metals	12-Feb-24	13-Feb-24	13-Feb-24	
Test Time - Particulate/Metals	12:19 - 14:20	09:16 - 11:18	11:45 - 13:47	
Duration - Minutes	120	120	120	
Test Date - Acid Gases	13-Feb-24	13-Feb-24	13-Feb-24	
Test Time - Acid Gases	09:43-10:43	10:52-11:52	12:00-13:00	
Duration - Minutes	60	60	60	
Stack Temperature (°C)	146	150	152	149
Average Gas Velocity (m/s)	12.7	13.0	14.6	13.5
Dry Flow Rate (Sm³/min)	1101	1142	1283	1175
Moisture (Vol. %)	15.7	13.4	12.9	14.0
Oxygen (Vol. %)(dry basis)	8.79	10.1	10.2	9.69
Carbon Dioxide (Vol. %)(dry basis)	10.9	9.58	9.34	9.94
Particulate (mg/Sm ³ @ 11% O ₂)	1.20	1.34	1.57	1.37
Hydrogen Fluoride (mg/Sm³ @ 11% O ₂)	0.022	0.042	0.031	0.032
Ammonia (mg/Sm 3 @ 11% O $_2$)	1.95	4.12	5.20	3.75
Nitrous Oxide (mg/Sm³ @ 11% O ₂)*	0.90	3.18	1.53	1.87
Total Hydrocarbons (mg/Sm³ @ 11% O ₂)	3.44	2.52	3.57	3.18
Trace Metals - Operational Certificate List (mg/Sm³ @	11% O ₂)			
OC Class (Pb, As and Cr)	0.00576	0.00878	0.00777	0.00744
Aluminum (mg/Sm ³ @ 11% O ₂)	0.01481	0.04606	0.02814	0.02967
Cadmium (mg/Sm 3 @ 11% O $_2$)	0.00025	0.00026	0.00033	0.00028
Lead (mg/Sm³ @ 11% O ₂)	0.00469	0.00518	0.00496	0.00494
Mercury (mg/Sm ³ @ 11% O ₂)	0.00004	0.00005	0.00007	0.000052
Phosphorus (mg/Sm³ @ 11% O ₂)	0.00308	0.00128	0.00261	0.00233
Isokinetic Variation (%)	104	102	101	102

^{*}N₂O was sampled on February 13, 2024



Table 4: Unit 1 Trace Metals Emissions (OC Class)

Metal	Test 1 (mg/m³ @ 11% O ₂)	Test 2 (mg/m 3 @ 11% O $_2$)	Test 3 (mg/m³ @ 11% O ₂)	Average (mg/m ³ @ 11% O ₂)
OC Class				
Pb	0.00469	0.00518	0.00496	0.00494
As	0.00056	0.00032	0.00029	0.00039
Cr	0.00052	0.00328	0.00252	0.00210
Sum of OC Class	0.00576	0.00878	0.00777	0.00744
Other				
Al	0.01481	0.04606	0.02814	0.02967
Cd	0.00025	0.00026	0.00033	0.00028
Р	0.00308	0.00128	0.00261	0.00233
Hg	0.00004	0.00005	0.00007	0.00005

All data is corrected to standard conditions (S) of 20 °C, 101.325 kPa (dry) unless otherwise noted.

Table 5: Unit 1 Detailed Trace Metals Emissions

Metal	Test 1 (mg/m 3 @ 11% O $_2$)	Test 2 (mg/m³ @ 11% O ₂)	Test 3 (mg/m³ @ 11% O ₂)	Average (mg/m³ @ 11% O ₂)
Pb	0.00469	0.00518	0.00496	0.00494
Sb	0.00131	0.00104	0.00036	0.00090
Cu	0.00176	0.00109	0.00131	0.00138
Mn	0.00093	0.00086	0.00093	0.00091
V	0.00031	0.00032	0.00029	0.00031
Zn	0.02397	0.02952	0.03174	0.02841
As	0.00056	0.00032	0.00029	0.00039
Cr	0.00052	0.00328	0.00252	0.00210
Co	0.00008	0.00008	0.00015	0.00010
Ni	0.00145	0.00456	0.00113	0.00238
Se	0.00046	0.00181	0.00044	0.00090
Te	0.00062	0.00202	0.00177	0.00147
TI	0.00046	0.00126	0.00155	0.00109
Cd	0.00025	0.00026	0.00033	0.00028
Hg	0.00004	0.00005	0.00007	0.00005



Table 6: Unit 1 - Summary of Operating Data

Parameter		Run 1	Run 2	Run 3	Normal
Unit - 1					
Test Date - Particulate/Metals		12-Feb-24	13-Feb-24	13-Feb-24	
Test Time - Particulate/Metals		12:19 - 14:20	09:16 - 11:18	11:45 - 13:47	
Boiler Steam Production	(kg/hr)	37247	37693	37262	29581
Percentage of normal	(%)	126%	127%	126%	
Boiler Secondary Combustion Zone Temp	(°C)	1005	930	914	841
Percentage of normal	(%)	120%	111%	109%	
Rate of refuse fired	(kg/hr)	10642	10769	10646	8452
Percentage of normal	(%)	126%	127%	126%	
Rate of aux. fuel fired (Natural Gas)	m³/hr	0	0	0	66
Percentage of normal (%)	(%)	0%	0%	0%	

^{*}Normal refers to the average operating rate from the previous 30 days



Table 7: Unit 2 Summary of Emission Test Results

Parameter	Run 1	Run 2	Run 3	Average
Test Date - Particulate/Metals	13-Feb-24	14-Feb-24	14-Feb-24	
Test Time - Particulate/Metals	11:29 - 13:31	08:38 - 10:46	10:56 - 13:18	
Duration - Minutes	120	120	120	
Test Date - Acid Gases	14-Feb-24	14-Feb-24	14-Feb-24	
Test Time - Acid Gases	09:09-10:09	10:27-11:27	13:20-14:20	
Duration - Minutes	60	60	60	
Stack Temperature (°C)	154	151	153	153
Average Gas Velocity (m/s)	12.9	13.2	13.2	13.1
Dry Flow Rate (Sm³/min)	1111	1140	1189	1147
Moisture (Vol. %)	14.4	14.0	14.6	14.3
Oxygen (Vol. %)(dry basis)	10.3	10.6	10.1	10.3
Carbon Dioxide (Vol. %)(dry basis)	10.1	9.83	10.0	10.0
Particulate (mg/Sm³ @ 11% O ₂)	0.50	0.45	0.82	0.59
Hydrogen Fluoride (mg/Sm³ @ 11% O ₂)	0.049	0.057	0.010	0.039
Ammonia (mg/Sm 3 @ 11% O $_2$)	1.54	2.86	1.69	2.03
Nitrous Oxide (mg/Sm³ @ 11% O ₂)*	1.03	5.48	2.51	3.01
Total Hydrocarbons (mg/Sm³ @ 11% O ₂)	2.54	2.24	2.37	2.38
Trace Metals - Operational Certificate List (mg/Sm³ (@ 11% O ₂)			
OC Class (Pb, As and Cr)	0.00297	0.01351	0.00417	0.00689
Aluminum (mg/Sm ³ @ 11% O ₂)	0.01043	0.01328	0.00974	0.01115
Cadmium (mg/Sm³ @ 11% O ₂)	0.00009	0.00010	0.00009	0.00009
Lead (mg/Sm³ @ 11% O ₂)	0.00056	0.00184	0.00078	0.00106
Mercury (mg/Sm³ @ 11% O ₂)	0.00007	0.00005	0.00006	0.00006
Phosphorus (mg/Sm 3 @ 11% O $_2$)	0.00093	0.00098	0.00087	0.00093
Isokinetic Variation (%)	101	101	98.5	100

 $^{^*}N_2O$ was sampled on February 14, 2024



Table 8: Unit 2 Trace Metals Emissions (OC Class)

Metal	Test 1 (mg/m³ @ 11% O ₂)	Test 2 (mg/m³ @ 11% O ₂)	Test 3 (mg/m³ @ 11% O ₂)	Average (mg/m ³ @ 11% O ₂)
OC Class				
Pb	0.00056	0.00184	0.00078	0.00106
As	0.00037	0.00039	0.00118	0.00065
Cr	0.00204	0.01129	0.00221	0.00518
Sum of OC Class	0.00297	0.01351	0.00417	0.00689
Other				
Al	0.01043	0.01328	0.00974	0.01115
Cd	0.00009	0.00010	0.00009	0.00009
Р	0.00093	0.00098	0.00087	0.00093
Hg	0.00007	0.00005	0.00006	0.00006

All data is corrected to standard conditions (S) of 20 °C, 101.325 kPa (dry) unless otherwise noted.

Table 9: Unit 2 Detailed Trace Metals Emissions

Metal	Test 1 (mg/m³ @ 11% O ₂)	Test 2 (mg/m³ @ 11% O ₂)	Test 3 (mg/m³ @ 11% O ₂)	Average (mg/m³ @ 11% O ₂)
Pb	0.00056	0.00184	0.00078	0.00106
Sb	0.00093	0.00098	0.00087	0.00093
Cu	0.00020	0.00125	0.00035	0.00060
Mn	0.00074	0.00172	0.00070	0.00105
V	0.00037	0.00039	0.00035	0.00037
Zn	0.00719	0.01191	0.00762	0.00891
As	0.00037	0.00039	0.00118	0.00065
Cr	0.00204	0.01129	0.00221	0.00518
Co	0.00009	0.00024	0.00009	0.00014
Ni	0.00134	0.01132	0.00136	0.00467
Se	0.00056	0.00059	0.00052	0.00056
Te	0.00078	0.00144	0.00070	0.00097
TI	0.00056	0.00059	0.00052	0.00056
Cd	0.00009	0.00010	0.00009	0.00009
Hg	0.00007	0.00005	0.00006	0.00006



Table 10: Unit 2 - Summary of Operating Data

Parameter		Run 1	Run 2	Run 3	Normal
Unit - 2					
Test Date - Particulate/Metals		13-Feb-24	14-Feb-24	14-Feb-24	
Test Time - Particulate/Metals		11:29 - 13:31	08:38 - 10:46	10:56 - 13:18	
Boiler Steam Production	(kg/hr)	40277	39071	39552	33854
Percentage of normal	(%)	119%	115%	117%	
Boiler Secondary Combustion Zone Temp	(°C)	952	916	923	868
Percentage of normal	(%)	110%	106%	106%	
Rate of refuse fired	(kg/hr)	11508	11163	11301	9673
Percentage of normal	(%)	119%	115%	117%	
Rate of aux. fuel fired (Natural Gas)	m³/hr	0	0	0	110
Percentage of normal (%)	(%)	0%	0%	0%	

^{*}Normal refers to the average operating rate from the previous 30 days $\,$



Table 11: Unit 3 Summary of Emission Test Results

Parameter	Run 1	Run 2	Run 3	Average
Test Date - Particulate/Metals	14-Feb-24	15-Feb-24	15-Feb-24	
Test Time - Particulate/Metals	13:39 - 15:44	08:41 - 10:42	10:46-12:47	
Duration - Minutes	120	120	120	
Test Date - Acid Gases	15-Feb-24	15-Feb-24	15-Feb-24	
Test Time - Acid Gases	09:03-10:03	10:16-11:16	11:29-12:29	
Duration - Minutes	60	60	60	
Stack Temperature (°C)	156	157	157	156
Average Gas Velocity (m/s)	13.2	13.1	13.4	13.2
Dry Flow Rate (Sm³/min)	1105	1125	1121	1117
Moisture (Vol. %)	15.9	13.6	15.6	15.0
Oxygen (Vol. %)(dry basis)	9.10	10.2	10.3	9.88
Carbon Dioxide (Vol. %)(dry basis)	10.9	10.0	10.0	10.3
Particulate (mg/Sm³ @ 11% O ₂)	1.20	2.42	1.53	1.72
Hydrogen Fluoride (mg/Sm³ @ 11% O ₂)	0.007	0.008	0.047	0.020
Ammonia (mg/Sm³ @ 11% O ₂)	4.29	5.61	2.65	4.18
Nitrous Oxide (mg/Sm 3 @ 11% O_2)*	0.61	0.76	0.86	0.74
Total Hydrocarbons (mg/Sm³ @ 11% O ₂)	3.34	2.76	3.93	3.34
Trace Metals - Operational Certificate List (mg/Sm³	@ 11% O ₂)			
OC Class (Pb, As and Cr)	0.00471	0.00652	0.00355	0.00493
Aluminum (mg/Sm ³ @ 11% O ₂)	0.01638	0.00844	0.00536	0.01006
Cadmium (mg/Sm ³ @ 11% O ₂)	0.00020	0.00009	0.00010	0.00013
Lead (mg/Sm³ @ 11% O ₂)	0.00215	0.00329	0.00155	0.00233
Mercury (mg/Sm ³ @ 11% O ₂)	0.00003	0.00004	0.00005	0.00004
Phosphorus (mg/Sm³ @ 11% O ₂)	0.00026	0.00220	0.00191	0.00146
Isokinetic Variation (%)	103	101	101	102

 $^{^*\}mathrm{N}_2\mathrm{O}$ was sampled on February 15, 2024



Table 12: Unit 3 Trace Metals Emissions (OC Class)

Metal	Test 1 (mg/m³ @ 11% O ₂)	Test 2 (mg/m³ @ 11% O ₂)	Test 3 (mg/m³ @ 11% O ₂)	Average $(mg/m^3 @ 11\% O_2)$	
OC Class					
Pb	0.00215	0.00329	0.00155 0.00233		
As	0.00026	0.00037	0.00038	0.00034	
Cr	0.00230	0.00287	0.00162	0.00226	
Sum of OC Class	0.00471	0.00652	0.00355	0.00493	
Other					
Al	0.01638	0.00844	0.00536	0.01006	
Cd	0.00020	0.00009	0.00010	0.00013	
Р	0.00026	0.00220	0.00191	0.00146	
Hg	0.00003	0.00004	0.00005	0.00004	

All data is corrected to standard conditions (S) of 20 °C, 101.325 kPa (dry) unless otherwise noted.

Table 13: Unit 3 Detailed Trace Metals Emissions

Metal	Test 1 (mg/m 3 @ 11% O $_2$)	Test 2 (mg/m 3 @ 11% O $_2$)	Test 3 (mg/m 3 @ 11% O ₂)	Average $(mg/m^3 @ 11\% O_2)$	
Pb	0.00215	0.00329	0.00155	0.00233	
Sb	0.00064	0.00092	0.00201	0.00119	
Cu	0.00054	0.00041	0.00043	0.00046	
Mn	0.00064	0.00078	0.00043	0.00062	
V	0.00026	0.00037	0.00038	0.00034	
Zn	0.01336	0.01597	0.01578	0.01504	
As	0.00026	0.00037	0.00038	0.00034	
Cr	0.00230	0.00287	0.00162	0.00226	
Co	0.00006	0.00009	0.00010	0.00008	
Ni	0.00410	0.00450	0.00140	0.00333	
Se	0.00038	0.00055	0.00057	0.00050	
Te	0.00077	0.00147	0.00077	0.00100	
П	0.00038	0.00055	0.00057	0.00050	
Cd	0.00020	0.00009	0.00010	0.00013	
Hg	0.00003	0.00004	0.00005	0.00004	



Table 14: Unit 3 - Summary of Operating Data

Parameter		Run 1	Run 2	Run 3	Norm al
Unit - 3					
Test Date - Particulate/Metals		14-Feb-24	15-Feb-24	15-Feb-24	
Test Time - Particulate/Metals		13:39 - 15:44	08:41 - 10:42	10:46-12:47	
Boiler Steam Production	(kg/hr)	39197	39070	39141	33189
Percentage of normal	(%)	118%	118%	118%	
Boiler Secondary Combustion Zone Temp	(°C)	897	900	905	856
Percentage of normal	(%)	105%	105%	106%	
Rate of refuse fired	(kg/hr)	11199	11163	11183	9483
Percentage of normal	(%)	118%	118%	118%	
Rate of aux. fuel fired (Natural Gas)	m³/hr	0	0	0	87
Percentage of normal (%)	(%)	0%	0%	0%	

^{*}Normal refers to the average operating rate from the previous 30 days $\,$



DISCUSSION

All Units are in compliance with limits as set out in the OC.

The Run 2 sample for N₂O on Unit 3 was destroyed in transportation. Therefore, the average of Runs 1 and 3 was entered to represent a third replicate.

As stated in Section 2.1, EPA Method 5/29 was modified slightly to accommodate performance based analytical protocols utilized in B.C. for trace metals sampling and analysis. The analytical modification consists of using volumes of recovery reagents different than the method stipulates. In order to validate (ie performance-based QA) the modification, sample Blanks and all samples were made up to the same volume, so that subtraction of the Blank data, was done on equivalent sample sizes. In addition, special Hg spiking of blank filters and peroxide solutions was conducted. This spiking is referred to as a "matrix spike" and is reported in Appendix B, Quality Control for mercury, where the recovery of spiked mercury was calculated to be an acceptable 85 to 115%. It should be noted that independent front half/back half analysis of all trace metals was conducted for this survey. In addition, individual quartz filter blanks were analyzed for each unit.

Sampling was conducted in accordance with their respective reference methods (EPA 29 except as discussed) and passed all appropriate quality assurance and quality control criteria. None of the sample points on any of the three units were outside of the allowable +/- 10% for isokinetic rate.

During the monitoring, there were no environmental observations made that would impact the validity of the test program. The weather was normal with light rain and wind on one day, but otherwise dry.

All sampling was conducted/supervised by certified emission testing personnel, using calibrated source sampling equipment and quality-controlled reagents. It is therefore



stated that the survey and this report complies with MV's WTEF compliance testing requirements for this first survey in 2024.