



**A.Lanfranco  
& Associates Inc.**

Environmental Consultants

Prepared for

**METRO VANCOUVER**

**Metrotower III**

**4515 Central Boulevard**

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## **Waste-to-Energy Facility**

**Second Quarter 2025 Emissions Test Report**

**Operational Certificate 107051**

**Prepared by Mr. Carter Lanfranco**

**Issued: July 28<sup>th</sup>, 2025**

## **CERTIFICATION**

The field monitoring for this survey was conducted by certified stack test technicians as required by the British Columbia Ministry of Environment (BC MOE) Field Sampling Manual.

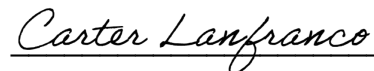
The field crew consisted of:

Mr. C. Lanfranco (certified), Mr. L. Agassiz (certified), Mr. S. Verby (certified), Mr. C. De La O (certified), Mr. J. Gibbs (certified) and Mr. J. Ching.

The report was prepared by Mr. C. Lanfranco using reporting principles and guidelines generally acceptable to Metro Vancouver (MV).

The field crew and A. Lanfranco and Associates Inc. certify that the test methods used were BC MOE/MV approved reference methods for the parameters investigated.

Report reviewed on July 28<sup>th</sup>, 2025, by:

  
\_\_\_\_\_  
Mr. Carter Lanfranco  
Chief Operating Officer | Owner

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## SUMMARY

The following table displays the emission results from the three units located at Metro Vancouver's Waste-To-Energy Facility (WTEF) as well as the current emission limits as defined by the Operational Certificate (OC) issued by BC Ministry of Environment and Parks. This compliance survey represents the second quarter of 2025.

**Table 1: Summary Comparison of Emissions Test Results with Limits**

Parameter	Limit	Unit 1	Unit 2	Unit 3	Facility Average
<b>Test Date</b>		June 4-5th, 2025	June 12-13th, 2025	June 3-4th, 2025	
<b>Particulate</b> (mg/Sm <sup>3</sup> @ 11% O <sub>2</sub> )	<b>9.0</b>	0.79	0.33	1.18	<b>0.77</b>
<b>Hydrogen Fluoride</b> (mg/Sm <sup>3</sup> @ 11% O <sub>2</sub> )	<b>1.0</b>	0.127	0.081	0.099	<b>0.10</b>
<b>Trace Metals - OC Class</b> (mg/Sm <sup>3</sup> @ 11% O <sub>2</sub> )					
Lead (Pb)	-	0.0009	0.0021	0.0033	<b>0.0021</b>
Arsenic (As)	-	0.0003	0.0004	0.0023	<b>0.0010</b>
Chromium (Cr)	-	0.0003	0.0009	0.0016	<b>0.0009</b>
<b>OC Class Sum</b> (Pb, As and Cr)	<b>0.064</b>	0.0016	0.0034	0.0071	<b>0.0040</b>
<b>Mercury</b> (mg/Sm <sup>3</sup> @ 11% O <sub>2</sub> )	<b>0.02</b>	0.000053	0.000057	0.000116	<b>0.00008</b>
<b>Cadmium</b> (mg/Sm <sup>3</sup> @ 11% O <sub>2</sub> )	<b>0.007</b>	0.000114	0.000163	0.000099	<b>0.00013</b>

All data is corrected to standard conditions (S) of 20 °C, 101.325 kPa (dry) unless otherwise noted.

The test results are very similar to those from Q1 2025. The variability observed quarter-to-quarter is well within a normal range of outcomes for this operation and is not considered significant.

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## 1 INTRODUCTION

Metro Vancouver (MV) commissioned an emission survey at the Waste-To-Energy Facility (WTEF) in Burnaby BC, as required by the provincially approved Operational Certificate (OC). Stationary source monitoring is required Quarterly.

The individual sources that were monitored for compliance are identified as Unit 1, Unit 2 and Unit 3 which represent the three distinct processing lines at the WTEF. The three boilers are identified as discharge E300670 in the operational certificate.

The survey included monitoring for: filterable particulate matter, trace metals, mercury (Hg), hydrogen fluoride (HF), hydrogen chloride (HCl), ammonia (NH<sub>3</sub>), nitrous oxide (N<sub>2</sub>O) and volatile organic compounds (VOC).

A. Lanfranco and Associates Inc. (ALAA), of Surrey, B.C., conducted the sampling program on behalf of MV. The sampling program consisted of, but was not limited to, the planning, execution, analysis, and reporting of three emission sources located at the WTEF.

This report includes a comparison of emission results to limits established in the OC, detailed emission results, a brief outline of methods employed, equipment used, and a discussion of the survey. All supporting data and appendices are presented under separate cover.

The appendices for this report, including computer outputs of calculated data, analytical data, field data sheets, calibrations, and professional certifications are issued separately.

## 2 METHODOLOGY

All services provided by A. Lanfranco and Associates Inc. were conducted in accordance with approved reference methods as issued by:

- Metro Vancouver (MV)
- BC Ministry of Environment & Parks (BC MOE)
- Environment Canada (EC)
- US Environmental Protection Agency (EPA)

### 2.1 Sampling and Analytical Methods

The following table lists the test methods used for the different parameters measured. The subsequent paragraphs briefly describe each method.

**Table 2: Reference Methods**

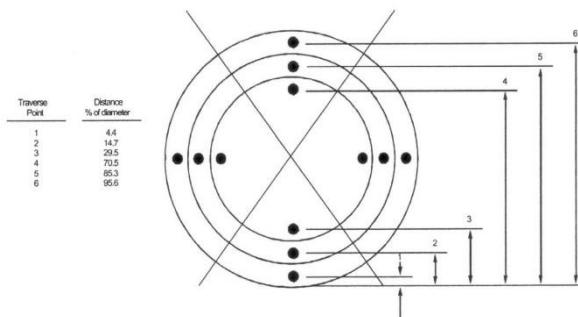
<u>Parameter</u>	<u>Reference Method</u>
Sample and Velocity traverse points	EPS 1/RM/8 A Determination of Sampling Site and Traverse Points
Velocity and flowrate	EPS 1/RM/8 B Determination of Stack Gas Velocity and Volumetric Flow Rate (Type S Pitot Tube)
Gas molecular weight (O <sub>2</sub> /CO <sub>2</sub> )	EPS 1/RM/8 C Determination of Molecular Weight by Gas Analysis
Flue gas Moisture	EPS 1/RM/8 D Determination of Moisture Content
Particulate Matter	EPS 1/RM/8 E Determination of Particulate Matter Emissions from Stationary Sources
Trace Metals with Mercury	EPA Method 29 Determination of Metals Emissions from Stationary Sources
Hydrogen Fluoride (HF) Hydrogen Chloride (HCl)	EPS1/RM/1 Reference Method for Source Testing: Measurement of Releases of Gaseous Hydrogen Chloride from Stationary Sources
Nitrous Oxide (N <sub>2</sub> O)	N/A
Ammonia	EPA Method CTM 027 Procedure For Collection and Analysis of Ammonia in Stationary Sources
Volatile Organic Compounds (VOC)	EPA Method TO-15 Determination of Volatile Organic Compounds in Air

### Sampling Site and Traverse Points

Primary: EPS 1/RM/8 Method A

Supporting: EPA Method 1

This method is designed to aid in the representative measurement of pollutant emissions and/or total volumetric flow rate from a stationary source. A measurement site where the effluent stream is flowing in a known direction is selected, and the cross-section of the stack is divided into a number of equal areas. Traverse points are then located within each of these equal areas.



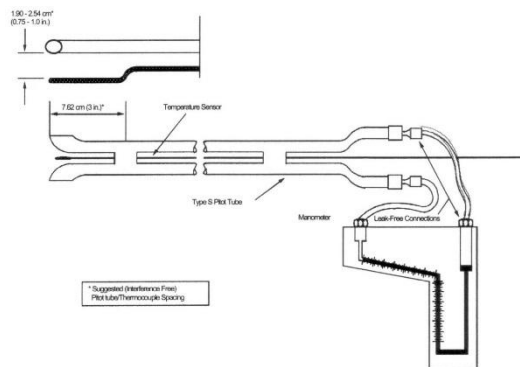
**Figure 1: Example showing circular stack cross section divided**

### Stack Gas Velocity and Volumetric Flow Rate

Primary: EPS 1/RM/8 Method B

Supporting: EPA Method 2

The average gas velocity in a stack or duct is determined from the gas density and from the measurement of velocity pressure with an S-type pitot tube. A standard pitot tube may be used where plugging of the tube openings due to particulate matter and/or moisture is not likely to occur. Stack gas volumetric flow rate is determined from measurements of stack gas velocity, temperature, absolute pressure, dry gas composition, moisture content, and stack diameter.



**Figure 2: Type S Pitot Tube Manometer Assembly**



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Molecular Weight by Gas Analysis

Primary: EPS 1/RM/8 Method C  
Supporting: EPA Method 3

An integrated or grab sample is extracted from a single point in the gas stream and analyzed for its components using a Fyrite analyzer, a gas chromatograph, or calibrated continuous analyzers.

Moisture Content

Primary: EPS 1/RM/8 Method D  
Supporting: EPA Method 4

A gas sample is extracted from a single point in the enclosed gas stream being sampled. The moisture is condensed, and its weight measured. This weight, together with the volume of gas sampled, enables the stack gas moisture content to be calculated.

Particulate Matter

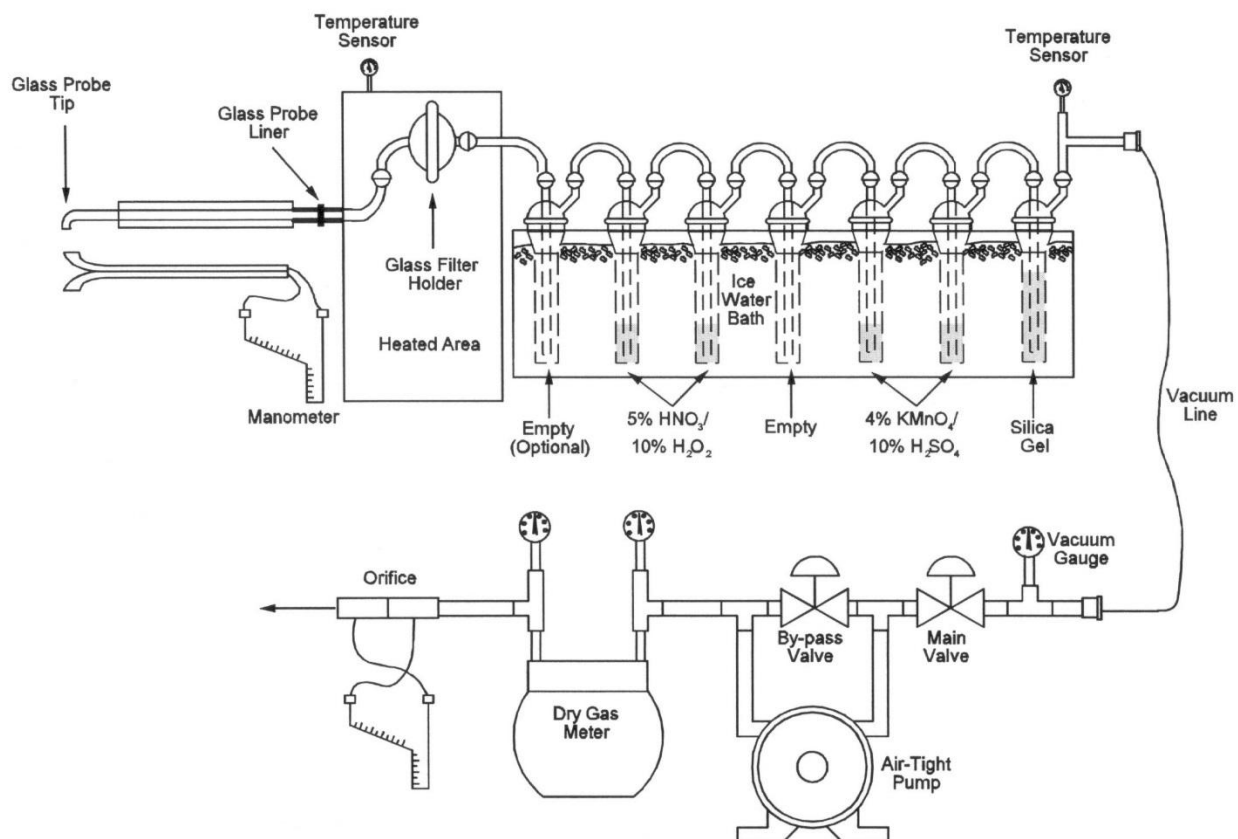
Primary: EPS 1/RM/8 Method E  
Supporting: EPA Method 5

Particulate matter is withdrawn isokinetically from a number of sampling or traverse points in an enclosed gas stream. The particulate sample is collected in the nozzle, probe, and on a glass fibre filter, all maintained at a temperature of  $120 \pm 14^{\circ}\text{C}$  or such other temperature as is necessary to prevent blinding of the filter from condensation. The particulate weight is determined gravimetrically after removal of uncombined water. Simultaneous determinations of the gas stream moisture content, velocity, temperature, and molecular weight allow calculations of the particulate concentration and the particulate mass emission or release rate to be made.

## Trace Metal

Primary: EPA Method 29 (modified)

This method is used in conjunction with the above Method 5. A stack sample is withdrawn isokinetically from the source. Particulate emissions are collected in the probe and on a heated filter, and gaseous emissions are then collected in an aqueous acidic solution of hydrogen peroxide (analyzed for all metals including Hg) and an aqueous acidic solution of potassium permanganate (analyzed only for Hg). The recovered samples are digested, and appropriate fractions are analyzed for Hg by cold vapour atomic absorption spectroscopy (CVAAS). The remaining trace metals are analyzed with inductively coupled argon plasma emission spectroscopy (ICAP), atomic absorption spectroscopy (AAS) and graphite furnace atomic absorption spectroscopy (GFAAS). Figure 3 presents the sample train and its configuration.



**Figure 3: Particulate / Trace Metals Sampling Train**

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Hydrogen Fluoride

Primary: EPS 1/RM/1

Supporting: BC Method 7176106 & 7066101

HF is sampled in a four-impinger train consisting of two impingers containing distilled/deionized H<sub>2</sub>O, one empty impinger, and a fourth containing silica gel. A sample of the stack gas is extracted from a single point near the centre of the stack over the sample duration at a constant rate. The collected samples are measured for F by ion chromatography at Element laboratory in Surrey, BC.

Hydrogen Chloride

Primary: EPS 1/RM/1

A sample of the stack gas is extracted from a single point near the centre of the stack over a sampling duration of 60 minutes. After the removal of particulate matter from the sample gas, hydrogen chloride is collected by impingement in a series of impingers containing measured amounts of distilled or deionized water. The resulting solutions are analyzed for chlorides by ion chromatography at Element laboratory in Surrey, BC.

N<sub>2</sub>O

Primary: US EPA Method 18

Three N<sub>2</sub>O samples were collected from each source using evacuated tedlar bag sampling procedures. Each bag was purged and evacuated on-site with small amounts of stack gas, prior to final stack gas collection. Each bag sample was an integrated type sample where stack gases were collected over sixty minute periods. The bag sampling was conducted over about a four hour period.

The samples were analyzed at Bureau Veritas in Mississauga, ON by SOP-00203 utilizing GC/ECD.

Ammonia

Primary: EPA Method CTM-027

The absorbing solution in the first two impingers is 0.1 N H<sub>2</sub>SO<sub>4</sub> and the triplicate samples were extracted at a constant rate for 60-minute durations. The collected samples are analyzed at Element laboratory in Surrey, BC.

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### Method Modifications

Three minor method modifications were instituted for this work.

1. Reagent blanks for metals trains were made to the same volumes as all samples. In other words, exactly 100 ml of the various reagents used to recover samples was NOT done, as some sample components (probe washing for example) required more than 100 ml to adequately clean and rinse the probe. Instead, sample recovery was conducted with however much rinsing was deemed adequate. In the laboratory, the blanks and samples were made up with the appropriate reagent so that all samples and blanks were the same volume.
2. Filter and residue weighing were not conducted with the six-hour interval technique. Instead, the sample filters and beakers were conditioned with cooling and desiccation and then weighed on two separate laboratory scales after 24 hours. Duplicate or triplicate Blank samples were carried through the gravimetric analysis, and the sample results were adjusted with the Blank data to determine the net filter and probe wash residue weight gain. This is the Environment Canada approved modified approach for weighing probe wash residue.
3. For the purposes of calculating a result, all parameters were given the value of  $\frac{1}{2}$  the detection limit when the analysis yielded 'non-detect' results.

All results are expressed using the metric system and corrected to standard conditions of 20 °C and 101.325 kPa, dry gas (unless otherwise noted).

### 3 DETAILED TEST RESULTS

The results of stack emissions were calculated using a “STACK” computer program developed by A. Lanfranco and Associates for BC MOE requirements.

Tables 3-14 present the detailed results of all emissions parameters tested and operational conditions for each of the units. Additional data and the computer outputs can be found in the accompanying Appendices.

**Table 3: Unit 1 Summary of Emission Test Results**

Parameter	Run 1	Run 2	Run 3	Average
Test Date - Particulate/Metals	4-Jun-25	5-Jun-25	5-Jun-25	
Test Time - Particulate/Metals	10:31 - 12:34	08:33 - 10:34	10:47 - 12:48	
Duration - Minutes	120	120	120	
Test Date - Acid Gases	5-Jun-25	5-Jun-25	5-Jun-25	
Test Time - Acid Gases	09:18 - 10:18	10:32 - 11:32	11:50 - 12:50	
Duration - Minutes	60	60	60	
Stack Temperature (°C)	155	154	156	155
Average Gas Velocity (m/s)	15.2	15.2	15.2	15.2
Dry Flow Rate (Sm <sup>3</sup> /min)	1317	1348	1310	1325
Moisture (Vol. %)	14.1	12.0	13.9	13.3
Oxygen (Vol. %)(dry basis)	11.2	11.1	11.1	11.1
Carbon Dioxide (Vol. %)(dry basis)	8.79	8.28	8.43	8.50
<b>Particulate (mg/Sm<sup>3</sup> @ 11% O<sub>2</sub>)</b>	1.51	0.49	0.37	<b>0.79</b>
<b>Hydrogen Fluoride (mg/Sm<sup>3</sup> @ 11% O<sub>2</sub>)</b>	0.129	0.126	0.125	<b>0.127</b>
<b>Hydrogen Chloride (mg/Sm<sup>3</sup> @ 11% O<sub>2</sub>)</b>	13.93	63.96	37.70	<b>38.53</b>
<b>Ammonia (mg/Sm<sup>3</sup> @ 11% O<sub>2</sub>)</b>	18.46	18.48	18.04	<b>18.33</b>
<b>Nitrous Oxide (mg/Sm<sup>3</sup> @ 11% O<sub>2</sub>)*</b>	4.88	6.83	9.59	<b>7.10</b>
<b>Total Hydrocarbons (mg/Sm<sup>3</sup> @ 11% O<sub>2</sub>)</b>	3.75	3.63	2.68	<b>3.36</b>
<b>Trace Metals - Operational Certificate List (mg/Sm<sup>3</sup> @ 11% O<sub>2</sub>)</b>				
<b>OC Class (Pb, As and Cr)</b>	0.00092	0.00203	0.00172	<b>0.00156</b>
<b>Aluminum (mg/Sm<sup>3</sup> @ 11% O<sub>2</sub>)</b>	0.03866	0.01550	0.01100	0.02172
<b>Cadmium (mg/Sm<sup>3</sup> @ 11% O<sub>2</sub>)</b>	0.00009	0.00017	0.00008	0.00011
<b>Lead (mg/Sm<sup>3</sup> @ 11% O<sub>2</sub>)</b>	0.00051	0.00091	0.00132	0.00091
<b>Mercury (mg/Sm<sup>3</sup> @ 11% O<sub>2</sub>)</b>	0.00006	0.00005	0.00005	0.000053
<b>Phosphorus (mg/Sm<sup>3</sup> @ 11% O<sub>2</sub>)</b>	0.00086	0.00082	0.00083	0.00084
Isokinetic Variation ( % )	100	101	103	101

All data is corrected to standard conditions (S) of 20 °C, 101.325 kPa (dry) unless otherwise noted.

**Table 4: Unit 1 Trace Metals Emissions (OC Class)**

<b>Metal</b>	<b>Test 1</b> (mg/m <sup>3</sup> @ 11% O <sub>2</sub> )	<b>Test 2</b> (mg/m <sup>3</sup> @ 11% O <sub>2</sub> )	<b>Test 3</b> (mg/m <sup>3</sup> @ 11% O <sub>2</sub> )	<b>Average</b> (mg/m <sup>3</sup> @ 11% O <sub>2</sub> )
<b>OC Class</b>				
Pb	0.00051	0.00091	0.00132	0.00091
As	0.00034	0.00033	0.00033	0.00034
Cr	0.00007	0.00079	0.00007	0.00031
Sum of OC Class	0.00092	0.00203	0.00172	0.00156
<b>Other</b>				
Al	0.03866	0.01550	0.01100	0.02172
Cd	0.00009	0.00017	0.00008	0.00011
P	0.00086	0.00082	0.00083	0.00084
Hg	0.00006	0.00005	0.00005	0.00005

All data is corrected to standard conditions (S) of 20 °C, 101.325 kPa (dry) unless otherwise noted.

**Table 5: Unit 1 Detailed Trace Metals Emissions**

<b>Metal</b>	<b>Test 1</b> (mg/m <sup>3</sup> @ 11% O <sub>2</sub> )	<b>Test 2</b> (mg/m <sup>3</sup> @ 11% O <sub>2</sub> )	<b>Test 3</b> (mg/m <sup>3</sup> @ 11% O <sub>2</sub> )	<b>Average</b> (mg/m <sup>3</sup> @ 11% O <sub>2</sub> )
Pb	0.00051	0.00091	0.00132	0.00091
Sb	0.00086	0.00082	0.00083	0.00084
Cu	0.00003	0.00023	0.00037	0.00021
Mn	0.00041	0.00073	0.00037	0.00050
V	0.00051	0.00033	0.00033	0.00039
Zn	0.00296	0.00188	0.00050	0.00178
As	0.00034	0.00033	0.00033	0.00034
Cr	0.00007	0.00079	0.00007	0.00031
Co	0.00009	0.00008	0.00008	0.00008
Ni	0.00038	0.00016	0.00017	0.00024
Se	0.01784	0.01326	0.01729	0.01613
Te	0.00068	0.00066	0.00067	0.00067
Tl	0.00051	0.00049	0.00050	0.00050
Cd	0.00009	0.00017	0.00008	0.00011
Hg	0.00006	0.00005	0.00005	0.00005

All data is corrected to standard conditions (S) of 20 °C, 101.325 kPa (dry) unless otherwise noted.

**Table 6: Unit 1 - Summary of Operating Data**

Parameter		Run 1	Run 2	Run 3	Normal
Test Date - Particulate/Metals		4-Jun-25	5-Jun-25	5-Jun-25	
Test Time - Particulate/Metals		10:31 - 12:34	08:33 - 10:34	10:47 - 12:48	
Boiler Steam Production	(kg/h)	35,554	37,921	37,834	35,170
Percentage of normal	(%)	101%	108%	108%	
Boiler Secondary Combustion Zone Temp	(°C)	873	923	932	902
Percentage of normal	(%)	97%	102%	103%	
Rate of refuse fired	(kg/hr)	10,613	11,319	11,294	10,225
Percentage of normal	(%)	104%	111%	110%	
Rate of aux. fuel fired (Natural Gas)	m <sup>3</sup> /hr	163	0	0	234
Percentage of normal (%)	(%)	70%	0%	0%	

\*Normal refers to the average operating rate from the previous 30 days

**Table 7: Unit 2 Summary of Emission Test Results**

Parameter	Run 1	Run 2	Run 3	Average
Test Date - Particulate/Metals	12-Jun-25	13-Jun-25	13-Jun-25	
Test Time - Particulate/Metals	10:53 - 12:56	09:06 - 11:08	11:18 - 13:20	
Duration - Minutes	120	120	120	
Test Date - Acid Gases	13-May-25	13-May-25	13-May-25	
Test Time - Acid Gases	09:36 - 10:36	10:45 - 11:45	11:55 - 12:55	
Duration - Minutes	60	60	60	
Stack Temperature (°C)	152	154	153	153
Average Gas Velocity (m/s)	12.6	11.5	11.7	11.9
Dry Flow Rate (Sm <sup>3</sup> /min)	1092	995	1010	1033
Moisture (Vol. %)	13.6	14.6	14.8	14.3
Oxygen (Vol. %)(dry basis)	10.6	9.4	9.3	9.8
Carbon Dioxide (Vol. %)(dry basis)	10.7	9.9	10.1	10.2
<b>Particulate</b> (mg/Sm <sup>3</sup> @ 11% O <sub>2</sub> )	0.59	0.38	0.02	<b>0.33</b>
<b>Hydrogen Fluoride</b> (mg/Sm <sup>3</sup> @ 11% O <sub>2</sub> )	0.088	0.077	0.079	<b>0.081</b>
<b>Hydrogen Chloride</b> (mg/Sm <sup>3</sup> @ 11% O <sub>2</sub> )	49.34	57.88	72.56	<b>59.93</b>
<b>Ammonia</b> (mg/Sm <sup>3</sup> @ 11% O <sub>2</sub> )	81.02	12.52	9.68	<b>34.41</b>
<b>Nitrous Oxide</b> (mg/Sm <sup>3</sup> @ 11% O <sub>2</sub> )*	3.44	8.65	8.30	<b>6.80</b>
<b>Total Hydrocarbons</b> (mg/Sm <sup>3</sup> @ 11% O <sub>2</sub> )	4.14	4.02	3.33	<b>3.83</b>
<b>Trace Metals - Operational Certificate List (mg/Sm<sup>3</sup> @ 11% O<sub>2</sub>)</b>				
<b>OC Class</b> (Pb, As and Cr)	0.00343	0.00219	0.00468	<b>0.00344</b>
<b>Aluminum</b> (mg/Sm <sup>3</sup> @ 11% O <sub>2</sub> )	0.03555	0.01088	0.00674	0.01772
<b>Cadmium</b> (mg/Sm <sup>3</sup> @ 11% O <sub>2</sub> )	0.00014	0.00009	0.00026	0.00016
<b>Lead</b> (mg/Sm <sup>3</sup> @ 11% O <sub>2</sub> )	0.00085	0.00129	0.00425	0.00213
<b>Mercury</b> (mg/Sm <sup>3</sup> @ 11% O <sub>2</sub> )	0.00007	0.00005	0.00005	0.00006
<b>Phosphorus</b> (mg/Sm <sup>3</sup> @ 11% O <sub>2</sub> )	0.00141	0.00091	0.00089	0.00107
Isokinetic Variation ( % )	105	108	105	106

All data is corrected to standard conditions (S) of 20 °C, 101.325 kPa (dry) unless otherwise noted.



**Table 8: Unit 2 Trace Metals Emissions (OC Class)**

<b>Metal</b>	<b>Test 1</b> (mg/m <sup>3</sup> @ 11% O <sub>2</sub> )	<b>Test 2</b> (mg/m <sup>3</sup> @ 11% O <sub>2</sub> )	<b>Test 3</b> (mg/m <sup>3</sup> @ 11% O <sub>2</sub> )	<b>Average</b> (mg/m <sup>3</sup> @ 11% O <sub>2</sub> )
<b>OC Class</b>				
Pb	0.0008	0.0013	0.0043	0.0021
As	0.0006	0.0004	0.0004	0.0004
Cr	0.0020	0.0005	0.0001	0.0009
Sum of OC Class	0.0034	0.0022	0.0047	0.0034
<b>Other</b>				
Al	0.03555	0.01088	0.00674	0.0177
Cd	0.00014	0.00009	0.00026	0.0002
P	0.00141	0.00091	0.00089	0.0011
Hg	0.00007	0.00005	0.00005	0.00006

All data is corrected to standard conditions (S) of 20 °C, 101.325 kPa (dry) unless otherwise noted.

**Table 9: Unit 2 Detailed Trace Metals Emissions**

<b>Metal</b>	<b>Test 1</b> (mg/m <sup>3</sup> @ 11% O <sub>2</sub> )	<b>Test 2</b> (mg/m <sup>3</sup> @ 11% O <sub>2</sub> )	<b>Test 3</b> (mg/m <sup>3</sup> @ 11% O <sub>2</sub> )	<b>Average</b> (mg/m <sup>3</sup> @ 11% O <sub>2</sub> )
Pb	0.00085	0.00129	0.00425	0.00213
Sb	0.00141	0.00091	0.00089	0.00107
Cu	0.00024	0.00232	0.00011	0.00089
Mn	0.00135	0.00036	0.00078	0.00083
V	0.00056	0.00091	0.00035	0.00061
Zn	0.00457	0.01219	0.01294	0.00990
As	0.00056	0.00036	0.00035	0.00043
Cr	0.00202	0.00054	0.00007	0.00088
Co	0.00014	0.00025	0.00009	0.00016
Ni	0.00127	0.00009	0.00277	0.00138
Se	0.00085	0.00054	0.00053	0.00064
Te	0.00113	0.00265	0.00847	0.00408
Tl	0.00810	0.00412	0.00053	0.00425
Cd	0.00014	0.00009	0.00026	0.00016
Hg	0.00007	0.00005	0.00005	0.00006

All data is corrected to standard conditions (S) of 20 °C, 101.325 kPa (dry) unless otherwise noted.

**Table 10: Unit 2 - Summary of Operating Data**

Parameter		Run 1	Run 2	Run 3	Normal
Test Date - Particulate/Metals		12-Jun-25	13-Jun-25	13-Jun-25	
Test Time - Particulate/Metals		10:53 - 12:56	09:06 - 11:08	11:18 - 13:20	
Boiler Steam Production	(kg/h)	34,956	36,185	34,761	34,635
Percentage of normal	(%)	101%	104%	100%	
Boiler Secondary Combustion Zone Temp	(°C)	874.5	898	897	890
Percentage of normal	(%)	98%	101%	101%	
Rate of refuse fired	(kg/hr)	10,435	10,801	10,533	10,342
Percentage of normal	(%)	101%	104%	102%	
Rate of aux. fuel fired (Natural Gas)	m <sup>3</sup> /hr	0	0	0	266
Percentage of normal (%)	(%)	0%	0%	0%	

\*Normal refers to the average operating rate from the previous 30 days

**Table 11: Unit 3 Summary of Emission Test Results**

Parameter	Run 1	Run 2	Run 3	Average
Test Date - Particulate/Metals	3-Jun-25	4-Jun-25	4-Jun-25	
Test Time - Particulate/Metals	11:40 - 13:42	08:45 - 10:47	11:38 - 13:40	
Duration - Minutes	120	120	120	
Test Date - Acid Gases	4-Jun-25	4-Jun-25	4-Jun-25	
Test Time - Acid Gases	09:25 - 10:25	10:45 - 11:45	12:02 - 13:02	
Duration - Minutes	60	60	60	
Stack Temperature (°C)	157	157	153	156
Average Gas Velocity (m/s)	12.2	12.9	12.8	12.6
Dry Flow Rate (Sm <sup>3</sup> /min)	1053	1114	1087	1085
Moisture (Vol. %)	14.0	13.8	15.8	14.5
Oxygen (Vol. %)(dry basis)	10.6	9.2	9.9	9.9
Carbon Dioxide (Vol. %)(dry basis)	9.6	10.6	9.8	10.0
<b>Particulate (mg/Sm<sup>3</sup> @ 11% O<sub>2</sub>)</b>	<b>0.83</b>	<b>1.61</b>	<b>1.09</b>	<b>1.18</b>
<b>Hydrogen Fluoride (mg/Sm<sup>3</sup> @ 11% O<sub>2</sub>)</b>	<b>0.102</b>	<b>0.095</b>	<b>0.100</b>	<b>0.099</b>
<b>Hydrogen Chloride (mg/Sm<sup>3</sup> @ 11% O<sub>2</sub>)</b>	<b>144.5</b>	<b>12.31</b>	<b>26.62</b>	<b>61.14</b>
<b>Ammonia (mg/Sm<sup>3</sup> @ 11% O<sub>2</sub>)</b>	<b>0.83</b>	<b>6.19</b>	<b>5.16</b>	<b>4.06</b>
<b>Nitrous Oxide (mg/Sm<sup>3</sup> @ 11% O<sub>2</sub>)*</b>	<b>5.65</b>	<b>7.43</b>	<b>0.00</b>	<b>4.36</b>
<b>Total Hydrocarbons (mg/Sm<sup>3</sup> @ 11% O<sub>2</sub>)</b>	<b>2.83</b>	<b>3.16</b>	<b>3.17</b>	<b>3.05</b>
<b>Trace Metals - Operational Certificate List (mg/Sm<sup>3</sup> @ 11% O<sub>2</sub>)</b>				
<b>OC Class (Pb, As and Cr)</b>	<b>0.00864</b>	<b>0.00907</b>	<b>0.00366</b>	<b>0.00712</b>
<b>Aluminum (mg/Sm<sup>3</sup> @ 11% O<sub>2</sub>)</b>	<b>0.00734</b>	<b>0.01282</b>	<b>0.00986</b>	<b>0.01001</b>
<b>Cadmium (mg/Sm<sup>3</sup> @ 11% O<sub>2</sub>)</b>	<b>0.00010</b>	<b>0.00008</b>	<b>0.00011</b>	<b>0.00010</b>
<b>Lead (mg/Sm<sup>3</sup> @ 11% O<sub>2</sub>)</b>	<b>0.0023</b>	<b>0.0070</b>	<b>0.0005</b>	<b>0.0033</b>
<b>Mercury (mg/Sm<sup>3</sup> @ 11% O<sub>2</sub>)</b>	<b>0.00012</b>	<b>0.00016</b>	<b>0.00007</b>	<b>0.00012</b>
<b>Phosphorus (mg/Sm<sup>3</sup> @ 11% O<sub>2</sub>)</b>	<b>0.00099</b>	<b>0.00082</b>	<b>0.00088</b>	<b>0.00090</b>
Isokinetic Variation ( % )	103	103	105	104

All data is corrected to standard conditions (S) of 20 °C, 101.325 kPa (dry) unless otherwise noted.

**Table 12: Unit 3 Trace Metals Emissions (OC Class)**

<b>Metal</b>	<b>Test 1</b> (mg/m <sup>3</sup> @ 11% O <sub>2</sub> )	<b>Test 2</b> (mg/m <sup>3</sup> @ 11% O <sub>2</sub> )	<b>Test 3</b> (mg/m <sup>3</sup> @ 11% O <sub>2</sub> )	<b>Average</b> (mg/m <sup>3</sup> @ 11% O <sub>2</sub> )
<b>OC Class</b>				
Pb	0.00228	0.00697	0.00053	0.00326
As	0.00615	0.00033	0.00035	0.00228
Cr	0.00021	0.00177	0.00278	0.00159
Sum of OC Class	0.00864	0.00907	0.00366	0.00712
<b>Other</b>				
Al	0.00734	0.01282	0.00986	0.0100
Cd	0.00010	0.00008	0.00011	0.0001
P	0.00099	0.00082	0.00088	0.0009
Hg	0.00012	0.00016	0.00007	0.0001

All data is corrected to standard conditions (S) of 20 °C, 101.325 kPa (dry) unless otherwise noted.

**Table 13: Unit 3 Detailed Trace Metals Emissions**

<b>Metal</b>	<b>Test 1</b> (mg/m <sup>3</sup> @ 11% O <sub>2</sub> )	<b>Test 2</b> (mg/m <sup>3</sup> @ 11% O <sub>2</sub> )	<b>Test 3</b> (mg/m <sup>3</sup> @ 11% O <sub>2</sub> )	<b>Average</b> (mg/m <sup>3</sup> @ 11% O <sub>2</sub> )
Pb	0.00228	0.00697	0.00053	0.00326
Sb	0.00099	0.00082	0.00088	0.00090
Cu	0.00041	0.00102	0.00137	0.00093
Mn	0.00163	0.00316	0.00123	0.00201
V	0.00040	0.00033	0.00035	0.00036
Zn	0.01868	0.01457	0.00975	0.01433
As	0.00615	0.00033	0.00035	0.00228
Cr	0.00021	0.00177	0.00278	0.00159
Co	0.00010	0.00024	0.00009	0.00014
Ni	0.00020	0.00273	0.00259	0.00184
Se	0.01194	0.00049	0.01507	0.00917
Te	0.00079	0.00648	0.00222	0.00316
Tl	0.00059	0.00049	0.00053	0.00054
Cd	0.00010	0.00008	0.00011	0.00010
Hg	0.00012	0.00016	0.00007	0.00012

All data is corrected to standard conditions (S) of 20 °C, 101.325 kPa (dry) unless otherwise noted.

**Table 14: Unit 3 - Summary of Operating Data**

Parameter		Run 1	Run 2	Run 3	Normal
Test Date - Particulate/Metals		3-Jun-25	4-Jun-25	4-Jun-25	
Test Time - Particulate/Metals		11:40 - 13:42	08:45 - 10:47	11:38 - 13:40	
Boiler Steam Production	(kg/h)	36,037	38,126	38,223	36,723
Percentage of normal	(%)	98%	104%	104%	
Boiler Secondary Combustion Zone Temp	(°C)	866	863	856	880
Percentage of normal	(%)	98%	98%	97%	
Rate of refuse fired	(kg/hr)	10,757	11,380	11,409	11,075
Percentage of normal	(%)	97%	103%	103%	
Rate of aux. fuel fired (Natural Gas)	m <sup>3</sup> /hr	0	125	131	421
Percentage of normal (%)	(%)	0%	30%	31%	

\*Normal refers to the average operating rate from the previous 30 days

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## DISCUSSION

All Units are in compliance with limits as set out in the OC.

One sample for N<sub>2</sub>O (Run 3 Unit 3) was deemed non-representative and removed from reporting. This sample was compromised in transport for analysis. HCl was requested to be performed on all units this survey and quarterly moving forward. There was variability found for this parameter from test to test. Overall, the average HCl concentration isn't considered to be significant and is representative of what would be expected from this type of process.

As stated in Section 2.1, EPA Method 5/29 was modified slightly to accommodate performance based analytical protocols utilized in B.C. for trace metals sampling and analysis. The analytical modification consists of using volumes of recovery reagents different than the method stipulates. In order to validate (ie performance-based QA) the modification, sample Blanks and all samples were made up to the same volume, so that subtraction of the Blank data, was done on equivalent sample sizes. In addition, special Hg spiking of blank filters and peroxide solutions was conducted. This spiking is referred to as a "matrix spike" and is reported in Appendix B, Quality Control for mercury, where the recovery of spiked mercury was calculated to be an acceptable 85 to 115%. It should be noted that independent front half/back half analysis of all trace metals was conducted for this survey. In addition, individual quartz filter blanks were analyzed for each unit.

Sampling was conducted in accordance with their respective reference methods (EPA 29 except as discussed) and passed all appropriate quality assurance and quality control criteria. None of the sample points on any of the three units were outside of the allowable +/- 10% for isokinetic rate.

During the monitoring, there were no environmental observations made that would impact the validity of the test program. The weather was normal with light rain and wind on one day, but otherwise dry.

All sampling was conducted/supervised by certified emission testing personnel, using calibrated source sampling equipment and quality-controlled reagents. It is therefore stated that the survey and this report complies with MV's WTEF compliance testing requirements for this second survey in 2025.