

WASTE-TO-ENERGY FACILITY

Appendices of Emissions Testing Report
May and June 2024 Survey
Second Quarter 2024

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APPENDIX - A

QUALITY ASSURANCE / QUALITY CONTROL RESULTS

Quality assurance / quality control (QA/QC) is divided into four categories: administration, preparation, testing, and analysis. The following sections detail results found for the above four categories.

Administration:

- All field, process, and analytical data was reviewed to ensure data integrity and accuracy.
- Duplicate proof of draft and final report, including data entry, conducted.

Preparation:

- All glassware cleaned
- Blank samples of reagents collected.

Testing:

- Stack diameter and absence of cyclonic flow confirmed
- Calibrated magnehelic used for all velocity measurements
- All trains past pre- and post- leak checks.
- Isokinetics all within 100% ± 10%.

Analysis:

- Trace Metals and Mercury analysis conducted at Element Labs, Surrey, B.C.
- Fluoride (HF) analysis conducted at Element Labs in Surrey, B.C.
- Nitrous Oxide (N₂O) analysis conducted at Bureau Veritas in Mississauga, ON.
- Volatile Organic Compounds (VOC) analysis conducted at ALS Environmental in Simi Valley, CA.
- Particulate analysis conducted at A. Lanfranco and Associates Inc., Surrey, BC.
- Chain of Custody protocols followed for all samples.
- Acceptable blank values for all sample types. All samples blank corrected.

Sample Type	Blank Value						
Second Quarter 2024	Unit 1	Unit 2	Unit 3				
Filter	0.1 mg	0.1 mg	0.2 mg				
Front Half Washings	0.2 mg	0.2 mg	-0.4 mg				
Mercury Front	<0.02 ug	<0.02 ug	<0.02 ug				
Mercury Back	<0.17 ug	<0.17 ug	<0.17 ug				
Trace Metals Front *	<84.3 ug	<89.8 ug	<84.1 ug				
Trace Metals Back*	<37.7 ug	<56.0 ug	<32.7 ug				
Ammonia	29.0 ug	58.3 ug	51.5 ug				
Fluoride	<10 ug	<10 ug	<10 ug				

Sum of all reported elements except Hg*

APPENDIX - B CALCULATIONS



The following sections show the equations and define the variables that were used for this survey. The equations are organized in three sections. Equations 1-11 were used to calculate particulate concentration at standard conditions on a dry basis. Equations 12-26 were used to sample within the $100 \pm 10\%$ isokinetic variation and to confirm that sampling meets this isokinetic variation threshold. Equations 27-29 were used to calculate the volumetric flowrate of the stack flue gas.

App B.1

pp B.1	Contaminant Concentration Calculations	
	$c = \frac{m}{V_{std}}$	Equation 1
	$m_{part} = m_{filter} + m_{pw}$	Equation 2
	$m_i = m_{ana,i} - m_{blank}$	Equation 3
	$V_{std} = \frac{V_{std(imp)}}{35.315}$	Equation 4
	$V_{std(imp)} = \frac{V_{samp} \times y \times P_m \times (T_{std} + 459.67)}{P_{std} \times (T_{m(ave)} + 459.67)}$	Equation 5
	$V_{samp} = V_{final} - V_{init}$	Equation 6
	$P_m = P_B + \frac{\Delta H_{ave}}{13.6}$	Equation 7
ΔH_{av}	$h_{pe} = rac{1}{n} \sum_{i=1}^{n} \Delta H_{i(act)}$, where $n=$ the number of points	Equation 8
	$OC = \frac{20.9 - \%O_{2c}}{20.9 - \%O_{2m}}$	Equation 9
$%O_{2m} = \frac{1}{2}$	$\frac{1}{n}\sum_{i=1}^{n}\%O_{2i}$, where $n=$ the number of O_{2} measurements	Equation 10
% <i>CO</i> ₂ =	$= \frac{1}{n} \sum_{i=1}^{n} \%CO_{2i}, where n = the number of CO_{2} measurements$	Equation 11



Where,

c = Contaminant concentration

m = Contaminant mass

 m_i = Net analytical mass (mg, ng, or μ g) $m_{ana,i}$ = Analytical mass (mg, ng, or μ g) m_{blank} = Blank analytical mass (mg, ng, or μ g)

 m_{part} = Total particulate mass (mg)

 m_{filter} = Net particulate gain from filter (mg)

 m_{pw} = Net particulate gain from probe wash (mg) $V_{std(imp)}$ = Sample volume at standard conditions (ft³) V_{samp} = Sample volume at actual conditions (ft³)

 V_{final} = Final gas meter reading (ft³) V_{init} = Initial gas meter reading (ft³) T_{std} = Standard temperature (68 °F) T_m = Gas meter temperature (°F)

 $T_{m(ave)}$ = Average gas meter temperature (°F) P_m = Absolute meter pressure (inches of Hg) P_B = Barometric pressure (inches of Hg)

 ΔH_{ave} = Average of individual point orifice pressures (inches of H_2O) $\Delta H_{i(act)}$ = Individual recorded point orifice pressures (inches of H_2O)

OC = Oxygen correction factor (dimensionless)

 $%O_{2c}$ = Oxygen concentration to correct to (% dry basis)

 $\%O_{2m}$ = Average measured stack gas oxygen concentration (% dry basis) $\%CO_{2m}$ = Average measured stack gas oxygen concentration (% dry basis)

Equation 1 is the general concentration calculation used for all contaminants. The contaminant mass, m, is the net analytic mass for the given contaminant. For particulate, m is the sum of the mass contributed from probe washing and filter particulate.



App B.2 Isokinetic Variation Calculations

$$\Delta H_{l} = \frac{2.62 \times 10^{7} \times c_{p} \times A_{n} \times (1 - B_{wo}) \times M_{D} \times (T_{m} + 459.67) \times \Delta p_{l}}{k_{o} \times M_{w} \times (T_{Stk} + 459.67)} \qquad \text{Equation } 12$$

$$R_{m} = 85.49 \times c_{p} \times \sqrt{\Delta p_{l}} \times \sqrt{\frac{(T_{stk_{l}} + 459.67)}{M_{w} \times P_{B}}} \times 60 \times A_{n} \times \frac{(T_{m_{l}} + 459.67) \times (1 - B_{wo})}{(T_{stk_{l}} + 459.67) \times y} \qquad \text{Equation } 13$$

$$A_{n} = \pi \left(\frac{d_{n}}{24}\right)^{2} \qquad \qquad \text{Equation } 14$$

$$M_{w} = M_{D} \times (1 - B_{wo}) + 18 \times B_{wo} \qquad \qquad \text{Equation } 15$$

$$M_{D} = 0.44 \times \% CO_{2} + 0.32 \times \% O_{2} + 0.28 \times (100 - \% CO_{2} - \% O_{2}) \qquad \qquad \text{Equation } 16$$

$$T_{Stk} = \frac{1}{n} \sum_{l=1}^{n} T_{Stk_{l}}, \text{ where } n = \text{the number of points} \qquad \qquad \text{Equation } 17$$

$$B_{wo} = \frac{V_{cond}}{V_{cond} + V_{std(limp)}} \qquad \qquad \text{Equation } 18$$

$$V_{cond} = 0.04707 \times V_{gain} \qquad \qquad \text{Equation } 19$$

$$Iso = \frac{1}{n} \sum_{l=1}^{n} Iso_{l}, \text{ where } n = \text{the number of points} \qquad \qquad \text{Equation } 20$$

$$Iso_{l} = \frac{v_{nzi}}{v_{l}} \qquad \qquad \text{Equation } 21$$

$$v_{l} = 85.49 \times c_{p} \times \sqrt{\Delta p_{l}} \times \sqrt{\frac{(T_{Stk_{l}} + 459.67)}{(P_{Stk} \times M_{W})}} \qquad \qquad \text{Equation } 22$$

$$v_{nzi} = \frac{(V_{l} - V_{l-1}) \times y \times (T_{Stk_{l}} + 459.67) \times (P_{B} + \frac{\Delta H_{l(act)}}{13.6})}{A_{n} \times t_{l} \times 60 \times (T_{m(l)} + 459.67) \times P_{stk} \times (1 - B_{wo})} \qquad \qquad \text{Equation } 23$$

$$P_{stk} = P_B + \frac{P_g}{13.6}$$
 Equation 24



$$v_{stk} = \frac{1}{n} \sum_{i=1}^{n} v_i$$
 , where $n =$ the number of points

Equation 25

$$v_{nz} = \frac{1}{n} \sum_{i=1}^{n} v_{nzi}$$
, where $n =$ the number of points

Equation 26

Where,

 $A_n = Nozzle area (ft^2)$

 d_n = Diameter of nozzle (inches) c_p = Pitot coefficient (dimensionless)

 Δp_i = Individual point differential pressures (inches of H_2O)

 T_{Stk} = Average flue gas temperature (°F), second subscript i, indicates individual

point measurements

 $\Delta H_{i(act)}$ = Calculated individual point orifice pressures (inches of H₂O)

 P_g = Stack Static pressure (inches of H_2O) P_{stk} = Absolute stack pressure (inches of H_B) M_W = Wet gas molecular weight (g/gmol) M_D = Dry gas molecular weight (g/gmol)

*%CO*₂ = Stack gas carbon dioxide concentration (% dry basis)

 $\%O_2$ = Stack gas oxygen concentration (% dry basis) B_{wo} = Stack gas water vapour, proportion by volume

V_{cond} = Total volume of water vapor collected, corrected to standard conditions

 (ft^3)

 V_{gain} = Condensate gain of impinger contents (mL) P_{std} = Standard pressure (29.92 inches of Hg)

 v_{stk} = Average flue gas velocity (ft/sec)

 v_i = Individual point flue gas velocity (ft/sec)

 v_{nz} = Average velocity at nozzle(ft/sec)

 v_{nzi} = Individual point velocity at nozzle(ft/sec) Iso_i = Individual point isokinetic variation (%)

Iso = Average isokinetic variation (%) R_m = Isokinetic sampling rate (ft^3 /min)



App B.3 Volumetric Flowrate Calculations

$$Q_S = Q_A \times \frac{(T_{Std} + 459.67)}{(T_{Stk} + 459.67)} \times \frac{P_{Stk}}{P_{Std}}$$

$$Q_A = \frac{v_{stk} \times 60 \times A_{stk}}{35.315}$$
Equation 28

$$A_{stk} = \pi \left(\frac{d}{24}\right)^2$$
 Equation 29

Where,

 Q_A = Actual flowrate (Am³/min)

 $Qs = Flowrate (m^3/min)$ at standard conditions on a dry basis

 A_{stk} = Area of stack (ft²)

d = Diameter of stack (inches)

APPENDIX - C LABORATORY RESULTS

ALS Environmental

2655 Park Center Dr., Suite A Simi Valley, CA 93065 <u>T</u> +1 805 526 7161



LABORATORY REPORT

June 6, 2024

Mark Lanfranco A. Lanfranco and Associates Inc. Unit 101 - 9488 189 St. Surrey, BC V4N 4W7

RE: Metro Vancouver WTE

Dear Mark:

Enclosed are the results of the samples submitted to our laboratory on May 22, 2024. For your reference, these analyses have been assigned our service request number P2402053.

All analyses were performed according to our laboratory's NELAP and DoD-ELAP-approved quality assurance program. The test results meet requirements of the current NELAP and DoD-ELAP standards, where applicable, and except as noted in the laboratory case narrative provided. For a specific list of NELAP and DoD-ELAP-accredited analytes, refer to the certifications section at www.alsglobal.com. Results are intended to be considered in their entirety and apply only to the samples analyzed and reported herein.

If you have any questions, please call me at (805) 526-7161.

ALS | Environmental

By Sue Anderson at 2:27 pm, Jun 06, 2024

Sue Anderson Project Manager

ALS Environmental

2655 Park Center Dr., Suite A Simi Valley, CA 93065 <u>T</u> +1 805 526 7161



Client: A. Lanfranco and Associates Inc. Service Request No: P2402053

Project: Metro Vancouver WTE

CASE NARRATIVE

The samples were received intact under chain of custody on May 22, 2024 and were stored in accordance with the analytical method requirements. Please refer to the sample acceptance check form for additional information. The results reported herein are applicable only to the condition of the samples at the time of sample receipt.

C3 through C6 Hydrocarbons and Methane, Ethene and Ethane Analysis

The samples were analyzed per modified EPA Method TO-3 for C3 through >C6 hydrocarbons and methane, ethene and ethane using a gas chromatograph equipped with a flame ionization detector (FID). This procedure is described in laboratory SOP VOA-TO3C1C6. This method is included on the laboratory's DoD-ELAP scope of accreditation, however it is not part of the NELAP or AIHA-LAP, LLC accreditation.

The results of analyses are given in the attached laboratory report. All results are intended to be considered in their entirety, and ALS Environmental (ALS) is not responsible for utilization of less than the complete report.

Use of ALS Environmental (ALS)'s Name. Client shall not use ALS's name or trademark in any marketing or reporting materials, press releases or in any other manner ("Materials") whatsoever and shall not attribute to ALS any test result, tolerance or specification derived from ALS's data ("Attribution") without ALS's prior written consent, which may be withheld by ALS for any reason in its sole discretion. To request ALS's consent, Client shall provide copies of the proposed Materials or Attribution and describe in writing Client's proposed use of such Materials or Attribution. If ALS has not provided written approval of the Materials or Attribution within ten (10) days of receipt from Client, Client's request to use ALS's name or trademark in any Materials or Attribution shall be deemed denied. ALS may, in its discretion, reasonably charge Client for its time in reviewing Materials or Attribution requests. Client acknowledges and agrees that the unauthorized use of ALS's name or trademark may cause ALS to incur irreparable harm for which the recovery of money damages will be inadequate. Accordingly, Client acknowledges and agrees that a violation shall justify preliminary injunctive relief. For questions contact the laboratory.

ALS Environmental

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CERTIFICATIONS, ACCREDITATIONS, AND REGISTRATIONS

Agency	Web Site	Number
Alaska DEC	https://dec.alaska.gov/spar/csp/lab-approval/list-of-approved-labs	17-019
Arizona DHS	http://www.azdhs.gov/preparedness/state-laboratory/lab-licensure- certification/index.php#laboratory-licensure-home	AZ0694
Florida DOH (NELAP)	http://www.floridahealth.gov/licensing-and-regulation/environmental-laboratories/index.html	E871020
Louisiana DEQ (NELAP)	https://internet.deq.louisiana.gov/portal/divisions/lelap/accredited-laboratories	05071
Maine DHHS	http://www.maine.gov/dhhs/mecdc/environmental- health/dwp/professionals/labCert.shtm	2022028
Minnesota DOH (NELAP)	http://www.health.state.mn.us/accreditation	006-999-456
New Jersey DEP (NELAP)	https://dep.nj.gov/dsr/oqa/certified-laboratories/	CA009
New York DOH (NELAP)	http://www.wadsworth.org/labcert/elap/elap.html	11221
Oklahoma DEQ (NELAP)	labaccreditation.deq.ok.gov/labaccreditation/	2207
Oregon PHD (NELAP)	http://www.oregon.gov/oha/ph/LaboratoryServices/EnvironmentalLaboratoryAccreditation/Pages/index.aspx	4068-012
Pennsylvania DEP	hhttp://www.dep.pa.gov/Business/OtherPrograms/Labs/Pages/Laboratory- Accreditation-Program.aspx	68-03307 (Registration)
PJLA (DoD ELAP)	http://www.pjlabs.com/search-accredited-labs	65818 (Testing)
Texas CEQ (NELAP)	http://www.tceq.texas.gov/agency/qa/env lab accreditation.html	T104704413- 23-14
Utah DOH (NELAP)	https://uphl.utah.gov/certifications/environmental-laboratory-certification/	CA016272023 -15
Washington DOE	http://www.ecy.wa.gov/programs/eap/labs/lab-accreditation.html	C946

Analyses were performed according to our laboratory's NELAP and DoD-ELAP approved quality assurance program. A complete listing of specific NELAP and DoD-ELAP certified analytes can be found in the certifications section at www.alsglobal.com, or at the accreditation body's website.

Each of the certifications listed above have an explicit Scope of Accreditation that applies to specific matrices/methods/analytes; therefore, please contact the laboratory for information corresponding to a particular certification.

DETAIL SUMMARY REPORT

Client: A. Lanfranco and Associates Inc.

Project ID: Metro Vancouver WTE Service Request: P2402053

Date Received: Time Received: Client Sample ID	5/22/2024 09:40	Matrix	Date Collected	Time Collected	Container ID	Pi1 (psig)	Pfl (psig)	TO-3 Modified - C1C6+ Can	TO-3 Modified - MEEPP Can	
Unit # 1 Run # 1	P2402053-001	Air	5/16/2024	10:40	SC01654	-4.47	4.15	X	X	
Unit # 1 Run # 2	P2402053-002	Air	5/16/2024	12:02	SC01870	-4.08	4.20	X	X	
Unit # 1 Run # 3	P2402053-003	Air	5/16/2024	13:22	SC00616	-3.73	4.35	X	X	
Unit # 2 Run # 1	P2402053-004	Air	5/16/2024	11:10	SC01813	0.16	4.80	X	X	
Unit # 2 Run # 2	P2402053-005	Air	5/16/2024	12:20	SC00515	-5.06	3.99	X	X	
Unit # 2 Run # 3	P2402053-006	Air	5/16/2024	13:21	SC02338	-7.16	4.08	X	X	
Unit # 3 Run # 1	P2402053-007	Air	5/16/2024	09:54	SC00235	-4.26	3.88	X	X	
Unit # 3 Run # 2	P2402053-008	Air	5/16/2024	11:05	SC00363	-4.25	4.40	X	X	
Unit # 3 Run # 3	P2402053-009	Air	5/16/2024	12:10	SC02192	0.06	4.50	X	X	



Air - Chain of Custody Record & Analytical Service Request

Page _____ of ____

2655 Park Center Drive, Suite A Simi Valley, California 93065 Phone (805) 526-7161

	Phone (805)		1	Requested Turnaro	ound Time in Busin	ness Days (Surc	harges) please	Circle	ard	ALS Project N	No.
				1 Day (100%) 2 Day	y (75%) 3 Day (50%	o) 4 Day (35%)	5 Day (20%) 10	Day-Stant.	ALS Contact	t	
ompany Name & Address (Reporting A. Lanfranco and	Information)	tes Inc		Project Name Metro Var Project Number	ncouver \	WTE			Analysis	s Method	
roject Manager Mark Lanfra	nco			P.O. # / Billing Inform	nation				~		Comments e.g. Actual
604 - 881 - 25 9 2	Fax			Sampler (Print & Sign)					70-3		Preservative or specific instructions
Mark. lanfranco @ al	Laboratory	Date	Time	Shawn Canister ID (Bar code # -	Flow Controller ID (Bar code # -	Capister Start Pressure	Canister End Pressure	Sample	EPA		
Just #1 Run #1	ID Number	Collected 05-11-724	Collected	AC, SC, etc.) SC01654	DAOL418	"Hg	"Hg/psig	Volume	/		
Unit#1 Run#2		05-14-24	102- 12:02	SC01870	0401418	-28-5	-9		1		
Unit #1 Run #3		05-16-24		SC00616	0A01418	-29	- 8		1		
1 1 4 2 2 41		05-16-24	10:10 -	Sco 1813	0102096	-27	0		1		
Unit #2 Pun#1	+	05-16-24	11:20 -	5000515	0402096	-27	-9		1		
Unit #2 Run#3		05-16-24	30.71-	SC02338	0A02096	-26	- 14.5		1		
Unit#3 Run#1		05-17-24	08:51-	SC00 235	0401788	- 30	- 10		/		
Unit #3 Run# 2		05-17-24	10:05 -	SC00365	88F10A0	- 30	- 9-5		1		
Unit #3 Run # 3		05-17-24	11.10	802192	88F10A0	-20	0		/		
		1									
								1 10			
Reportier I - Results (Default if not specified)		II (Results + QC	& Calibration S	Summaries) Surcharge	EDD required Y	Units			Custody Sea	al: (Circle) N ABSENT	Project Requirement (MRLs, QAPP)
Relinquished by: (Signature)	m		Date: 05 - 21 - 29	Time: 11:00	Received by: (Signa	ature) TED	X		Date:		6.n.w
Polloguished bus (Signature)	Det		Date:	Time:	Received by: (Signa		-	5	5.22-21	4 0 7	Cooler / Blank Temperature°C

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ALS Environmental Sample Acceptance Check Form

		and Associates Inc.			-	Work order:	P2402053			
•	Metro Vanco s) received on				Date opened:	5/22/24	by:	ANTHO	NV VA	SQUEZ
				•	-		_			
		all samples received by ALS		-	-	_			idication	of
compliance	or nonconformity	y. Thermal preservation and	ph will only be e	valuated either at	the request of the	e client and/or as req	uired by the metho	Yes	<u>No</u>	N/A
1	Were sample	e containers properly	marked with cli	ient sample ID	?			X		
2	_	containers arrive in go		.e sumpre 12	•			×		
3	_	of-custody papers use		9				×		
4		container labels and/o			ers?				\boxtimes	
5	-	volume received adeq	0 0		C15.			×		
6	_	within specified holding	•	15.				×		
7	-	emperature (thermal	•	f cooler at rec	eint adhered t	·o?				\boxtimes
,	was proper t	emperature (mermar	preservation) o	i coolei at ice	orpi adricied i	.0.		_	_	
8	Were custod	y seals on outside of c	ooler/Roy/Con	tainer?					\boxtimes	
O	Were custou	Location of seal(s):					Sealing Lid?			×
	Were signatu	are and date included?					_ Scannig Liu:			X
	Were seals in									×
9		ers have appropriate p	recervation a	coording to me	othod/SOP or	Client specified	information?			X
9		ent indication that the		•		Chefit specified	imormation:			X
		vials checked for pres			esci veu:					X
	<u></u>				mmla mII and	if managemy alto				X
10	Tubes:	nt/method/SOP requir Are the tubes cap	•		шріе рн апа	ii necessary and	r II.			\boxtimes
10		-	-							
11	Badges:	Are the badges p								\boxtimes
	x 1 3 x 100	Are dual bed bad				intact?				\boxtimes
12	Lab Notificat		I were alerted of				0			X
13	Client Notific	cation: Client has been 1	notified regarding	g HT exceedanc	es and/or other	CoC discrepancie	s?		<u> </u>	X
Lab	Sample ID	Container	Required	Received	Adjusted	VOA Headspace	Recei	pt / Pres	ervatior	ı
		Description	pH *	pН	pН	(Presence/Absence)	Comme	nts	
P2402053	3-001.01	6.0 L Source Can								
P2402053		6.0 L Source Can								
P2402053		6.0 L Source Can								
P2402053		6.0 L Source Can								
P2402053		6.0 L Source Can								
P2402053 P2402053		6.0 L Source Can 6.0 L Source Can								
P2402053		6.0 L Source Can					Correct ID =	SC0036	53	
P2402053		6.0 L Source Can					001100012	50000	,,,	
-	-	cies: (include lab sample								
The caniste	er ID for sample	e -008 listed on the COC	1s SC00365 but	the correct ID is	s SC00363.					

RESULTS OF ANALYSIS Page 1 of 1

Client: A. Lanfranco and Associates Inc.

Client Sample ID: Unit # 1 Run # 1

ALS Project ID: P2402053

Client Project ID: Metro Vancouver WTE

ALS Sample ID: P2402053-001

Test Code: EPA TO-3 Modified Date Collected: 5/16/24
Instrument ID: HP5890 II/GC8/FID Date Received: 5/22/24
Analyst: Stephanie Reynoso Date Analyzed: 5/31/24

Sampling Media: 6.0 L Summa Canister Volume(s) Analyzed: 1.0 ml(s)

Test Notes:

Container ID: SC01654

Initial Pressure (psig): -4.47 Final Pressure (psig): 4.15

Compound	Result	MRL	Data
	ppmV	ppmV	Qualifier
C ₃ as Propane	ND	0.92	
C ₄ as n-Butane	ND	0.92	
C ₅ as n-Pentane	ND	0.92	
C ₆ as n-Hexane	ND	0.92	
C ₆ + as n-Hexane	ND	1.8	

ND = Compound was analyzed for, but not detected above the laboratory reporting limit.

MRL = Method Reporting Limit - The minimum quantity of a target analyte that can be confidently determined by the referenced method.

RESULTS OF ANALYSIS Page 1 of 1

Client: A. Lanfranco and Associates Inc.

Client Sample ID: Unit # 1 Run # 2

ALS Project ID: P2402053

Client Project ID: Metro Vancouver WTE

ALS Sample ID: P2402053-002

Test Code: EPA TO-3 Modified Date Collected: 5/16/24
Instrument ID: HP5890 II/GC8/FID Date Received: 5/22/24
Analyst: Stephanie Reynoso Date Analyzed: 5/31/24

Sampling Media: 6.0 L Summa Canister Volume(s) Analyzed: 1.0 ml(s)

Test Notes:

Container ID: SC01870

Initial Pressure (psig): -4.08 Final Pressure (psig): 4.20

Compound	Result	MRL	Data
	ppmV	ppmV	Qualifier
C ₃ as Propane	ND	0.89	_
C ₄ as n-Butane	ND	0.89	
C ₅ as n-Pentane	ND	0.89	
C ₆ as n-Hexane	ND	0.89	
C ₆ + as n-Hexane	ND	1.8	

ND = Compound was analyzed for, but not detected above the laboratory reporting limit.

MRL = Method Reporting Limit - The minimum quantity of a target analyte that can be confidently determined by the referenced method.

RESULTS OF ANALYSIS Page 1 of 1

Client: A. Lanfranco and Associates Inc.

Client Sample ID: Unit # 1 Run # 3

Client Project ID: Metro Vancouver WTE

ALS Project ID: P2402053

ALS Sample ID: P2402053-003

Test Code: EPA TO-3 Modified Date Collected: 5/16/24
Instrument ID: HP5890 II/GC8/FID Date Received: 5/22/24
Analyst: Stephanie Reynoso Date Analyzed: 5/31/24

Sampling Media: 6.0 L Summa Canister Volume(s) Analyzed: 1.0 ml(s)

Test Notes:

Container ID: SC00616

Initial Pressure (psig): -3.73 Final Pressure (psig): 4.35

Compound	Result	MRL	Data
	ppmV	ppmV	Qualifier
C ₃ as Propane	ND	0.87	
C ₄ as n-Butane	ND	0.87	
C ₅ as n-Pentane	ND	0.87	
C ₆ as n-Hexane	ND	0.87	
C ₆ + as n-Hexane	ND	1.7	

ND = Compound was analyzed for, but not detected above the laboratory reporting limit.

MRL = Method Reporting Limit - The minimum quantity of a target analyte that can be confidently determined by the referenced method.

RESULTS OF ANALYSIS Page 1 of 1

Client: A. Lanfranco and Associates Inc.

Client Sample ID: Unit # 2 Run # 1

Client Project ID: Metro Vancouver WTE

ALS Project ID: P2402053

ALS Sample ID: P2402053-004

Test Code: EPA TO-3 Modified Date Collected: 5/16/24
Instrument ID: HP5890 II/GC8/FID Date Received: 5/22/24
Analyst: Stephanie Reynoso Date Analyzed: 5/31/24

Sampling Media: 6.0 L Summa Canister Volume(s) Analyzed: 1.0 ml(s)

Test Notes:

Container ID: SC01813

Initial Pressure (psig): 0.16 Final Pressure (psig): 4.80

Compound	Result	MRL	Data
	ppmV	ppmV	Qualifier
C ₃ as Propane	ND	0.66	
C ₄ as n-Butane	ND	0.66	
C ₅ as n-Pentane	ND	0.66	
C ₆ as n-Hexane	ND	0.66	
C ₆ + as n-Hexane	ND	1.3	

ND = Compound was analyzed for, but not detected above the laboratory reporting limit.

MRL = Method Reporting Limit - The minimum quantity of a target analyte that can be confidently determined by the referenced method.

RESULTS OF ANALYSIS Page 1 of 1

Client: A. Lanfranco and Associates Inc.

Client Sample ID: Unit # 2 Run # 2

Client Project ID: P2402053

ALS Project ID: P2402053

ALS Sample ID: P2402053-005

Test Code: EPA TO-3 Modified Date Collected: 5/16/24
Instrument ID: HP5890 II/GC8/FID Date Received: 5/22/24
Analyst: Stephanie Reynoso Date Analyzed: 6/5/24

Sampling Media: 6.0 L Summa Canister Volume(s) Analyzed: 1.0 ml(s)

Test Notes:

Container ID: SC00515

Initial Pressure (psig): -5.06 Final Pressure (psig): 3.99

Compound	Result	MRL	Data
	ppmV	ppmV	Qualifier
C ₃ as Propane	ND	0.97	
C ₄ as n-Butane	ND	0.97	
C ₅ as n-Pentane	ND	0.97	
C ₆ as n-Hexane	ND	0.97	
C ₆ + as n-Hexane	ND	1.9	

ND = Compound was analyzed for, but not detected above the laboratory reporting limit.

MRL = Method Reporting Limit - The minimum quantity of a target analyte that can be confidently determined by the referenced method.

RESULTS OF ANALYSIS Page 1 of 1

Client: A. Lanfranco and Associates Inc.

Client Sample ID: Unit # 2 Run # 3

Client Project ID: Metro Vancouver WTE

ALS Project ID: P2402053

ALS Sample ID: P2402053-006

Test Code: EPA TO-3 Modified Date Collected: 5/16/24
Instrument ID: HP5890 II/GC8/FID Date Received: 5/22/24
Analyst: Stephanie Reynoso Date Analyzed: 6/5/24

Sampling Media: 6.0 L Summa Canister Volume(s) Analyzed: 1.0 ml(s)

Test Notes:

Container ID: SC02338

Initial Pressure (psig): -7.16 Final Pressure (psig): 4.08

Compound	Result	MRL	Data
	ppmV	ppmV	Qualifier
C ₃ as Propane	ND	1.2	
C ₄ as n-Butane	ND	1.2	
C ₅ as n-Pentane	ND	1.2	
C ₆ as n-Hexane	ND	1.2	
C ₆ + as n-Hexane	ND	2.5	

ND = Compound was analyzed for, but not detected above the laboratory reporting limit.

MRL = Method Reporting Limit - The minimum quantity of a target analyte that can be confidently determined by the referenced method.

RESULTS OF ANALYSIS Page 1 of 1

Client: A. Lanfranco and Associates Inc.

Client Sample ID: Unit # 3 Run # 1

Client Project ID: P2402053

Client Project ID: Metro Vancouver WTE

ALS Project ID: P2402053-007

Test Code: EPA TO-3 Modified Date Collected: 5/16/24
Instrument ID: HP5890 II/GC8/FID Date Received: 5/22/24
Analyst: Stephanie Reynoso Date Analyzed: 6/5/24

Sampling Media: 6.0 L Summa Canister Volume(s) Analyzed: 1.0 ml(s)

Test Notes:

Container ID: SC00235

Initial Pressure (psig): -4.26 Final Pressure (psig): 3.88

Compound	Result	MRL	Data
	ppmV	ppmV	Qualifier
C ₃ as Propane	ND	0.89	_
C ₄ as n-Butane	ND	0.89	
C ₅ as n-Pentane	ND	0.89	
C ₆ as n-Hexane	ND	0.89	
C ₆ + as n-Hexane	ND	1.8	

ND = Compound was analyzed for, but not detected above the laboratory reporting limit.

MRL = Method Reporting Limit - The minimum quantity of a target analyte that can be confidently determined by the referenced method.

RESULTS OF ANALYSIS Page 1 of 1

Client: A. Lanfranco and Associates Inc.

Client Sample ID: Unit # 3 Run # 2

Client Project ID: Metro Vancouver WTE

ALS Project ID: P2402053

ALS Sample ID: P2402053-008

Test Code: EPA TO-3 Modified Date Collected: 5/16/24
Instrument ID: HP5890 II/GC8/FID Date Received: 5/22/24
Analyst: Stephanie Reynoso Date Analyzed: 6/5/24

Sampling Media: 6.0 L Summa Canister Volume(s) Analyzed: 1.0 ml(s)

Test Notes:

Container ID: SC00363

Initial Pressure (psig): -4.25 Final Pressure (psig): 4.40

Compound	Result	MRL	Data
	ppmV	ppmV	Qualifier
C ₃ as Propane	ND	0.92	
C ₄ as n-Butane	ND	0.92	
C ₅ as n-Pentane	ND	0.92	
C ₆ as n-Hexane	ND	0.92	
C ₆ + as n-Hexane	ND	1.8	

ND = Compound was analyzed for, but not detected above the laboratory reporting limit.

MRL = Method Reporting Limit - The minimum quantity of a target analyte that can be confidently determined by the referenced method.

RESULTS OF ANALYSIS Page 1 of 1

Client: A. Lanfranco and Associates Inc.

Client Sample ID: Unit # 3 Run # 3

Client Project ID: Metro Vancouver WTE

ALS Project ID: P2402053

ALS Sample ID: P2402053-009

Test Code: EPA TO-3 Modified Date Collected: 5/16/24
Instrument ID: HP5890 II/GC8/FID Date Received: 5/22/24
Analyst: Stephanie Reynoso Date Analyzed: 6/5/24

Sampling Media: 6.0 L Summa Canister Volume(s) Analyzed: 1.0 ml(s)

Test Notes:

Container ID: SC02192

Initial Pressure (psig): 0.06 Final Pressure (psig): 4.50

Compound	Result	MRL	Data
	ppmV	ppmV	Qualifier
C ₃ as Propane	ND	0.65	
C ₄ as n-Butane	ND	0.65	
C ₅ as n-Pentane	2.1	0.65	
C ₆ as n-Hexane	ND	0.65	
C ₆ + as n-Hexane	ND	1.3	

ND = Compound was analyzed for, but not detected above the laboratory reporting limit.

MRL = Method Reporting Limit - The minimum quantity of a target analyte that can be confidently determined by the referenced method.

RESULTS OF ANALYSIS Page 1 of 1

Client: A. Lanfranco and Associates Inc.

Client Sample ID: Method Blank
Client Project ID: Metro Vancouver WTE
ALS Project ID: P2402053
ALS Sample ID: P240531-MB

Test Code: EPA TO-3 Modified Date Collected: NA
Instrument ID: HP5890 II/GC8/FID Date Received: NA
Analyst: Stephanie Reynoso Date Analyzed: 5/31/24

Sampling Media: 6.0 L Summa Canister Volume(s) Analyzed: 1.0 ml(s)

Compound	Result	MRL	Data
	ppmV	ppmV	Qualifier
C ₃ as Propane	ND	0.50	
C ₄ as n-Butane	ND	0.50	
C ₅ as n-Pentane	ND	0.50	
C ₆ as n-Hexane	ND	0.50	
C ₆ + as n-Hexane	ND	1.0	

ND = Compound was analyzed for, but not detected above the laboratory reporting limit.

MRL = Method Reporting Limit - The minimum quantity of a target analyte that can be confidently determined by the referenced method.

RESULTS OF ANALYSIS Page 1 of 1

Client: A. Lanfranco and Associates Inc.

Client Sample ID: Method Blank
Client Project ID: Metro Vancouver WTE
ALS Project ID: P2402053
ALS Sample ID: P240605-MB

Test Code: EPA TO-3 Modified Date Collected: NA
Instrument ID: HP5890 II/GC8/FID Date Received: NA
Analyst: Stephanie Reynoso Date Analyzed: 6/05/24

Sampling Media: 6.0 L Summa Canister Volume(s) Analyzed: 1.0 ml(s)

Compound	Result	MRL	Data
	ppmV	ppmV	Qualifier
C ₃ as Propane	ND	0.50	
C ₄ as n-Butane	ND	0.50	
C ₅ as n-Pentane	ND	0.50	
C ₆ as n-Hexane	ND	0.50	
C ₆ + as n-Hexane	ND	1.0	

ND = Compound was analyzed for, but not detected above the laboratory reporting limit.

MRL = Method Reporting Limit - The minimum quantity of a target analyte that can be confidently determined by the referenced method.

LABORATORY CONTROL SAMPLE / DUPLICATE LABORATORY CONTROL SAMPLE SUMMARY Page 1 of 1

Client: A. Lanfranco and Associates Inc.

Client Sample ID: Duplicate Lab Control Sample
Client Project ID: P2402053
ALS Project ID: P2402053
ALS Sample ID: P240531-DLCS

Test Code: EPA TO-3 Modified Date Collected: NA
Instrument ID: HP5890 II/GC8/FID Date Received: NA
Analyst: Stephanie Reynoso Date Analyzed: 5/31/24
Sampling Media: 6.0 L Summa Canister Volume(s) Analyzed: NA ml(s)

	Spike Amount	Re	sult			ALS			
Compound	LCS / DLCS	LCS	DLCS	% Re	covery	Acceptance	RPD	RPD	Data
	ppmV	ppmV	ppmV	LCS	DLCS	Limits		Limit	Qualifier
Propane	984	1,040	1,030	106	105	92-120	0.9	6	
n-Butane	1,000	1,040	1,030	104	103	91-121	1	6	
n-Pentane	1,000	999	993	100	99	89-118	1	6	
n-Hexane	1,000	1,020	1,020	102	102	92-125	0	6	

LABORATORY CONTROL SAMPLE / DUPLICATE LABORATORY CONTROL SAMPLE SUMMARY Page 1 of 1

Client: A. Lanfranco and Associates Inc.

Client Sample ID:Duplicate Lab Control SampleALS Project ID: P2402053Client Project ID:Metro Vancouver WTEALS Sample ID: P240605-DLCS

Test Code: EPA TO-3 Modified Date Collected: NA
Instrument ID: HP5890 II/GC8/FID Date Received: NA
Analyst: Stephanie Reynoso Date Analyzed: 6/05/24
Sampling Media: 6.0 L Summa Canister Volume(s) Analyzed: NA ml(s)

	Spike Amount	Re	sult			ALS			
Compound	LCS / DLCS	LCS	DLCS	% Re	covery	Acceptance	RPD	RPD	Data
	ppmV	ppmV	ppmV	LCS	DLCS	Limits		Limit	Qualifier
Propane	984	1,030	1,030	105	105	92-120	0	6	
n-Butane	1,000	1,030	1,020	103	102	91-121	1	6	
n-Pentane	1,000	989	981	99	98	89-118	1	6	
n-Hexane	1,000	1,020	1,010	102	101	92-125	1	6	

RESULTS OF ANALYSIS Page 1 of 1

Client: A. Lanfranco and Associates Inc.

Client Sample ID: Unit # 1 Run # 1

ALS Project ID: P2402053

Client Project ID: Metro Vancouver WTE

ALS Sample ID: P2402053-001

Test Code: EPA TO-3 Modified Date Collected: 5/16/24
Instrument ID: HP5890A/GC10/FID/TCD Date Received: 5/22/24
Analyst: Gilbert Gutierrez Date Analyzed: 5/30/24

Sampling Media: 6.0 L Summa Canister Volume(s) Analyzed: 0.50 ml(s)

Test Notes:

Container ID: SC01654

Initial Pressure (psig): -4.47 Final Pressure (psig): 4.15

Container Dilution Factor: 1.84

CAS#	Compound	Result	MRL	Result	MRL	Data
		mg/m³	mg/m^3	ppmV	ppmV	Qualifier
74-82-8	Methane	2.7	2.4	4.1	3.7	
74-85-1	Ethene	ND	1.3	ND	1.1	
74-84-0	Ethane	ND	1.4	ND	1.1	

ND = Compound was analyzed for, but not detected above the laboratory reporting limit.

RESULTS OF ANALYSIS Page 1 of 1

Client: A. Lanfranco and Associates Inc.

Client Sample ID: Unit # 1 Run # 2

ALS Project ID: P2402053

Client Project ID: Metro Vancouver WTE

ALS Sample ID: P2402053-002

Test Code: EPA TO-3 Modified Date Collected: 5/16/24
Instrument ID: HP5890A/GC10/FID/TCD Date Received: 5/22/24
Analyst: Gilbert Gutierrez Date Analyzed: 5/30/24

Sampling Media: 6.0 L Summa Canister Volume(s) Analyzed: 0.50 ml(s)

Test Notes:

Container ID: SC01870

Initial Pressure (psig): -4.08 Final Pressure (psig): 4.20

Container Dilution Factor: 1.78

CAS#	Compound	Result	MRL	Result	MRL	Data
		mg/m³	mg/m^3	ppmV	ppmV	Qualifier
74-82-8	Methane	2.9	2.3	4.4	3.6	_
74-85-1	Ethene	ND	1.2	ND	1.1	
74-84-0	Ethane	ND	1.3	ND	1.1	

ND = Compound was analyzed for, but not detected above the laboratory reporting limit.

RESULTS OF ANALYSIS Page 1 of 1

Client: A. Lanfranco and Associates Inc.

Client Sample ID: Unit # 1 Run # 3

Client Project ID: Metro Vancouver WTE

ALS Project ID: P2402053

ALS Sample ID: P2402053-003

Test Code: EPA TO-3 Modified Date Collected: 5/16/24
Instrument ID: HP5890A/GC10/FID/TCD Date Received: 5/22/24
Analyst: Gilbert Gutierrez Date Analyzed: 5/30/24

Sampling Media: 6.0 L Summa Canister Volume(s) Analyzed: 0.50 ml(s)

Test Notes:

Container ID: SC00616

Initial Pressure (psig): -3.73 Final Pressure (psig): 4.35

Container Dilution Factor: 1.74

CAS#	Compound	Result	MRL	Result	MRL	Data
		mg/m³	mg/m^3	ppmV	ppmV	Qualifier
74-82-8	Methane	ND	2.3	ND	3.5	_
74-85-1	Ethene	ND	1.2	ND	1.0	
74-84-0	Ethane	ND	1.3	ND	1.0	

ND = Compound was analyzed for, but not detected above the laboratory reporting limit.

RESULTS OF ANALYSIS Page 1 of 1

Client: A. Lanfranco and Associates Inc.

Client Sample ID: Unit # 2 Run # 1

ALS Project ID: P2402053

Client Project ID: Metro Vancouver WTE

ALS Sample ID: P2402053-004

Test Code: EPA TO-3 Modified Date Collected: 5/16/24
Instrument ID: HP5890A/GC10/FID/TCD Date Received: 5/22/24
Analyst: Gilbert Gutierrez Date Analyzed: 5/30/24

Sampling Media: 6.0 L Summa Canister Volume(s) Analyzed: 0.50 ml(s)

Test Notes:

Container ID: SC01813

Initial Pressure (psig): 0.16 Final Pressure (psig): 4.80

Container Dilution Factor: 1.31

CAS#	Compound	Result	MRL	Result	MRL	Data
		mg/m³	mg/m^3	ppmV	ppmV	Qualifier
74-82-8	Methane	2.9	1.7	4.5	2.6	
74-85-1	Ethene	ND	0.90	ND	0.79	
74-84-0	Ethane	ND	0.97	ND	0.79	

ND = Compound was analyzed for, but not detected above the laboratory reporting limit.

RESULTS OF ANALYSIS Page 1 of 1

Client: A. Lanfranco and Associates Inc.

Client Sample ID: Unit # 2 Run # 2

Client Project ID: P2402053

Client Project ID: Metro Vancouver WTE

ALS Project ID: P2402053-005

Test Code: EPA TO-3 Modified Date Collected: 5/16/24
Instrument ID: HP5890A/GC10/FID/TCD Date Received: 5/22/24
Analyst: Gilbert Gutierrez Date Analyzed: 5/30/24

Sampling Media: 6.0 L Summa Canister Volume(s) Analyzed: 0.50 ml(s)

Test Notes:

Container ID: SC00515

Initial Pressure (psig): -5.06 Final Pressure (psig): 3.99

Container Dilution Factor: 1.94

CAS#	Compound	Result	MRL	Result	MRL	Data
		mg/m³	mg/m^3	ppmV	ppmV	Qualifier
74-82-8	Methane	ND	2.5	ND	3.9	
74-85-1	Ethene	ND	1.3	ND	1.2	
74-84-0	Ethane	ND	1.4	ND	1.2	

ND = Compound was analyzed for, but not detected above the laboratory reporting limit.

RESULTS OF ANALYSIS Page 1 of 1

Client: A. Lanfranco and Associates Inc.

Client Sample ID: Unit # 2 Run # 3

Client Project ID: Metro Vancouver WTE

ALS Project ID: P2402053

ALS Sample ID: P2402053-006

Test Code: EPA TO-3 Modified Date Collected: 5/16/24
Instrument ID: HP5890A/GC10/FID/TCD Date Received: 5/22/24
Analyst: Gilbert Gutierrez Date Analyzed: 5/30/24

Sampling Media: 6.0 L Summa Canister Volume(s) Analyzed: 0.50 ml(s)

Test Notes:

Container ID: SC02338

Initial Pressure (psig): -7.16 Final Pressure (psig): 4.08

Container Dilution Factor: 2.49

CAS#	Compound	Result	MRL	Result	MRL	Data
		mg/m³	mg/m^3	ppmV	ppmV	Qualifier
74-82-8	Methane	3.6	3.3	5.5	5.0	_
74-85-1	Ethene	ND	1.7	ND	1.5	
74-84-0	Ethane	ND	1.8	ND	1.5	

ND = Compound was analyzed for, but not detected above the laboratory reporting limit.

RESULTS OF ANALYSIS Page 1 of 1

Client: A. Lanfranco and Associates Inc.

Client Sample ID: Unit # 3 Run # 1

ALS Project ID: P2402053

Client Project ID: Metro Vancouver WTE

ALS Sample ID: P2402053-007

Test Code: EPA TO-3 Modified Date Collected: 5/16/24
Instrument ID: HP5890A/GC10/FID/TCD Date Received: 5/22/24
Analyst: Gilbert Gutierrez Date Analyzed: 5/30/24

Sampling Media: 6.0 L Summa Canister Volume(s) Analyzed: 0.50 ml(s)

Test Notes:

Container ID: SC00235

Initial Pressure (psig): -4.26 Final Pressure (psig): 3.88

Container Dilution Factor: 1.78

CAS#	Compound	Result	MRL	Result	MRL	Data
		mg/m³	mg/m^3	ppmV	ppmV	Qualifier
74-82-8	Methane	ND	2.3	ND	3.6	
74-85-1	Ethene	ND	1.2	ND	1.1	
74-84-0	Ethane	ND	1.3	ND	1.1	

ND = Compound was analyzed for, but not detected above the laboratory reporting limit.

MRL = Method Reporting Limit - The minimum quantity of a target analyte that can be confidently determined by the referenced method.

RESULTS OF ANALYSIS Page 1 of 1

Client: A. Lanfranco and Associates Inc.

Client Sample ID: Unit # 3 Run # 2

Client Project ID: P2402053

ALS Project ID: P2402053

ALS Sample ID: P2402053-008

Test Code: EPA TO-3 Modified Date Collected: 5/16/24
Instrument ID: HP5890A/GC10/FID/TCD Date Received: 5/22/24
Analyst: Gilbert Gutierrez Date Analyzed: 5/30/24

Sampling Media: 6.0 L Summa Canister Volume(s) Analyzed: 0.50 ml(s)

Test Notes:

Container ID: SC00363

Initial Pressure (psig): -4.25 Final Pressure (psig): 4.40

Container Dilution Factor: 1.83

CAS#	Compound	Result	MRL	Result	MRL	Data
		mg/m³	mg/m^3	ppmV	ppmV	Qualifier
74-82-8	Methane	ND	2.4	ND	3.7	
74-85-1	Ethene	ND	1.3	ND	1.1	
74-84-0	Ethane	ND	1.3	ND	1.1	

ND = Compound was analyzed for, but not detected above the laboratory reporting limit.

MRL = Method Reporting Limit - The minimum quantity of a target analyte that can be confidently determined by the referenced method.

RESULTS OF ANALYSIS Page 1 of 1

Client: A. Lanfranco and Associates Inc.

Client Sample ID: Unit # 3 Run # 3

Client Project ID: Metro Vancouver WTE

ALS Project ID: P2402053

ALS Sample ID: P2402053-009

Test Code: EPA TO-3 Modified Date Collected: 5/16/24
Instrument ID: HP5890A/GC10/FID/TCD Date Received: 5/22/24
Analyst: Gilbert Gutierrez Date Analyzed: 5/30/24

Sampling Media: 6.0 L Summa Canister Volume(s) Analyzed: 0.50 ml(s)

Test Notes:

Container ID: SC02192

Initial Pressure (psig): 0.06 Final Pressure (psig): 4.50

Container Dilution Factor: 1.30

CAS#	Compound	Result	MRL	Result	MRL	Data
		mg/m³	mg/m^3	ppmV	ppmV	Qualifier
74-82-8	Methane	2.0	1.7	3.1	2.6	_
74-85-1	Ethene	ND	0.89	ND	0.78	
74-84-0	Ethane	ND	0.96	ND	0.78	

ND = Compound was analyzed for, but not detected above the laboratory reporting limit.

MRL = Method Reporting Limit - The minimum quantity of a target analyte that can be confidently determined by the referenced method.

RESULTS OF ANALYSIS Page 1 of 1

Client: A. Lanfranco and Associates Inc.

Client Sample ID: Method Blank
Client Project ID: Metro Vancouver WTE
ALS Project ID: P2402053
ALS Sample ID: P240530-MB

Test Code: EPA TO-3 Modified Date Collected: NA
Instrument ID: HP5890A/GC10/FID/TCD Date Received: NA
Analyst: Gilbert Gutierrez Date Analyzed: 5/30/24

Sampling Media: 6.0 L Summa Canister Volume(s) Analyzed: 0.50 ml(s)

Test Notes:

CAS#	Compound	Result	MRL	Result	MRL	Data
		mg/m³	mg/m^3	ppmV	ppmV	Qualifier
74-82-8	Methane	ND	1.3	ND	2.0	
74-85-1	Ethene	ND	0.69	ND	0.60	
74-84-0	Ethane	ND	0.74	ND	0.60	

ND = Compound was analyzed for, but not detected above the laboratory reporting limit.

MRL = Method Reporting Limit - The minimum quantity of a target analyte that can be confidently determined by the referenced method.

DUPLICATE LABORATORY CONTROL SAMPLE SUMMARY Page 1 of 1

Client: A. Lanfranco and Associates Inc.

Client Sample ID:Duplicate Lab Control SampleALS Project ID: P2402053Client Project ID:Metro Vancouver WTEALS Sample ID: P240530-DLCS

Test Code: EPA TO-3 Modified Date Collected: NA
Instrument ID: HP5890A/GC10/FID/TCD Date Received: NA
Analyst: Gilbert Gutierrez Date Analyzed: 5/30/24
Sampling Media: 6.0 L Summa Canister Volume(s) Analyzed: NA ml(s)

Test Notes:

CAS#	Compound	Spike Amount LCS / DLCS	Re LCS	sult DLCS	% Re	covery	ALS Acceptance	RPD	RPD	Data
	•	ppmV	ppmV	ppmV	LCS	DLCS	Limits		Limit	Qualifier
74-82-8	Methane	7.60	7.13	7.24	94	95	70-130	1	15	
74-85-1	Ethene	7.53	7.13	7.14	95	95	70-130	0	15	
74-84-0	Ethane	7.49	7.58	7.54	101	101	70-130	0	15	



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Report Transmission Cover Page

Bill To: A. Lanfranco & Associates

#101, 9488 - 189 Street Surrey, BC, Canada

Company

A. Lanfranco & Associates

Format

Format

PDF

PDF

PDF

A. Lanfranco & Associates

V4N 4W7

Attn: Missy

Sampled By: Company:

Mark Lanfranco

Contact

Delivery

Email

Email

Missy

Delivery

Email

Project ID: Metro Vancouver WTE

Project Name: Field Blanks

Project Location:

LSD: P.O.:

Proj. Acct. code:

Lot ID: 1733903

Control Number:

Date Received: May 23, 2024 Date Reported: Jun 13, 2024 Report Number: 3007218 Report Type: Final Report

#101, 9488 - 189 Street Surrey, BC V4N 4W7 Phone: (604) 881-2582 (604) 881-2581 Fax: mark.lanfranco@alanfranco.com **Deliverables** COA / COC COC / Test Report #101, 9488 - 189 Street

(604) 881-2581

Surrey, BC V4N 4W7 Phone: (604) 881-2582 Fax:

missy@alanfranco.com **Deliverables** Invoice

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Analytical Report

Bill To: A. Lanfranco & Associates

#101, 9488 - 189 Street Surrey, BC, Canada

V4N 4W7

Attn: Missy

Sampled By: Company: Project ID: Metro Vancouver WTE

Field Blanks Project Name:

Project Location:

LSD: P.O.:

Proj. Acct. code:

Lot ID: 1733903

Control Number:

Date Received: May 23, 2024 Date Reported: Jun 13, 2024 3007218 Report Number: Report Type: Final Report

Reference Number Sample Date Sample Time **Sample Location**

Sample Description

1733903-1 May 16, 2024 NA

1733903-2 May 17, 2024 NA

Field Blank Unit 1 (MV unit 1 BLANK +

Field Blank Unit 2 (MV unit 2 BLANK + 4 Bottles) / 20.6°C 4 Bottles) / 20.6°C

Matrix Stack Samples Stack Samples

		IVIALITA	Stack Samples	Stack Samples		
Analyte		Units	Results	Results	Results	Nominal Detection Limit
Front Half Metals Fra	ction 1A					
Aluminum		μg	<5	10		5
Antimony		μg	<2	<2		2.5
Arsenic		μg	2	<1		1
Cadmium		μg	<0.3	<0.3		0.25
Chromium		μg	<0.2	0.2		0.2
Cobalt		μg	<0.3	<0.3		0.25
Copper		μg	0.9	<0.3		0.25
Lead		μg	2.9	5.9		1.5
Manganese		μg	<0.3	0.6		0.25
Nickel		μg	1	<0.5		0.5
Phosphorus		μg	69	62		2.5
Selenium		μg	<2	<2		1.5
Tellurium		μg	5.0	5.7		2
Thallium		μg	<2	<2		1.5
Vanadium		μg	<1	<1		1
Zinc		μg	3.5	5.4		0.5
Back Half Metals Frac	ction 2A					
Aluminum		μg	5	6		5
Antimony		μg	<2	<2		2.5
Arsenic		μg	<0.9	1		1
Cadmium		μg	<0.2	0.3		0.25
Chromium		μg	0.32	1.1		0.2
Cobalt		μg	<0.2	<0.2		0.25
Copper		μg	0.5	0.9		0.25
Lead		μg	2.5	<1		1.5
Manganese		μg	<0.2	<0.2		0.25
Nickel		μg	<0.5	<0.5		0.5
Phosphorus		μg	26	28		2.5
Selenium		μg	<1	2		1.5
Tellurium		μg	<2	4.7		2
Thallium		μg	<1	<1		1.5
Vanadium		μg	<0.9	<0.9		1
Zinc		μg	3.4	12		0.5
Volume	Sample	mL	329	322		
Volume	aliquot volume	mL	279	272		
Mercury by CVAA	,					
Mercury	As Tested	μg/L	<0.05	<0.05		0.05



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Analytical Report

Bill To: A. Lanfranco & Associates

#101, 9488 - 189 Street Surrey, BC, Canada

V4N 4W7

Sampled By: Company:

Attn: Missy

Project Location: LSD:

LSD: P.O.:

Project ID:

Project Name:

Proj. Acct. code:

Lot ID: 1733903

Control Number:

Date Received: May 23, 2024
Date Reported: Jun 13, 2024
Report Number: 3007218
Report Type: Final Report

 Reference Number
 1733903-1
 1733903-2

 Sample Date
 May 16, 2024
 May 17, 2024

NA

Metro Vancouver WTE

Field Blanks

Sample Time Sample Location

Sample Description Field Blank Unit 1

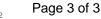
Matrix Stack Samples Stack Samples

Analyte		Units	Results	Results	Results	Nominal Detection Limit
Mercury by CVAA - Co	ontinued					•
Dilution Factor	As Tested		1	1		
Volume	Sample	mL	250	250		
Volume	aliquot volume	mL	25	25		
Volume	Final	mL	40	40		
Mercury	Fraction 1B	μg/sample	< 0.02	<0.02		
Mercury	As Tested	μg/L	< 0.05	< 0.05		0.05
Dilution Factor	As Tested		1	1		
Volume	Sample	mL	329	322		
Volume	aliquot volume	mL	5.0	5.0		
Volume	Final	mL	40	40		
Mercury	Fraction 2B	μg/sample	<0.1	<0.1		
Mercury	As Tested	μg/L	< 0.05	< 0.05		0.05
Dilution Factor	As Tested		1	1		
Volume	Sample	mL	116	122		
Volume	aliquot volume	mL	25	25		
Volume	Final	mL	40	40		
Mercury	Fraction 3A	μg/sample	< 0.009	<0.010		
Mercury	As Tested	μg/L	< 0.05	< 0.05		0.05
Dilution Factor	As Tested		1	1		
Volume	Sample	mL	500	500		
Volume	aliquot volume	mL	25	25		
Volume	Final	mL	40	40		
Mercury	Fraction 3B	μg/sample	< 0.04	<0.04		
Mercury	As Tested	μg/L	< 0.05	< 0.05		0.05
Dilution Factor	As Tested		1	1		
Volume	Sample	mL	200	200		
Volume	aliquot volume	mL	25	25		
Volume	Final	mL	40	40		
Mercury	Fraction 3C	µg/sample	<0.02	<0.02		

Approved by:

Max Hewitt

Operations Manager





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Methodology and Notes

Bill To: A. Lanfranco & Associates

#101, 9488 - 189 Street Surrey, BC, Canada

V4N 4W7

Attn: Missy

Sampled By: Company:

Project ID: Metro Vancouver WTE Field Blanks

Project Name: Project Location:

LSD: P.O.:

Proj. Acct. code:

Lot ID: 1733903

Control Number:

Date Received: May 23, 2024 Date Reported: Jun 13, 2024 3007218 Report Number: Report Type: Final Report

Method of Analysis	<u> </u>			
Method Name	Reference	Method	Date Analysis Started	Location
Mercury in Air (VAN) - 1B	EMC	 Metals Emissions from Stationary Sources, 29 	Jun 11, 2024	Element Vancouver
Mercury in Air (VAN) - 2B	EMC	 Metals Emissions from Stationary Sources, 29 	Jun 11, 2024	Element Vancouver
Mercury in Air (VAN) - 3A	EMC	 Metals Emissions from Stationary Sources, 29 	Jun 11, 2024	Element Vancouver
Mercury in Air (VAN) - 3B	EMC	 Metals Emissions from Stationary Sources, 29 	Jun 11, 2024	Element Vancouver
Mercury in Air (VAN) - 3C	EMC	 Metals Emissions from Stationary Sources, 29 	Jun 11, 2024	Element Vancouver
Metals in Stack Samples - Back half (VAN)	EMC	 Metals Emissions from Stationary Sources, 29 	May 28, 2024	Element Vancouver
Metals in Stack Samples - Front half (VAN)	EMC	 Metals Emissions from Stationary Sources, 29 	May 28, 2024	Element Vancouver

^{*} Reference Method Modified

References

EMC Emission Measurement Center of EPA

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Bill To: A. Lanfranco & Associates

#101, 9488 - 189 Street Surrey, BC, Canada

V4N 4W7

Attn: Missy

Sampled By: Company: Project ID: Metro Vancouver WTE
Project Name: Filter Reagent Blanks

Project Name: Project Location:

LSD:

P.O.:

Proj. Acct. code:

Lot ID: 1733894

Control Number:

Date Received: May 23, 2024
Date Reported: Jun 12, 2024
Report Number: 3007192
Report Type: Final Report

Contact Company Address #101, 9488 - 189 Street Mark Lanfranco A. Lanfranco & Associates Surrey, BC V4N 4W7 (604) 881-2581 Phone: (604) 881-2582 Fax: mark.lanfranco@alanfranco.com Email: Delivery **Deliverables Format** Email PDF COA / COC Email **PDF** COC / Test Report #101, 9488 - 189 Street Missy A. Lanfranco & Associates Surrey, BC V4N 4W7 Phone: (604) 881-2582 Fax: (604) 881-2581

Email:

missy@alanfranco.com

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Analytical Report

Bill To: A. Lanfranco & Associates

#101, 9488 - 189 Street Surrey, BC, Canada

V4N 4W7

Attn: Missy Sampled By:

Company:

Project ID: Metro Vancouver WTE Project Name: Filter Reagent Blanks

Project Location:

LSD: P.O.:

Proj. Acct. code:

Lot ID: 1733894

Control Number:

Date Received: May 23, 2024 Date Reported: Jun 12, 2024 Report Number: 3007192 Report Type: Final Report

Reference Number Sample Date Sample Time

1733894-1 May 13, 2024

1733894-2 May 13, 2024

NA

NA

Sample Location

Matrix

Sample Description Reagent Blank Unit 1 Reagent Blank Unit 2 Container 1 (filter) / Container 1 (filter) / 20.6 °C

20.6 °C Stack Samples

Stack Samples

Analyte		Units	Results	Results	Results	Nominal Detection
Front Half Metals Frac	ction 1A					Limit
Aluminum	olion iA	μg	6	9		5
Antimony		μg	<2	<2		2.5
Arsenic		μg	<1	<1		1
Cadmium		μg	<0.3	<0.3		0.25
Chromium		μg	0.47	<0.2		0.2
Cobalt			<0.3	<0.3		0.25
Copper		μg	0.4	<0.3		0.25
Lead		μg	2	7.3		1.5
		μg				
Manganese		μg	<0.3	<0.3		0.25
Nickel		μg	<0.5	0.7		0.5
Phosphorus		μg	57	64		2.5
Selenium		μg	<2	2		1.5
Tellurium		μg	7.5	11		2
Thallium		μg	<2	<2		1.5
Vanadium		μg	<1	<1		1
Zinc		μg	33.3	15		0.5
Mercury by CVAA						
Mercury	As Tested	μg/L	< 0.05	< 0.05		0.05
Dilution Factor	As Tested	, ,	1	1		
Volume	Sample	mL	250	250		
Volume	aliquot volume	mL	25	25		
Volume	Final	mL	40	40		
Mercury	Fraction 1B	µg/sample	<0.02	<0.02		

Approved by:

Carol Nam, Dipl. T.

Quality Assurance Coordinator





W: www.element.com



Methodology and Notes

Bill To: A. Lanfranco & Associates

#101, 9488 - 189 Street Surrey, BC, Canada

V4N 4W7

Attn: Missy

Sampled By: Company: Project ID:

Metro Vancouver WTE Project Name: Filter Reagent Blanks

Element

#104, 19575-55 A Ave. Surrey, British Columbia

V3S 8P8, Canada

Project Location:

LSD: P.O.:

Proj. Acct. code:

Lot ID: 1733894

Page 2 of 2

Control Number:

Date Received: May 23, 2024 Date Reported: Jun 12, 2024 Report Number: 3007192 Report Type: Final Report

Method of	f Analysis
-----------	------------

Method Name	Reference	Method	Date Analysis Started	Location
Mercury in Air (VAN) - 1B	EMC	* Metals Emissions from Stationary Sources, 29	Jun 11, 2024	Element Vancouver
Metals in Stack Samples - Front half (VAN)	EMC	* Metals Emissions from Stationary Sources, 29	May 28, 2024	Element Vancouver

* Reference Method Modified

References

EMC Emission Measurement Center of EPA

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Appendix B - Particulate Analysis

Client:Metro VancouverSample Date:16-17-May and 4-5-June-24Source:Units 1, 2, and 3Location:WTE (Burnaby, B.C)

A. Lanfranco & Associates Standard Operating Procedure:

SOP 1.2.1 Gravimetric determination of total particulate matter

 •		
	lection	

Filter Collection: Test #	Initia	l Fi	nal Net		
	(grams) (gran	Diference ns) (grams)	•	
Unit 1 Blank	0.456	5 0.45	66 0.0001		
Unit 1 Run 1	0.4552				
Unit 1 Run 2	0.4493				
Unit 1 Run 3	0.4622				
Unit 2 Blank	0.4564	1 0.45	65 0.0001		
Unit 2 Run 1	0.4572	2 0.45	65 -0.0007	' ND	
Unit 2 Run 2	0.4568				
Unit 2 Run 3	0.4598	3 0.45	85 -0.0013	ND ND	
Unit 3 Blank	0.4598				
Unit 3 Run 1	0.458				
Unit 3 Run 2	0.4580				
Unit 3 Run 3	0.4582	2 0.45	88 0.0006	0.0004	
Front Half Washings:					
Test #	Initia	l Fi	nal Net	t Blank	
			Diference	Adjusted	
	(grams) (gran	ns) (grams)	(grams)	
Unit 1 Blank	85.6026	85.60	28 0.0002	2	
Unit 1 Run 1	84.3680	84.36	84 0.0004	0.0002	
Unit 1 Run 2	113.330	5 113.33	0.0001	ND	
Unit 1 Run 3	108.7363	3 108.73	94 0.0031	0.0029	
Unit 2 Blank	84.398				
Unit 2 Run 1	103.1158				
Unit 2 Run 2	83.963				
Unit 2 Run 3	86.4742	2 86.48	01 0.0059	0.0057	
Unit 3 Blank	85.7020				
Unit 3 Run 1	122.935				
Unit 3 Run 2	125.0860				
Unit 3 Run 3	117.3470) 117.34	72 0.0002	2 0.0006	
Task	Unit	Personnel	Date	Quality Control	Y/N
Fiter Recovery:	Unit 1	S. Harrington	16-May-24	Adequate PW volume:	Y
	Unit 2	S. Harrington	16-17-May-24	No sample leakage:	Y
	Unit 3	J.Ching	5-Jun-24	Filter not compromised:	Y
PW Initial Analysis:	Unit 1	J. Ching	21-May-24		
	Unit 2	J. Ching	21-May-24		
	Unit 3	J. Ching	6-Jun-24		
PW, FilterFinal Analysis:	Unit 1	L. Forrer	23-May-24		
	Unit 2	L. Forrer	23-May-24		
	Unit 3	J. Ching	11-Jun-24		
Data entered to computer:	All	S. Harrington	24-May-24		

Comments:

No problems encountered in sample analysis.



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Report Transmission Cover Page

Bill To: A. Lanfranco & Associates

#101, 9488 - 189 Street Surrey, BC, Canada

V4N 4W7

Attn: Missy

Sampled By: Company: Project ID: Metro Vancouver WTE

Project Name: HF Blanks

Project Location:

LSD: P.O.:

Proj. Acct. code:

Lot ID: 1733130

Control Number:

Date Received: May 21, 2024
Date Reported: May 27, 2024
Report Number: 3006100
Report Type: Final Report

Contact	Company	Address
Mark Lanfranco	A. Lanfranco & Associates	#101, 9488 - 189 Street
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Email	PDF	COC / Test Report
Missy	A. Lanfranco & Associates	#101, 9488 - 189 Street
		Surrey, BC V4N 4W7
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Analytical Report

Bill To: A. Lanfranco & Associates

#101, 9488 - 189 Street Surrey, BC, Canada

V4N 4W7

Attn: Missy

Sampled By: Company:

Project ID: Metro Vancouver WTE

Project Name: HF Blanks

Project Location: LSD:

LSD: P.O.:

Proj. Acct. code:

Lot ID: 1733130

Control Number:

Date Received: May 21, 2024
Date Reported: May 27, 2024
Report Number: 3006100

Report Type: Final Report

Reference Number Sample Date

1733130-1 May 16, 2024 1733130-2 May 17, 2024

NA

NA

Sample Location
Sample Description Uni

Matrix

Sample Time

Unit #1 HF Blank /

Stack Samples

Unit #2 HF Blank /

18.2 °C

18.2 °C Stack Samples

Analyte		Units	Results	Results	Results	Nominal Detection Limit
Air Quality						
Volume	Sample	mL	195	259		
Dilution Factor	fluoride		1.00	1.00		
Fluoride	As Tested	mg/L	<0.03	< 0.03		0.03
Fluoride	Water Soluble	μg/sample	<6	<8		

Approved by:

Max Hewitt

Operations Manager



Element Vancouver



Element #104, 19575-55 A Ave. Surrey, British Columbia V3S 8P8, Canada

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Methodology and Notes

Bill To: A. Lanfranco & Associates

#101, 9488 - 189 Street Surrey, BC, Canada

V4N 4W7

Attn: Missy

Sampled By: Company:

Project ID: Metro Vancouver WTE

HF Blanks Project Name:

LSD: P.O.:

Proj. Acct. code:

Project Location:

Lot ID: 1733130

Control Number:

May 23, 2024

Date Received: May 21, 2024 Date Reported: May 27, 2024 Report Number: 3006100 Report Type: Final Report

Method of Analysis

Method Name Reference Method Date Analysis Location Started

Anions by IEC in air (VAN) **EMC** Determination of Hydrogen Halide &

Halogen Emissions from Stationary Sources (Isokinetic), 26A

* Reference Method Modified

References

EMC Emission Measurement Center of EPA

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#101, 9488 - 189 Street Surrey, BC, Canada

V4N 4W7

Attn: Missy

Sampled By: Company: Project ID: Metro Vancouver WTE

HF Samples Project Name:

Project Location:

LSD: P.O.:

Proj. Acct. code:

Lot ID: 1733132

Control Number:

Date Received: May 21, 2024 Date Reported: Jun 4, 2024 3006101 Report Number: Report Type: Final Report

Contact	Company	Address					
Mark Lanfranco	A. Lanfranco & Associates	#101, 9488 - 189 Street					
		Surrey, BC V4N 4W7					
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		Email: mark.lanfranco@alanfranco.com					
Delivery	<u>Format</u>	<u>Deliverables</u>					
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Email	PDF	COC / Test Report					
Missy	A. Lanfranco & Associates	#101, 9488 - 189 Street					
		Surrey, BC V4N 4W7					
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Analytical Report

Bill To: A. Lanfranco & Associates

#101, 9488 - 189 Street Surrey, BC, Canada

V4N 4W7

Attn: Missy

Sampled By: Company:

Project ID: Metro Vancouver WTE

Project Name: HF Samples

Project Location:

LSD: P.O.:

Proj. Acct. code:

Lot ID: 1733132

Control Number:

Date Received: May 21, 2024
Date Reported: Jun 4, 2024
Report Number: 3006101
Report Type: Final Report

Reference Number Sample Date Sample Time 1733132-1 May 16, 2024 NA 1733132-2 May 16, 2024 NA

1733132-3 May 16, 2024 NA

.

Sample Location
Sample Description

Unit #1 HF Run 1 / 18.2 °C

Unit #1 HF Run 2 / 18.2 °C

Unit #1 HF Run 3 / 18.2 °C

Stack Samples Stack Samples Stack Samples Matrix Nominal Detection Analyte Units Results Results Results Limit Air Quality 461 404 444 Volume Sample mL fluoride 10.00 10.00 Dilution Factor 10.00 mg/L Fluoride As Tested < 0.3 < 0.3 < 0.3 0.03 Fluoride Water Soluble µg/sample <10 <10 <10



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Analytical Report

Bill To: A. Lanfranco & Associates

#101, 9488 - 189 Street Surrey, BC, Canada

V4N 4W7

Attn: Missy Sampled By:

Company:

Project ID: Metro Vancouver WTE

Project Name: **HF Samples**

Project Location: LSD:

P.O.: Proj. Acct. code:

Lot ID: 1733132

Control Number:

Date Received: May 21, 2024 Date Reported: Jun 4, 2024 Report Number: 3006101

Report Type: Final Report

Reference Number Sample Date Sample Time

1733132-4 May 17, 2024 NA

1733132-5 May 17, 2024 NA

1733132-6 May 17, 2024 NA

Sample Location

Sample Description Unit #2 HF Run 1 / 18.2 °C

Unit #2 HF Run 2 / 18.2 °C

Unit #2 HF Run 3 / 18.2 °C

		Matrix	Stack Samples	Stack Samples	Stack Samples	
Analyte		Units	Results	Results	Results	Nominal Detection Limit
Air Quality						_
Volume	Sample	mL	408	393	400	
Dilution Factor	fluoride		10.00	10.00	10.00	
Fluoride	As Tested	mg/L	<0.3	<0.3	<0.3	0.03
Fluoride	Water Soluble	μg/sample	<10	<10	<10	

Approved by:

Max Hewitt

Operations Manager



Element Vancouver



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Methodology and Notes

Bill To: A. Lanfranco & Associates

#101, 9488 - 189 Street Surrey, BC, Canada

V4N 4W7

Attn: Missy

Sampled By: Company:

Project ID: Metro Vancouver WTE

Project Name: **Project Location:**

LSD:

P.O.: Proj. Acct. code:

HF Samples

Control Number:

Date Received: May 21, 2024 Date Reported: Jun 4, 2024

Lot ID: 1733132

Report Number: 3006101 Report Type: Final Report

May 23, 2024

Method of Analysis

Method Name Reference Method Date Analysis Location Started

Anions by IEC in air (VAN) **EMC** Determination of Hydrogen Halide &

Halogen Emissions from Stationary Sources (Isokinetic), 26A

* Reference Method Modified

References

EMC Emission Measurement Center of EPA

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V4N 4W7

Attn: Missy

Sampled By: Company: Project ID: Metro Vancouver WTE

Project Name: Metals and Hg Samples

Project Location:

LSD: P.O.:

Proj. Acct. code:

Lot ID: 1733899

Control Number:

Date Received: May 23, 2024
Date Reported: Jun 13, 2024
Report Number: 3007210
Report Type: Final Report

Contact	Company	Address
Mark Lanfranco	A. Lanfranco & Associates	#101, 9488 - 189 Street
		Surrey, BC V4N 4W7
		Phone: (604) 881-2582 Fax: (604) 881-2581
		Email: mark.lanfranco@alanfranco.com
Delivery	<u>Format</u>	<u>Deliverables</u>
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Email	PDF	COC / Test Report
Missy	A. Lanfranco & Associates	#101, 9488 - 189 Street
		Surrey, BC V4N 4W7
		Phone: (604) 881-2582 Fax: (604) 881-2581
		Email: missy@alanfranco.com
Delivery	<u>Format</u>	<u>Deliverables</u>
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Analytical Report

Bill To: A. Lanfranco & Associates

#101, 9488 - 189 Street Surrey, BC, Canada

V4N 4W7

Attn: Missy

Sampled By: Company:

Project ID: Metro Vancouver WTE

Project Name: Metals and Hg Samples

Project Location: LSD:

P.O.:

Proj. Acct. code:

Lot ID: 1733899

Control Number:

Date Received: May 23, 2024 Date Reported: Jun 13, 2024 Report Number: 3007210 Report Type: Final Report

Reference Number Sample Date Sample Time **Sample Location**

Sample Description

1733899-1 May 16, 2024 NA

Bottles) / 20.6°C

1733899-2 May 16, 2024 NA

1733899-3 May 16, 2024 NA

Unit 1 Run 1 (MV Unit 1 Run 1 + 4

Unit 1 Run 2 (MV Unit 1 R-2 + 4 Bottles) / 20.6°C

Unit 1 Run 3 (MV Unit 1 R-3 + 4 Bottles) / 20.6°C

		Matrix	Stack Samples	Stack Samples	Stack Samples	
Analyte		Units	Results	Results	Results	Nominal Detection Limit
Front Half Metals Fra	ction 1A					
Aluminum		μg	10	20	10	5
Antimony		μg	<2	<2	6	2.5
Arsenic		μg	<1	<1	3.9	1
Cadmium		μg	0.8	0.6	0.5	0.25
Chromium		μg	0.28	0.40	1.0	0.2
Cobalt		μg	<0.3	<0.3	<0.3	0.25
Copper		μg	2.6	3.0	4.2	0.25
Lead		μg	13	9.2	5.3	1.5
Manganese		μg	4.2	1	2	0.25
Nickel		μg	0.9	2	12	0.5
Phosphorus		μg	32	20	77	2.5
Selenium		μg	<2	2.8	<2	1.5
Tellurium		μg	11	7.6	5.9	2
Thallium		μg	<2	<2	<2	1.5
Vanadium		μg	<1	<1	<1	1
Zinc		μg	69.2	96.1	61.2	0.5
Back Half Metals Frac	ction 2A					
Aluminum		μg	25	24	20	5
Antimony		μg	<2	<2	<2	2.5
Arsenic		μg	<0.9	<0.9	<0.9	1
Cadmium		μg	0.4	0.5	<0.2	0.25
Chromium		μg	0.90	1.2	0.78	0.2
Cobalt		μg	0.2	<0.2	<0.2	0.25
Copper		μg	2	2	2	0.25
Lead		μg	2	<1	2.3	1.5
Manganese		μg	1	1	0.7	0.25
Nickel		μg	0.9	1	0.5	0.5
Phosphorus		μg	27	29	30	2.5
Selenium		μg	3.0	6.6	<1	1.5
Tellurium		μg	6.2	7.6	4.0	2
Thallium		μg	3.3	6.3	<1	1.5
Vanadium		μg	<0.9	<0.9	<0.9	1
Zinc		μg	6.4	11	28.6	0.5
Volume	Sample	mL	711	732	748	
Volume	aliquot volume	mL	661	682	698	
Mercury by CVAA						
Mercury	As Tested	μg/L	< 0.05	< 0.05	< 0.05	0.05





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Analytical Report

Bill To: A. Lanfranco & Associates

#101, 9488 - 189 Street Surrey, BC, Canada

V4N 4W7

Attn: Missy

Sampled By: Company: Project ID: Metro Vancouver WTE

Project Name: Metals and Hg Samples

Project Location:

LSD: P.O.:

Proj. Acct. code:

Lot ID: 1733899

Control Number:

Date Received: May 23, 2024 Date Reported: Jun 13, 2024 3007210 Report Number: Report Type: Final Report

Reference Number Sample Date Sample Time Sample Location

1733899-1 May 16, 2024 NA

1733899-2 May 16, 2024 NA

1733899-3 May 16, 2024

NA

Sample Description

Unit 1 Run 1 (MV Unit 1 Run 1 + 4 Bottles) / 20.6°C

Unit 1 Run 2 (MV Unit 1 R-2 + 4 Bottles) / 20.6°C

Unit 1 Run 3 (MV Unit 1 R-3 + 4 Bottles) / 20.6°C

		Matrix	Stack Samples	Stack Samples	Stack Samples	
Analyte		Units	Results	Results	Results	Nominal Detection Limit
Mercury by CVAA - C	ontinued					
Dilution Factor	As Tested		1	1	1	
Volume	Sample	mL	250	250	250	
Volume	aliquot volume	mL	25	25	25	
Volume	Final	mL	40	40	40	
Mercury	Fraction 1B	μg/sample	< 0.02	< 0.02	< 0.02	
Mercury	As Tested	μg/L	< 0.05	< 0.05	< 0.05	0.05
Dilution Factor	As Tested		1	1	1	
Volume	Sample	mL	711	732	748	
Volume	aliquot volume	mL	5.0	5.0	5.0	
Volume	Final	mL	40	40	40	
Mercury	Fraction 2B	µg/sample	<0.3	<0.3	<0.3	
Mercury	As Tested	μg/L	< 0.05	< 0.05	< 0.05	0.05
Dilution Factor	As Tested		1	1	1	
Volume	Sample	mL	167	152	152	
Volume	aliquot volume	mL	25	25	25	
Volume	Final	mL	40	40	40	
Mercury	Fraction 3A	µg/sample	<0.01	<0.01	<0.01	
Mercury	As Tested	μg/L	< 0.05	< 0.05	< 0.05	0.05
Dilution Factor	As Tested		1	1	1	
Volume	Sample	mL	1000	1000	1000	
Volume	aliquot volume	mL	25	25	25	
Volume	Final	mL	40	40	40	
Mercury	Fraction 3B	µg/sample	<0.08	<0.08	<0.08	
Mercury	As Tested	μg/L	< 0.05	0.22	0.06	0.05
Dilution Factor	As Tested		1	1	1	
Volume	Sample	mL	200	200	200	
Volume	aliquot volume	mL	25	25	25	
Volume	Final	mL	40	40	40	
Mercury	Fraction 3C	μg/sample	<0.02	0.072	0.02	



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Analytical Report

Bill To: A. Lanfranco & Associates

#101, 9488 - 189 Street Surrey, BC, Canada

V4N 4W7

Attn: Missy Sampled By:

Company:

Project ID: Metro Vancouver WTE

Project Name: Metals and Hg Samples

Project Location:

LSD: P.O.:

Proj. Acct. code:

Sample Description

Lot ID: 1733899

Control Number:

Date Received: May 23, 2024 Date Reported: Jun 13, 2024 3007210 Report Number: Report Type: Final Report

Reference Number Sample Date Sample Time Sample Location

1733899-4 May 16, 2024 NA

Unit 2 Run 1 (MV

1733899-5 May 17, 2024 NA

1733899-6 May 17, 2024

Unit 2 Run 3 (MV

NA

Unit 2 Run-3 + 4 Unit 2 R-1 + 4 Unit 2 Run-2 + 4 Bottles) / 20.6°C Bottles) / 20.6°C Bottles) / 20.6°C

Unit 2 Run 2 (MV

		Matrix	Stack Samples	Stack Samples	Stack Samples	
Analyte		Units	Results	Results	Results	Nominal Detection Limit
Front Half Metals Fra	ection 1A					
Aluminum		μg	10	10	28	5
Antimony		μg	<2	<2	<2	2.5
Arsenic		μg	<1	<1	5.5	1
Cadmium		μg	<0.3	<0.3	<0.3	0.25
Chromium		μg	11.3	4.11	12.9	0.2
Cobalt		μg	<0.3	<0.3	<0.3	0.25
Copper		μg	1.0	1	1	0.25
Lead		μg	4.5	5.2	2.5	1.5
Manganese		μg	3.0	2.6	2.6	0.25
Nickel		μg	11	11	10	0.5
Phosphorus		μg	71	68	73	2.5
Selenium		μg	<2	<2	<2	1.5
Tellurium		μg	7.8	<2	7.9	2
Thallium		μg	2.6	<2	<2	1.5
Vanadium		μg	<1	<1	<1	1
Zinc		μg	14	20	47.7	0.5
Back Half Metals Fra	ction 2A					
Aluminum		μg	20	20	20	5
Antimony		μg	<2	<2	<2	2.5
Arsenic		μg	3.3	<0.9	<0.9	1
Cadmium		μg	0.5	0.3	0.3	0.25
Chromium		μg	1.8	0.27	1.3	0.2
Cobalt		μg	<0.2	<0.2	0.4	0.25
Copper		μg	2	0.4	1	0.25
Lead		μg	<1	<1	2.7	1.5
Manganese		μg	1	0.9	0.6	0.25
Nickel		μg	1	<0.4	<0.4	0.5
Phosphorus		μg	32	25	20	2.5
Selenium		μg	4.9	1	3.9	1.5
Tellurium		μg	8.8	5.5	2.5	2
Thallium		μg	8.9	2.2	<1	1.5
Vanadium		μg	<0.9	<0.9	< 0.9	1
Zinc		μg	89.7	7.5	4.8	0.5
Volume	Sample	mL	755	772	720	
Volume	aliquot volume	mL	705	722	670	
Mercury by CVAA						
Mercury	As Tested	μg/L	< 0.05	< 0.05	< 0.05	0.05



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Analytical Report

Bill To: A. Lanfranco & Associates

#101, 9488 - 189 Street Surrey, BC, Canada

V4N 4W7

Attn: Missy Sampled By:

Company:

Project ID: Metro Vancouver WTE

Metals and Hg Samples Project Name:

Project Location:

LSD: P.O.:

Proj. Acct. code:

Lot ID: 1733899

Control Number:

Date Received: May 23, 2024 Date Reported: Jun 13, 2024 Report Number: 3007210 Report Type: Final Report

Reference Number Sample Date Sample Time

1733899-4 May 16, 2024 NA

1733899-5 May 17, 2024 NA

1733899-6 May 17, 2024 NA

Sample Location **Sample Description**

Unit 2 Run 1 (MV Unit 2 R-1 + 4 Bottles) / 20.6°C

Unit 2 Run 2 (MV Unit 2 Run-2 + 4 Bottles) / 20.6°C

Unit 2 Run 3 (MV Unit 2 Run-3 + 4 Bottles) / 20.6°C

			Dottics) / 20.0 O	Bottics) / 20.0 C	Bottles) / 20.0 C	
		Matrix	Stack Samples	Stack Samples	Stack Samples	
Analyte		Units	Results	Results	Results	Nominal Detection Limit
Mercury by CVAA - C	ontinued					
Dilution Factor	As Tested		1	1	1	
Volume	Sample	mL	250	250	250	
Volume	aliquot volume	mL	25	25	25	
Volume	Final	mL	40	40	40	
Mercury	Fraction 1B	μg/sample	< 0.02	< 0.02	< 0.02	
Mercury	As Tested	μg/L	< 0.05	< 0.05	< 0.05	0.05
Dilution Factor	As Tested		1	1	1	
Volume	Sample	mL	755	772	720	
Volume	aliquot volume	mL	5.0	5.0	5.0	
Volume	Final	mL	40	40	40	
Mercury	Fraction 2B	μg/sample	<0.3	<0.3	<0.3	
Mercury	As Tested	μg/L	<0.05	< 0.05	< 0.05	0.05
Dilution Factor	As Tested		1	1	1	
Volume	Sample	mL	154	163	182	
Volume	aliquot volume	mL	25	25	25	
Volume	Final	mL	40	40	40	
Mercury	Fraction 3A	μg/sample	<0.01	<0.01	<0.01	
Mercury	As Tested	μg/L	<0.05	< 0.05	< 0.05	0.05
Dilution Factor	As Tested		1	1	1	
Volume	Sample	mL	1000	1000	1000	
Volume	aliquot volume	mL	25	25	25	
Volume	Final	mL	40	40	40	
Mercury	Fraction 3B	μg/sample	<0.08	<0.08	<0.08	
Mercury	As Tested	μg/L	0.06	0.05	< 0.05	0.05
Dilution Factor	As Tested		1	1	1	
Volume	Sample	mL	200	200	200	
Volume	aliquot volume	mL	25	25	25	
Volume	Final	mL	40	40	40	
Mercury	Fraction 3C	μg/sample	0.02	0.02	< 0.02	

Approved by:

Max Hewitt

Operations Manager





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Methodology and Notes

Bill To: A. Lanfranco & Associates

#101, 9488 - 189 Street Surrey, BC, Canada

V4N 4W7

Attn: Missy

Sampled By: Company:

Project ID: Metro Vancouver WTE Project Name: Metals and Hg Samples

Project Location:

LSD: P.O.:

Proj. Acct. code:

Lot ID: 1733899

Control Number:

Date Received: May 23, 2024 Date Reported: Jun 13, 2024 Report Number: 3007210 Report Type: Final Report

Method of Analysis				
Method Name	Reference	Method	Date Analysis Started	Location
Mercury in Air (VAN) - 1B	EMC	 Metals Emissions from Stationary Sources, 29 	Jun 11, 2024	Element Vancouver
Mercury in Air (VAN) - 2B	EMC	 Metals Emissions from Stationary Sources, 29 	Jun 11, 2024	Element Vancouver
Mercury in Air (VAN) - 3A	EMC	 Metals Emissions from Stationary Sources, 29 	Jun 11, 2024	Element Vancouver
Mercury in Air (VAN) - 3B	EMC	 Metals Emissions from Stationary Sources, 29 	Jun 11, 2024	Element Vancouver
Mercury in Air (VAN) - 3C	EMC	 Metals Emissions from Stationary Sources, 29 	Jun 11, 2024	Element Vancouver
Metals in Stack Samples - Back half (VAN)	EMC	 Metals Emissions from Stationary Sources, 29 	May 28, 2024	Element Vancouver
Metals in Stack Samples - Front half (VAN)	EMC	 Metals Emissions from Stationary Sources, 29 	May 28, 2024	Element Vancouver
		* Poterance Method Medified		

^{*} Reference Method Modified

References

EMC Emission Measurement Center of EPA

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Report Transmission Cover Page

Bill To: A. Lanfranco & Associates

#101, 9488 - 189 Street Surrey, BC, Canada

V4N 4W7

Attn: Missy

Sampled By:

Company:

Project ID: Metro Vancouver WTE

Project Name: Megals and Hg Samples

Project Location: LSD: P.O.:

Proj. Acct. code:

Lot ID: 1738446

Control Number:

Date Received: Jun 11, 2024 Date Reported: Jun 27, 2024 Report Number: 3014671 Report Type: Final Report

Contact	Company	Address					
Mark Lanfranco	A. Lanfranco & Associates	#101, 9488 - 189 Street					
		Surrey, BC V4N 4W7					
		Phone: (604) 881-2582 Fax: (604) 881-2581					
		Email: mark.lanfranco@alanfranco.com					
<u>Delivery</u>	<u>Format</u>	<u>Deliverables</u>					
Email	PDF	COA / COC					
Email	PDF	COC / Test Report					
Missy	A. Lanfranco & Associates	#101, 9488 - 189 Street					
		Surrey, BC V4N 4W7					
		Phone: (604) 881-2582 Fax: (604) 881-2581					
		Email: missy@alanfranco.com					
Delivery	<u>Format</u>	<u>Deliverables</u>					
Email	PDF	Invoice					

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Analytical Report

Bill To: A. Lanfranco & Associates

#101, 9488 - 189 Street Surrey, BC, Canada

V4N 4W7

Attn: Missy Sampled By:

Company:

Project ID: Metro Vancouver WTE

Project Name: Megals and Hg Samples

Project Location:

LSD: P.O.:

Proj. Acct. code:

Lot ID: 1738446

Control Number:

Date Received: Jun 11, 2024 Date Reported: Jun 27, 2024 Report Number: 3014671 Report Type: Final Report

Reference Number Sample Date Sample Time **Sample Location**

Sample Description

1738446-1 Jun 04, 2024

1738446-2 NA NA

Jun 05, 2024 Jun 05, 2024 NA

Unit 3 Run 3 (MV

1738446-3

Unit 3 Run 1 (MV Unit 3 Run 1 + 4 Bottles) / 22.1 °C Unit 3 Run 2 (MV Unit 3 Run 1 + 4 Bottles) / 22.1 °C

Unit 3 Run 1 + 4 Bottles) / 22.1 °C

		Matrix	Stack Samples	Stack Samples	Stack Samples	
Analyte		Units	Results	Results	Results	Nominal Detection Limit
Front Half Metals F	raction 1A					
Aluminum		μg	6	10	7	5
Antimony		μg	<2	<2	4	2.5
Arsenic		μg	<1	<1	<1	1
Cadmium		μg	0.8	0.4	0.4	0.25
Chromium		μg	3.11	1.1	1.5	0.2
Cobalt		μg	<0.3	0.5	0.6	0.25
Copper		μg	3.0	3.5	2	0.25
Lead		μg	<2	5.6	<2	1.5
Manganese		μg	5.4	1	1	0.25
Nickel		μg	8.8	3.0	2	0.5
Phosphorus		μg	69	66	62	2.5
Selenium		μg	<2	<2	<2	1.5
Tellurium		μg	<2	<2	<2	2
Thallium		μg	<2	<2	<2	1.5
Vanadium		μg	<1	<1	1	1
Zinc		μg	25.5	39.1	28.9	0.5
Back Half Metals F	raction 2A					
Aluminum		μg	25	10	25	5
Antimony		μg	<2	3	<2	2.5
Arsenic		μg	<0.9	<0.9	<0.9	1
Cadmium		μg	0.2	<0.2	<0.2	0.25
Chromium		μg	2.62	1.2	2.74	0.2
Cobalt		μg	0.2	0.5	0.4	0.25
Copper		μg	2.4	0.9	2.4	0.25
Lead		μg	5.9	<1	<1	1.5
Manganese		μg	2	0.5	2	0.25
Nickel		μg	2	0.6	2	0.5
Phosphorus		μg	20	22	20	2.5
Selenium		μg	8.0	<1	2.8	1.5
Tellurium		μg	2.8	<2	<2	2
Thallium		μg	<1	<1	<1	1.5
Vanadium		μg	<0.9	<0.9	<0.9	1
Zinc		μg	9.0	4.6	6.1	0.5
Volume	Sample	mL	822	811	744	
Volume	aliquot volume	mL	772	761	694	
Mercury by CVAA						
Mercury	As Tested	μg/L	<0.05	<0.05	<0.05	0.05



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Analytical Report

Bill To: A. Lanfranco & Associates

#101, 9488 - 189 Street Surrey, BC, Canada

V4N 4W7

Attn: Missy Sampled By:

Company:

Project ID: Metro Vancouver WTE

Project Name: Megals and Hg Samples

Project Location:

LSD: P.O.:

Proj. Acct. code:

Lot ID: 1738446

Control Number:

Date Received: Jun 11, 2024 Date Reported: Jun 27, 2024 Report Number: 3014671 Report Type: Final Report

Reference Number Sample Date Sample Time

1738446-1 Jun 04, 2024 NA

1738446-2 Jun 05, 2024 NA

1738446-3 Jun 05, 2024 NA

Sample Location **Sample Description**

Unit 3 Run 1 (MV Unit 3 Run 1 + 4 Bottles) / 22.1 °C

Unit 3 Run 2 (MV Unit 3 Run 1 + 4 Bottles) / 22.1 °C Unit 3 Run 3 (MV Unit 3 Run 1 + 4 Bottles) / 22.1 °C

			Dottles) / 22.1 C	Dotties) / 22.1 C	Dotties) / 22.1 C	
		Matrix	Stack Samples	Stack Samples	Stack Samples	
Analyte		Units	Results	Results	Results	Nominal Detection Limit
Mercury by CVAA - C	ontinued					
Dilution Factor	As Tested		1	1	1	
Volume	Sample	mL	250	250	250	
Volume	aliquot volume	mL	25	25	25	
Volume	Final	mL	40	40	40	
Mercury	Fraction 1B	μg/sample	<0.02	< 0.02	<0.02	
Mercury	As Tested	μg/L	< 0.05	< 0.05	< 0.05	0.05
Dilution Factor	As Tested		1	1	1	
Volume	Sample	mL	822	811	744	
Volume	aliquot volume	mL	5.0	5.0	5.0	
Volume	Final	mL	40	40	40	
Mercury	Fraction 2B	μg/sample	<0.3	<0.3	<0.3	
Mercury	As Tested	μg/L	0.37	< 0.05	< 0.05	0.05
Dilution Factor	As Tested		1	1	1	
Volume	Sample	mL	111	152	111	
Volume	aliquot volume	mL	25	25	25	
Volume	Final	mL	40	40	40	
Mercury	Fraction 3A	μg/sample	0.065	<0.01	< 0.009	
Mercury	As Tested	μg/L	< 0.05	< 0.05	< 0.05	0.05
Dilution Factor	As Tested		1	1	1	
Volume	Sample	mL	500	500	500	
Volume	aliquot volume	mL	25	25	25	
Volume	Final	mL	40	40	40	
Mercury	Fraction 3B	μg/sample	<0.04	< 0.04	< 0.04	
Mercury	As Tested	μg/L	1.11	0.19	0.39	0.05
Dilution Factor	As Tested		1	1	1	
Volume	Sample	mL	200	200	200	
Volume	aliquot volume	mL	25	25	25	
Volume	Final	mL	40	40	40	
Mercury	Fraction 3C	μg/sample	0.36	0.060	0.13	

Approved by:

Rachel Eden, B. Sc. **Operations Manager**



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Methodology and Notes

Bill To: A. Lanfranco & Associates

#101, 9488 - 189 Street Surrey, BC, Canada

V4N 4W7

Attn: Missy

Sampled By: Company:

Project ID: Metro Vancouver WTE Megals and Hg Samples

Project Name: Project Location:

LSD: P.O.:

Proj. Acct. code:

Lot ID: 1738446

Control Number:

Jun 11, 2024 Date Received: Date Reported: Jun 27, 2024 Report Number: 3014671 Report Type: Final Report

Method of Analysis				
Method Name	Reference	Method	Date Analysis Started	Location
Mercury in Air (VAN) - 1B	EMC	* Metals Emissions from Stationary Sources, 29	Jun 26, 2024	Element Vancouver
Mercury in Air (VAN) - 2B	EMC	 Metals Emissions from Stationary Sources, 29 	Jun 26, 2024	Element Vancouver
Mercury in Air (VAN) - 3A	EMC	 Metals Emissions from Stationary Sources, 29 	Jun 26, 2024	Element Vancouver
Mercury in Air (VAN) - 3B	EMC	 Metals Emissions from Stationary Sources, 29 	Jun 26, 2024	Element Vancouver
Mercury in Air (VAN) - 3C	EMC	 Metals Emissions from Stationary Sources, 29 	Jun 26, 2024	Element Vancouver
Metals in Stack Samples - Back half (VAN)	EMC	 Metals Emissions from Stationary Sources, 29 	Jun 18, 2024	Element Vancouver
Metals in Stack Samples - Front half (VAN)	EMC	 Metals Emissions from Stationary Sources, 29 	Jun 18, 2024	Element Vancouver
		* Defended Method Medicin		

^{*} Reference Method Modified

References

EMC Emission Measurement Center of EPA

> Please direct any inquiries regarding this report to our Client Services group. Results relate only to samples as submitted.



Your Project #: MVWTE

Site#: C440961

Site Location: BURNABY, BC

Your C.O.C. #: C440961-ONTV-01-01

Attention: Rany El-Roz

Bureau Veritas 4606 Canada Way Burnaby, BC CANADA V5G 1K5

Report Date: 2024/06/11

Report #: R8186722 Version: 1 - Final

CERTIFICATE OF ANALYSIS

BUREAU VERITAS JOB #: C4H1868 Received: 2024/06/07, 09:13

Sample Matrix: Tedlar Bag # Samples Received: 9

		Date	Date		
Analyses	Quantity	/ Extracted	Analyzed	Laboratory Method	Analytical Method
Nitrous Oxide	9	N/A	2024/06/0	7 CAM SOP-00203	GC/ECD

Remarks:

Measurement Uncertainty has not been accounted for when stating conformity to the referenced standard, where applicable.

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Date Analyzed is the date the analytical batch was created.

Results relate only to the items tested.

Reference Method suffix "m" indicates test methods incorporate validated modifications from specific reference methods to improve performance.

Encryption Key

Patrick Huynh
Project Manager, Compressed
Breathing Gases

Breathing Gases 11 Jun 2024 15:58:58

Please direct all questions regarding this Certificate of Analysis to:

Patrick Huynh, Project Manager, Compressed Breathing Gases

Email: hoa.huynh@bureauveritas.com

Phone# (905)817-5801

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LAB #: ZJQ458

MEDICAL GAS PURITY REPORT OF ANALYSIS: TEDLAR BAG

Hospital:

Location:

Cylinder ID: Date Submitted: June 7, 2024

Submitted By: Bureau Veritas

4606 Canada Way Burnaby, BC V5G 1K5 Attn: Rany El-Roz

ANALYSIS RESULTS

	Components	Concentration UNITS	Maximum Allowable	Analysed Sample
Nitrous Oxide		ppmv		2.5

Approved by:

Iqbal Hasan

Analyst, Compressed Gases

Certified by:

Tom Mitchell, B.Sc

Supervisor, Compressed Gases



LAB #: ZJQ460

MEDICAL GAS PURITY REPORT OF ANALYSIS: TEDLAR BAG

Hospital:

Location:

Cylinder ID: Date Submitted: June 7, 2024

Submitted By: Bureau Veritas

4606 Canada Way Burnaby, BC V5G 1K5 Attn: Rany El-Roz

ANALYSIS RESULTS

	Components	Concentration UNITS	Maximum Allowable	Analysed Sample
Nitrous Oxide		ppmv		2.8

Approved by:

Iqbal Hasan

Analyst, Compressed Gases

Certified by:

Tom Mitchell, B.Sc

Supervisor, Compressed Gases



LAB #: ZJQ461

MEDICAL GAS PURITY REPORT OF ANALYSIS: TEDLAR BAG

Hospital:

Location:

Cylinder ID: Date Submitted: June 7, 2024

Submitted By: Bureau Veritas

4606 Canada Way Burnaby, BC V5G 1K5 Attn: Rany El-Roz

ANALYSIS RESULTS

	Components	Concentration UNITS	Maximum Allowable	Analysed Sample
Nitrous Oxide		ppmv		3.9

Approved by:

Iqbal Hasan

Analyst, Compressed Gases

Certified by:

Tom Mitchell, B.Sc

Supervisor, Compressed Gases



LAB #: ZJQ462

MEDICAL GAS PURITY REPORT OF ANALYSIS: TEDLAR BAG

Hospital:

Location:

Cylinder ID: Date Submitted: June 7, 2024

Submitted By: Bureau Veritas

4606 Canada Way Burnaby, BC V5G 1K5 Attn: Rany El-Roz

ANALYSIS RESULTS

 Components
 Concentration UNITS
 Maximum Allowable
 Analysed Sample

 Nitrous Oxide
 ppmv
 1.8

Approved by:

Iqbal Hasan

Analyst, Compressed Gases

Certified by:

Tom Mitchell, B.Sc

Supervisor, Compressed Gases



LAB #: ZJQ463

MEDICAL GAS PURITY REPORT OF ANALYSIS: TEDLAR BAG

Hospital:

Location:

Cylinder ID: Date Submitted: June 7, 2024

Submitted By: Bureau Veritas

4606 Canada Way Burnaby, BC V5G 1K5 Attn: Rany El-Roz

ANALYSIS RESULTS

 Components
 Concentration UNITS
 Maximum Allowable
 Analysed Sample

 Nitrous Oxide
 ppmv
 2.9

Approved by:

Iqbal Hasan

Analyst, Compressed Gases

Certified by:

Tom Mitchell, B.Sc Supervisor, Compressed Gases



LAB #: ZJQ464

MEDICAL GAS PURITY REPORT OF ANALYSIS: TEDLAR BAG

Hospital:

Location:

Cylinder ID: Date Submitted: June 7, 2024

Submitted By: Bureau Veritas

4606 Canada Way Burnaby, BC V5G 1K5 Attn: Rany El-Roz

ANALYSIS RESULTS

	Components	Concentration UNITS	Maximum Allowable	Analysed Sample
Nitrous Oxide		ppmv		2.9

Approved by:

Iqbal Hasan

Analyst, Compressed Gases

Certified by:

Tom Mitchell, B.Sc

Supervisor, Compressed Gases

SAMPLE DATE: June 5, 2024



LAB #: ZJQ465

MEDICAL GAS PURITY REPORT OF ANALYSIS: TEDLAR BAG

Hospital:

Location:

Cylinder ID: Date Submitted: June 7, 2024

Submitted By: Bureau Veritas

4606 Canada Way Burnaby, BC V5G 1K5 Attn: Rany El-Roz

ANALYSIS RESULTS

	Components	Concentration UNITS	Maximum Allowable	Analysed Sample
Nitrous Oxide		ppmv		5.5

Approved by:

Iqbal Hasan

Analyst, Compressed Gases

Certified by:

Tom Mitchell, B.Sc

Supervisor, Compressed Gases

SAMPLE DATE: June 5, 2024



LAB #: ZJQ466

MEDICAL GAS PURITY REPORT OF ANALYSIS: TEDLAR BAG

Hospital:

Location:

Cylinder ID: Date Submitted: June 7, 2024

Submitted By: Bureau Veritas SAMPLE DATE: June 5, 2024

4606 Canada Way Burnaby, BC V5G 1K5 Attn: Rany El-Roz

ANALYSIS RESULTS

	Components	Concentration UNITS	Maximum Allowable	Analysed Sample
Nitrous Oxide		ppmv		6.2
Nitrous Oxide		nnmv		6.0

Approved by:

Iqbal Hasan

Analyst, Compressed Gases

Certified by:

Tom Mitchell, B.Sc

Supervisor, Compressed Gases



LAB #: ZJQ467

MEDICAL GAS PURITY REPORT OF ANALYSIS: TEDLAR BAG

Hospital:

Location:

Cylinder ID: Date Submitted: June 7, 2024

Submitted By: Bureau Veritas

4606 Canada Way Burnaby, BC V5G 1K5 Attn: Rany El-Roz

ANALYSIS RESULTS

 Components
 Concentration UNITS
 Maximum Allowable
 Analysed Sample

 Nitrous Oxide
 ppmv
 4.7

Approved by:

Iqbal Hasan

Analyst, Compressed Gases

Certified by:

Tom Mitchell, B.Sc

Supervisor, Compressed Gases

SAMPLE DATE: June 5, 2024

Sent to

Sent to: Bureau Veritas Campobello 6740 Campobello Road Mississauga, ON, LSN 2L8 Tel: (905) 817-5700

BV LABS INTERLAB CHAIN OF CUSTODY RECORD

Page 01 of 01

COC # C440961-ONTV-01-01

REPORT INFORMA	ATION							_		ANA	ALYSIS R	FOUES	TED				_		Job B	arcode Labe		$\neg \neg$
Company:	Bureau Veritas Laboratories								T	73.47		Lucis	1			_						
Address:	4606 Canada Way, Burnaby, Briti	sh Columb	ola, V5G 1K5																			Ĭ
Contact Name:	Rany El-Roz														- 1			07	Iun-2	4 09:13		
Email:	rany.el-roz@bureauveritas.com,	Customer	solutionswest@	bureauver	itas.com	\neg	tract															
Phone:	•						Subcontract								- 1	7/1	Colby Coutu					
BV Labs Project #:	C440961						nS 60		1 1						- 1		11111	741	1868	}		
Client Invoice To:	A. LANFRANCO & ASSOCIATES IN	C. (1301)	•				22396.1-09		1 1						- 1							
Client Report To:	A. LANFRANCO & ASSOCIATES IN			Incl. on I	Report? Yes	/ No	2239		1 1							Ç	PK		AIR-	RmTmp		9
# SAMPLE ID	I	MATRIX	DATE SAMPLED (YYYY/MM/DD)	TIME SAMPLED (HH:MM)	SAMPLER INITIALS	CONT.	N2O Gas CSA											ADDIT	IONAL S	AMPLE INFO	RMATIO	N
1 COT798-UN	NIT 1 RUN 1	AIR	2024/06/05	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		1	X		+ +					\neg			(P: 01)					
2 COT799-UN	NIT 1 RUN 2	AIR	2024/06/05			1	X	\vdash	+								(P: 01)					
3 COT800-UN	NIT 1 RUN 3	AIR	2024/06/05			1	x	-	1-1								(P: 01)					
4 COT801-UN	NIT 2 RUN 1	AIR	2024/06/05			1	×		+		_						(P: 01)					
5 COT802-UN	NT 2 RUN 2	AIR	2024/06/05			1	×	\vdash	+-1			_					(P: 01)					
6 COT803-UN	IIT 2 RUN 3	AIR	2024/06/05			1	×	-	+ +	-		-				_	(P: 01)	_			_	
7 COT804-UN	IIT 3 RUN 1	AIR	2024/06/05			1	X	-	+		-	-				_	(P: 01)					
8 COT805-UN	IIT 3 RUN 2	AIR	2024/06/05		-	1	X	\vdash	+-+		-	-	-			-	(P: 01)					
9 COT806-UN	IIT 3 RUN 3	AIR	2024/06/05			1	×	-	-	_		-	-		-		(P: 01)	_				
10		OW	2024/00/03			*	^	\vdash	+			-	_				(1.01)					
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W: www.element.com

Report Transmission Cover Page

Bill To: A. Lanfranco & Associates

#101, 9488 - 189 Street Surrey, BC, Canada

V4N 4W7

Attn: Missy

Sampled By: Company:

Project ID: Metro Vancouver WTE

NH3 Blanks Project Name:

Project Location:

LSD: P.O.:

Proj. Acct. code:

Lot ID: 1733115

Control Number:

Date Received: May 21, 2024 Date Reported: May 27, 2024 3006081 Report Number:

Report Type: Final Report

Contact	Company	Address
Mark Lanfranco	A. Lanfranco & Associates	#101, 9488 - 189 Street
		Surrey, BC V4N 4W7
		Phone: (604) 881-2582 Fax: (604) 881-2581
		Email: mark.lanfranco@alanfranco.com
Delivery	<u>Format</u>	<u>Deliverables</u>
Email	PDF	COA / COC
Email	PDF	COC / Test Report
Missy	A. Lanfranco & Associates	#101, 9488 - 189 Street
		Surrey, BC V4N 4W7
		Phone: (604) 881-2582 Fax: (604) 881-2581
		Email: missy@alanfranco.com
Delivery	<u>Format</u>	<u>Deliverables</u>
Email	PDF	Invoice

Notes To Clients:



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Analytical Report

Bill To: A. Lanfranco & Associates

#101, 9488 - 189 Street Surrey, BC, Canada

V4N 4W7

Attn: Missy

Sampled By: Company: Project ID: Metro Vancouver WTE

Project Name: NH3 Blanks

Project Location:

LSD: P.O.:

Proj. Acct. code:

Reference Number

Sample Date

Sample Time

Sample Location **Sample Description** Lot ID: 1733115

Control Number:

Date Received: May 21, 2024 Date Reported: May 27, 2024 Report Number: 3006081 Report Type: Final Report

1733115-2

May 16, 2024 May 17, 2024 NA NA

1733115-1

Unit #1 NH3 Blk /

18.2 °C

Unit #2 NH3 Blk / 18.2 °C

Stack Samples Matrix

Stack Samples

Analyte		Units	Results	Results	Results	Nominal Detection Limit
Air Quality						
Ammonium - N	As Tested	μg/L	67	133		25
Dilution Factor	As Tested		1.00	1.00		
Sample Volume	Sample volume	mL	426	438		
Ammonium - N		μg/sample	29	58.3		

Approved by:

Max Hewitt

Operations Manager





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Methodology and Notes

Bill To: A. Lanfranco & Associates

#101, 9488 - 189 Street Surrey, BC, Canada

V4N 4W7

Attn: Missy

Sampled By: Company: Project ID: Metro Vancouver WTE

Project Name: NH3 Blanks

Project Location:

LSD: P.O.:

Proj. Acct. code:

Lot ID: 1733115

Control Number:

Date Received: May 21, 2024
Date Reported: May 27, 2024
Report Number: 3006081
Report Type: Final Report

Method of Analysis

Method Name Reference Method Date Analysis Location Started

Ammonium in Impingers (VAN)

* Automated Phenate Method, 4500-NH3 G May 24, 2024 Element Edmonton - Roper

Road

* Reference Method Modified

References

APHA Standard Methods for the Examination of Water and Wastewater

Please direct any inquiries regarding this report to our Client Services group.

Results relate only to samples as submitted.



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Report Transmission Cover Page

Bill To: A. Lanfranco & Associates

#101, 9488 - 189 Street Surrey, BC, Canada

V4N 4W7

Attn: Missy

Sampled By: Company:

Project ID: Metro Vancouver WTE

Project Name: NH3 Samples

Project Location:

LSD: P.O.:

Proj. Acct. code:

Lot ID: 1733118

Control Number:

Date Received: May 21, 2024
Date Reported: May 27, 2024
Report Number: 3006083

Report Type: Final Report

Contact	Company	Address
Mark Lanfranco	A. Lanfranco & Associates	#101, 9488 - 189 Street
		Surrey, BC V4N 4W7
		Phone: (604) 881-2582 Fax: (604) 881-2581
		Email: mark.lanfranco@alanfranco.com
<u>Delivery</u>	<u>Format</u>	<u>Deliverables</u>
Email	PDF	COA / COC
Email	PDF	COC / Test Report
Missy	A. Lanfranco & Associates	#101, 9488 - 189 Street
		Surrey, BC V4N 4W7
		Phone: (604) 881-2582 Fax: (604) 881-2581
		Email: missy@alanfranco.com
<u>Delivery</u>	<u>Format</u>	<u>Deliverables</u>
Email	PDF	Invoice

Notes To Clients:





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Analytical Report

Bill To: A. Lanfranco & Associates

#101, 9488 - 189 Street Surrey, BC, Canada

V4N 4W7

Attn: Missy

Sampled By: Company:

Ammonium - N

Project ID: Metro Vancouver WTE

Project Name: NH3 Samples

Project Location:

LSD: P.O.:

Proj. Acct. code:

Reference Number

Lot ID: 1733118

Control Number:

Date Received: May 21, 2024 Date Reported: May 27, 2024 3006083 Report Number: Report Type: Final Report

1733118-1 May 16, 2024 NA

1733118-2 May 16, 2024 NA

1733118-3 May 16, 2024

NA

Sample Location

Sample Date

Sample Time

µg/sample

Sample Description Unit 1 Run 1 NH3 / 18.2 °C

Unit 1 Run 2 NH3 / 18.2 °C

2040

Unit 1 Run 3 NH3/ 18.2 °C

1450

Stack Samples Stack Samples Stack Samples Matrix Nominal Detection **Analyte** Units Results Results Results Limit **Air Quality** Ammonium - N As Tested 3730 4900 3540 25 μg/L Dilution Factor As Tested 1.00 1.00 1.00 Sample Volume Sample volume mL 480 415 410

1790



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Analytical Report

Bill To: A. Lanfranco & Associates

#101, 9488 - 189 Street Surrey, BC, Canada

V4N 4W7

Attn: Missy

Sampled By: Company: Project ID: Metro Vancouver WTE

Project Name: NH3 Samples

Project Location:

LSD: P.O.:

Proj. Acct. code:

Lot ID: 1733118

Control Number:

Date Received: May 21, 2024 Date Reported: May 27, 2024 Report Number: 3006083

Report Type: Final Report

Reference Number 1733118-4 1733118-5 1733118-6 May 17, 2024 Sample Date May 17, 2024 May 17, 2024 Sample Time NA NA NA

Sample Location

Sample Description Unit 2 Run 1 NH3/ Unit 2 Run 2 NH3 / Unit 2 Run 3 NH3/ 18.2 °C

18.2 °C 18.2 °C

Matrix Stack Samples Stack Samples Stack Samples

Analyte		Units	Results	Results	Results	Nominal Detection Limit
Air Quality						
Ammonium - N	As Tested	μg/L	2090	867	755	25
Dilution Factor	As Tested		1.00	1.00	1.00	
Sample Volume	Sample volume	mL	435	200	325	
Ammonium - N		μg/sample	911	173	245	

Approved by:

Max Hewitt

Operations Manager





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Methodology and Notes

Bill To: A. Lanfranco & Associates

#101, 9488 - 189 Street Surrey, BC, Canada

V4N 4W7

Attn: Missy

Sampled By: Company: Project ID: Metro Vancouver WTE

Project Name: NH3 Samples

Project Location: LSD:

P.O.:

Proj. Acct. code:

Lot ID: 1733118

Control Number:

Date Received: May 21, 2024
Date Reported: May 27, 2024
Report Number: 3006083
Report Type: Final Report

Method of Analysis

Method Name Reference Method Date Analysis Location Started

Ammonium in Impingers (VAN) APHA * Automated Phenate Method, 4500-NH3 G May 24, 2024 Element Edmonton - Roper

* Reference Method Modified

References

APHA Standard Methods for the Examination of Water and Wastewater

Please direct any inquiries regarding this report to our Client Services group.

Results relate only to samples as submitted.



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Report Transmission Cover Page

Bill To: A. Lanfranco & Associates

#101, 9488 - 189 Street Surrey, BC, Canada

V4N 4W7

Attn: Missy

Sampled By: Company: Project ID: Metro Vancouver WTE

Project Name: Reagent Blanks
Project Location:

LSD: P.O.:

Proj. Acct. code:

Lot ID: 1733906

Control Number:

Date Received: May 23, 2024
Date Reported: Jun 13, 2024
Report Number: 3007219
Report Type: Final Report

Contact	Company	Address
Mark Lanfranco	A. Lanfranco & Associates	#101, 9488 - 189 Street
		Surrey, BC V4N 4W7
		Phone: (604) 881-2582 Fax: (604) 881-2581
		Email: mark.lanfranco@alanfranco.com
Delivery	<u>Format</u>	<u>Deliverables</u>
Email	PDF	COA / COC
Email	PDF	COC / Test Report
Missy	A. Lanfranco & Associates	#101, 9488 - 189 Street
		Surrey, BC V4N 4W7
		Phone: (604) 881-2582 Fax: (604) 881-2581
		Email: missy@alanfranco.com
<u>Delivery</u>	<u>Format</u>	<u>Deliverables</u>
Email	PDF	Invoice

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Analytical Report

Bill To: A. Lanfranco & Associates

#101, 9488 - 189 Street Surrey, BC, Canada

V4N 4W7

Attn: Missy

Sampled By: Company:

Project ID: Metro Vancouver WTE

Reagent Blanks

Project Name:

Project Location:

LSD: P.O.:

Proj. Acct. code:

Lot ID: 1733906

Control Number:

Date Received: May 23, 2024 Date Reported: Jun 13, 2024 3007219 Report Number: Report Type: Final Report

Reference Number Sample Date Sample Time

Sample Location

1733906-1 May 13, 2024

1733906-2 May 13, 2024

NA

NA

Sample Description Reagent Blank Unit 1 Reagent Blank Unit 2

		Matrix	Stack Samples	Stack Samples		
Analyte		Units	Results	Results	Results	Nominal Detection Limit
Front Half Metals Frac	ction 1A					
Aluminum		μg	5	20		5
Antimony		μg	<2	<2		2.5
Arsenic		μg	<1	1		1
Cadmium		μg	<0.3	<0.3		0.25
Chromium		μg	<0.2	<0.2		0.2
Cobalt		μg	<0.3	<0.3		0.25
Copper		μg	1	<0.3		0.25
Lead		μg	<2	<2		1.5
Manganese		μg	<0.3	<0.3		0.25
Nickel		μg	2	<0.5		0.5
Phosphorus		μg	4	<2		2.5
Selenium		μg	<2	<2		1.5
Tellurium		μg	5.8	9.5		2
Thallium		μg	<2	<2		1.5
Vanadium		μg	<1	<1		1
Zinc		μg	3.7	8.1		0.5
Back Half Metals Frac	tion 2A					
Aluminum		μg	6	6		5
Antimony		μg	<3	<3		2.5
Arsenic		μg	<1	4.1		1
Cadmium		μg	0.3	0.5		0.25
Chromium		μg	<0.2	0.35		0.2
Cobalt		μg	<0.3	<0.3		0.25
Copper		μg	<0.3	1		0.25
Lead		μg	<2	<2		1.5
Manganese		μg	<0.3	0.3		0.25
Nickel		μg	<0.5	<0.5		0.5
Phosphorus		μg	27	20		2.5
Selenium		μg	<2	6.4		1.5
Tellurium		μg	<2	11		2
Thallium		μg	<2	5.1		1.5
Vanadium		μg	<1	<1		1
Zinc		μg	40.8	20		0.5
Volume	Sample	mL	210	211		
Volume	aliquot volume	mL	160	161		
Mercury by CVAA						
Mercury	As Tested	μg/L	< 0.05	<0.05		0.05
Dilution Factor	As Tested		1	1		
Volume	Sample	mL	250	250		



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Analytical Report

Bill To: A. Lanfranco & Associates

#101, 9488 - 189 Street Surrey, BC, Canada

V4N 4W7

Attn: Missy Sampled By:

Company:

Project ID: Metro Vancouver WTE

Project Name: Reagent Blanks

Project Location:

LSD: P.O.:

Proj. Acct. code:

Lot ID: 1733906

Control Number:

NA

Date Received: May 23, 2024
Date Reported: Jun 13, 2024
Report Number: 3007219
Report Type: Final Report

 Reference Number
 1733906-1
 1733906-2

 Sample Date
 May 13, 2024
 May 13, 2024

Sample Time Sample Location

Sample Description Reagent Blank Unit 1 Reagent Blank Unit 2

NA

		Matrix	Stack Samples	Stack Samples		
Analyte		Units	Results	Results	Results	Nominal Detection Limit
Mercury by CVAA - C	ontinued					
Volume	aliquot volume	mL	25	25		
Volume	Final	mL	40	40		
Mercury	Fraction 1B	μg/sample	< 0.02	< 0.02		
Mercury	As Tested	μg/L	< 0.05	< 0.05		0.05
Dilution Factor	As Tested		1	1		
Volume	Sample	mL	210	211		
Volume	aliquot volume	mL	5.0	5.0		
Volume	Final	mL	45	45		
Mercury	Fraction 2B	μg/sample	< 0.09	< 0.09		
Mercury	As Tested	μg/L	< 0.05	< 0.05		0.05
Dilution Factor	As Tested		1	1		
Volume	Sample	mL	100	99		
Volume	aliquot volume	mL	25	25		
Volume	Final	mL	40	40		
Mercury	Fraction 3A	μg/sample	<0.008	<0.008		
Mercury	As Tested	μg/L	< 0.05	< 0.05		0.05
Dilution Factor	As Tested		1	1		
Volume	Sample	mL	500	500		
Volume	aliquot volume	mL	25	25		
Volume	Final	mL	40	40		
Mercury	Fraction 3B	μg/sample	< 0.04	< 0.04		
Mercury	As Tested	μg/L	< 0.05	< 0.05		0.05
Dilution Factor	As Tested		1	1		
Volume	Sample	mL	200	200		
Volume	aliquot volume	mL	25	25		
Volume	Final	mL	40	40		
Mercury	Fraction 3C	μg/sample	<0.02	<0.02		

Approved by:

Max Hewitt

Operations Manager





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W: www.element.com

Methodology and Notes

Bill To: A. Lanfranco & Associates

#101, 9488 - 189 Street Surrey, BC, Canada

V4N 4W7

Attn: Missy

Sampled By: Company: Project ID: Metro Vancouver WTE

Project Name: Reagent Blanks
Project Location:

LSD: P.O.:

Proj. Acct. code:

Lot ID: 1733906

Control Number:

Date Received: May 23, 2024
Date Reported: Jun 13, 2024
Report Number: 3007219
Report Type: Final Report

Method of Analysis				
Method Name	Reference	Method	Date Analysis Started	Location
Mercury in Air (VAN) - 1B	EMC	* Metals Emissions from Stationary Sources, 29	Jun 11, 2024	Element Vancouver
Mercury in Air (VAN) - 2B	EMC	 Metals Emissions from Stationary Sources, 29 	Jun 11, 2024	Element Vancouver
Mercury in Air (VAN) - 3A	EMC	 Metals Emissions from Stationary Sources, 29 	Jun 11, 2024	Element Vancouver
Mercury in Air (VAN) - 3B	EMC	 Metals Emissions from Stationary Sources, 29 	Jun 11, 2024	Element Vancouver
Mercury in Air (VAN) - 3C	EMC	 Metals Emissions from Stationary Sources, 29 	Jun 11, 2024	Element Vancouver
Metals in Stack Samples - Back half (VAN)	EMC	 Metals Emissions from Stationary Sources, 29 	May 28, 2024	Element Vancouver
Metals in Stack Samples - Front half (VAN)	EMC	 Metals Emissions from Stationary Sources, 29 	May 28, 2024	Element Vancouver

^{*} Reference Method Modified

References

EMC Emission Measurement Center of EPA

Please direct any inquiries regarding this report to our Client Services group.

Results relate only to samples as submitted.



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Report Transmission Cover Page

Bill To: A. Lanfranco & Associates

#101, 9488 - 189 Street Surrey, BC, Canada

V4N 4W7

Attn: Missy

Sampled By: Company: Project ID: Metro Vancouver WTE

Project Name: Field Blanks

Project Location:

LSD: P.O.:

Proj. Acct. code:

Lot ID: 1738322

Control Number:

Date Received: Jun 11, 2024
Date Reported: Jun 27, 2024
Report Number: 3014498
Report Type: Final Report

Contact	Company	Address				
Mark Lanfranco	A. Lanfranco & Associates	#101, 9488 - 189 Street				
		Surrey, BC V4N 4W7				
		Phone: (604) 881-2582 Fax: (604) 881-2581				
		Email: mark.lanfranco@alanfranco.com				
Delivery	<u>Format</u>	<u>Deliverables</u>				
Email	PDF	COA / COC				
Email	PDF	COC / Test Report				
Missy	A. Lanfranco & Associates	#101, 9488 - 189 Street				
		Surrey, BC V4N 4W7				
		Phone: (604) 881-2582 Fax: (604) 881-2581				
		Email: missy@alanfranco.com				
Delivery	<u>Format</u>	<u>Deliverables</u>				
Email	PDF	Invoice				

Notes To Clients:



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Analytical Report

Bill To: A. Lanfranco & Associates

#101, 9488 - 189 Street Surrey, BC, Canada

V4N 4W7

Attn: Missy Sampled By:

Company:

Project ID: Metro Vancouver WTE

Project Name: Field Blanks

Project Location:

LSD: P.O.:

Proj. Acct. code:

Lot ID: 1738322

Control Number:

Date Received: Jun 11, 2024
Date Reported: Jun 27, 2024
Report Number: 3014498
Report Type: Final Report

Reference Number Sample Date

Sample Time

1738322-1 Jun 05, 2024

NA

Sample Location Sample Description

Field Blank Unit 3 (MV unit 3 BLANK + 4 Bottles) / 22.1 °C

Matrix Stack Samples

Analyte		Units	Results	Results	Results	Nominal Detection Limit
Front Half Metals F	raction 1A					
Aluminum		μg	8			5
Antimony		μg	<2			2.5
Arsenic		μg	2			1
Cadmium		μg	<0.3			0.25
Chromium		μg	0.72			0.2
Cobalt		μg	<0.3			0.25
Copper		μg	1			0.25
Lead		μg	<2			1.5
Manganese		μg	<0.3			0.25
Nickel		μg	0.6			0.5
Phosphorus		μg	63			2.5
Selenium		μg	<2			1.5
Tellurium		μg	4.3			2
Thallium		μg	<2			1.5
Vanadium		μg	<1			1
Zinc		μg	4.5			0.5
Back Half Metals F	raction 2A					
Aluminum		μg	5			5
Antimony		μg	<2			2.5
Arsenic		μg	<0.9			1
Cadmium		μg	<0.2			0.25
Chromium		μg	0.71			0.2
Cobalt		μg	0.3			0.25
Copper		μg	1			0.25
Lead		μg	<1			1.5
Manganese		μg	0.3			0.25
Nickel		μg	0.8			0.5
Phosphorus		μg	20			2.5
Selenium		μg	<1			1.5
Tellurium		μg	<2			2
Thallium		μg	<1			1.5
Vanadium		μg	<0.9			1
Zinc		μg	4.6			0.5
Volume	Sample	mL	352			
Volume	aliquot volume	mL	302			
Mercury by CVAA	·					
Mercury	As Tested	μg/L	< 0.05			0.05



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Analytical Report

Bill To: A. Lanfranco & Associates

#101, 9488 - 189 Street Surrey, BC, Canada

V4N 4W7

Attn: Missy Sampled By:

Company:

Project ID: Metro Vancouver WTE

Project Name: Field Blanks

Project Location:

LSD: P.O.:

Proj. Acct. code:

Lot ID: 1738322

Control Number:

Date Received: Jun 11, 2024 Date Reported: Jun 27, 2024 Report Number: 3014498 Report Type: Final Report

Reference Number 1738322-1

> Sample Date Jun 05, 2024 Sample Time

Sample Location Sample Description

Field Blank Unit 3 (MV unit 3 BLANK + 4 Bottles) / 22.1 °C

NA

Matrix Stack Samples

Analyte		Units	Results	Results	Results	Nominal Detection Limit
Mercury by CVAA - Co	ontinued					
Dilution Factor	As Tested		1			
Volume	Sample	mL	250			
Volume	aliquot volume	mL	25			
Volume	Final	mL	40			
Mercury	Fraction 1B	μg/sample	< 0.02			
Mercury	As Tested	μg/L	< 0.05			0.05
Dilution Factor	As Tested		1			
Volume	Sample	mL	352			
Volume	aliquot volume	mL	5.0			
Volume	Final	mL	40			
Mercury	Fraction 2B	μg/sample	<0.1			
Mercury	As Tested	μg/L	< 0.05			0.05
Dilution Factor	As Tested		1			
Volume	Sample	mL	107			
Volume	aliquot volume	mL	25			
Volume	Final	mL	40			
Mercury	Fraction 3A	μg/sample	< 0.009			
Mercury	As Tested	μg/L	< 0.05			0.05
Dilution Factor	As Tested		1			
Volume	Sample	mL	500			
Volume	aliquot volume	mL	25			
Volume	Final	mL	40			
Mercury	Fraction 3B	μg/sample	< 0.04			
Mercury	As Tested	μg/L	0.07			0.05
Dilution Factor	As Tested		1			
Volume	Sample	mL	200			
Volume	aliquot volume	mL	25			
Volume	Final	mL	40			
Mercury	Fraction 3C	μg/sample	0.02			

Approved by:

Rachel Eden, B. Sc.



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Methodology and Notes

Bill To: A. Lanfranco & Associates

#101, 9488 - 189 Street Surrey, BC, Canada

V4N 4W7

Attn: Missy

Sampled By: Company: Project ID: Metro Vancouver WTE

Project Name: Field Blanks

Project Location: LSD: P.O.:

Proj. Acct. code:

Lot ID: 1738322

Control Number:

Date Received: Jun 11, 2024
Date Reported: Jun 27, 2024
Report Number: 3014498
Report Type: Final Report

Method of Analysis				
Method Name	Reference	Method	Date Analysis Started	Location
Mercury in Air (VAN) - 1B	EMC	* Metals Emissions from Stationary Sources, 29	Jun 26, 2024	Element Vancouver
Mercury in Air (VAN) - 2B	EMC	 Metals Emissions from Stationary Sources, 29 	Jun 12, 2024	Element Vancouver
Mercury in Air (VAN) - 3A	EMC	 Metals Emissions from Stationary Sources, 29 	Jun 26, 2024	Element Vancouver
Mercury in Air (VAN) - 3B	EMC	 Metals Emissions from Stationary Sources, 29 	Jun 26, 2024	Element Vancouver
Mercury in Air (VAN) - 3C	EMC	 Metals Emissions from Stationary Sources, 29 	Jun 26, 2024	Element Vancouver
Metals in Stack Samples - Back half (VAN)	EMC	 Metals Emissions from Stationary Sources, 29 	Jun 18, 2024	Element Vancouver
Metals in Stack Samples - Front half (VAN)	EMC	 Metals Emissions from Stationary Sources, 29 	Jun 18, 2024	Element Vancouver

^{*} Reference Method Modified

References

EMC Emission Measurement Center of EPA

Please direct any inquiries regarding this report to our Client Services group.

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Report Transmission Cover Page

Bill To: A. Lanfranco & Associates

#101, 9488 - 189 Street Surrey, BC, Canada

V4N 4W7

Attn: Missy

Sampled By: Company: Project ID: Metro Vancouver WTE

Project Name: Filter Reagent Blanks

Project Location:

LSD: P.O.:

Proj. Acct. code:

Lot ID: 1738433

Control Number:

Date Received: Jun 12, 2024
Date Reported: Jun 27, 2024
Report Number: 3014640
Report Type: Final Report

Contact	Company	Address				
Mark Lanfranco	A. Lanfranco & Associates	#101, 9488 - 189 Street				
		Surrey, BC V4N 4W7				
		Phone: (604) 881-2582 Fax: (604) 881-2581				
		Email: mark.lanfranco@alanfranco.com				
Delivery	<u>Format</u>	<u>Deliverables</u>				
Email	PDF	COA / COC				
Email	PDF	COC / Test Report				
Missy	A. Lanfranco & Associates	#101, 9488 - 189 Street				
		Surrey, BC V4N 4W7				
		Phone: (604) 881-2582 Fax: (604) 881-2581				
		Email: missy@alanfranco.com				
<u>Delivery</u>	<u>Format</u>	<u>Deliverables</u>				
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Analytical Report

Bill To: A. Lanfranco & Associates

#101, 9488 - 189 Street Surrey, BC, Canada

V4N 4W7

Attn: Missy

Sampled By: Company: Project ID: Metro Vancouver WTE

Project Name: Filter Reagent Blanks
Project Location:

LSD: P.O.:

Proj. Acct. code:

Lot ID: 1738433

Control Number:

Date Received: Jun 12, 2024
Date Reported: Jun 27, 2024
Report Number: 3014640
Report Type: Final Report

Reference Number

Sample Date May 13, 2024

Sample Time

NA

1738433-1

Sample Location
Sample Description Reade

Sample Description Reagent Blank Unit 3 Container 1 (filter) /

22.1 °C

Matrix Stack Samples

Analyte		Units	Results	Results	Results	Nominal Detection Limit
Front Half Metals Fra	ction 1A					
Aluminum		μg	<5			5
Antimony		μg	<2			2.5
Arsenic		μg	4.9			1
Cadmium		μg	<0.3			0.25
Chromium		μg	<0.2			0.2
Cobalt		μg	<0.3			0.25
Copper		μg	0.8			0.25
Lead		μg	<2			1.5
Manganese		μg	4.0			0.25
Nickel		μg	<0.5			0.5
Phosphorus		μg	68			2.5
Selenium		μg	<2			1.5
Tellurium		μg	<2			2
Thallium		μg	<2			1.5
Vanadium		μg	<1			1
Zinc		μg	3.5			0.5
Mercury by CVAA						
Mercury	As Tested	μg/L	< 0.05			0.05
Dilution Factor	As Tested		1			
Volume	Sample	mL	250			
Volume	aliquot volume	mL	25			
Volume	Final	mL	40			
Mercury	Fraction 1B	µg/sample	< 0.02			

Approved by:

Rachel Eden , B. Sc.





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Methodology and Notes

Bill To: A. Lanfranco & Associates

#101, 9488 - 189 Street Surrey, BC, Canada

V4N 4W7

Attn: Missy Sampled By:

Company:

Project ID: Metro Vancouver WTE
Project Name: Filter Reagent Blanks

Project Location:

LSD: P.O.:

Proj. Acct. code:

Lot ID: 1738433

Control Number:

Date Received: Jun 12, 2024
Date Reported: Jun 27, 2024
Report Number: 3014640
Report Type: Final Report

		lysis

Method Name	Reference	Method	Date Analysis Started	Location
Mercury in Air (VAN) - 1B	EMC	* Metals Emissions from Stationary Sources, 29	Jun 26, 2024	Element Vancouver
Metals in Stack Samples - Front half (VAN)	EMC	 Metals Emissions from Stationary Sources, 29 	Jun 18, 2024	Element Vancouver

* Reference Method Modified

References

EMC Emission Measurement Center of EPA

Please direct any inquiries regarding this report to our Client Services group.

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Report Transmission Cover Page

Bill To: A. Lanfranco & Associates

#101, 9488 - 189 Street Surrey, BC, Canada

V4N 4W7

Attn: Missy

Sampled By: Company: Project ID: Metro Vancouver WTE

Project Name: HF Blanks

Project Location:

LSD: P.O.:

Proj. Acct. code:

Lot ID: 1738313

Control Number:

Date Received: Jun 11, 2024
Date Reported: Jun 17, 2024
Report Number: 3014489
Report Type: Final Report

Contact	Company	Address				
Mark Lanfranco	A. Lanfranco & Associates	#101, 9488 - 189 Street				
		Surrey, BC V4N 4W7				
		Phone: (604) 881-2582 Fax: (604) 881-2581				
		Email: mark.lanfranco@alanfranco.com				
Delivery	<u>Format</u>	<u>Deliverables</u>				
Email	PDF	COA / COC				
Email	PDF	COC / Test Report				
Missy	A. Lanfranco & Associates	#101, 9488 - 189 Street				
		Surrey, BC V4N 4W7				
		Phone: (604) 881-2582 Fax: (604) 881-2581				
		Email: missy@alanfranco.com				
Delivery	<u>Format</u>	<u>Deliverables</u>				
Email	PDF	Invoice				

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Analytical Report

Bill To: A. Lanfranco & Associates

#101, 9488 - 189 Street Surrey, BC, Canada

V4N 4W7

Attn: Missy

Sampled By: Company: Project ID: Metro Vancouver WTE

Project Name: HF Blanks

Project Location:

LSD: P.O.:

Proj. Acct. code:

Lot ID: 1738313

Control Number:

Date Received: Jun 11, 2024
Date Reported: Jun 17, 2024
Report Number: 3014489
Report Type: Final Report

Reference Number 1738313-1

Sample Date Jun 05, 2024 Sample Time NA

Sample Location

Sample Description Unit #3 HF Blank / 22.1 °C

Matrix Stack Samples

Analyte		Units	Results	Results	Results	Nominal Detection Limit
Air Quality						
Volume	Sample	mL	329			
Dilution Factor	fluoride		1.00			
Fluoride	As Tested	mg/L	< 0.03			0.03
Fluoride	Water Soluble	μg/sample	<10			

Approved by:

Rachel Eden , B. Sc.

Operations Manager



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Methodology and Notes

Bill To: A. Lanfranco & Associates

#101, 9488 - 189 Street Surrey, BC, Canada

V4N 4W7

Attn: Missy

Sampled By: Company: Project ID: Metro Vancouver WTE

Project Name: HF Blanks

Project Location:

LSD: P.O.:

Proj. Acct. code:

Lot ID: 1738313

Page 2 of 2

Control Number:

Date Received: Jun 11, 2024
Date Reported: Jun 17, 2024
Report Number: 3014489
Report Type: Final Report

Method of Analysis

Method Name

Reference
Method
Date Analysis
Started

Anions by IEC in air (VAN)

EMC

* Determination of Hydrogen Halide & Jun 12, 2024 Element Vancouver

 Determination of Hydrogen Halide & Halogen Emissions from Stationary

Sources (Isokinetic), 26A

References

EMC Emission Measurement Center of EPA

^{*} Reference Method Modified



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Report Transmission Cover Page

Bill To: A. Lanfranco & Associates

#101, 9488 - 189 Street Surrey, BC, Canada

V4N 4W7

Attn: Missy

Sampled By: Company: Project ID: Metro Vancouver WTE

Project Name: HF Samples

Project Location:

LSD: P.O.:

Proj. Acct. code:

Lot ID: 1738312

Control Number:

Date Received: Jun 11, 2024
Date Reported: Jun 17, 2024
Report Number: 3014488
Report Type: Final Report

Contact	Company	Address				
Mark Lanfranco	A. Lanfranco & Associates	#101, 9488 - 189 Street				
		Surrey, BC V4N 4W7				
		Phone: (604) 881-2582 Fax: (604) 881-2581				
		Email: mark.lanfranco@alanfranco.com				
Delivery	<u>Format</u>	<u>Deliverables</u>				
Email	PDF	COA / COC				
Email	PDF	COC / Test Report				
Missy	A. Lanfranco & Associates	#101, 9488 - 189 Street				
		Surrey, BC V4N 4W7				
		Phone: (604) 881-2582 Fax: (604) 881-2581				
		Email: missy@alanfranco.com				
Delivery	<u>Format</u>	<u>Deliverables</u>				
Email	PDF	Invoice				

Notes To Clients:

• Jun 13, 2024 - Reduction of analytical volume was necessary for fluoride analysis due to matrix effects in lot 1738312. Detection limits are adjusted accordingly.



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Analytical Report

Bill To: A. Lanfranco & Associates

#101, 9488 - 189 Street Surrey, BC, Canada

V4N 4W7

Attn: Missy

Sampled By: Company: Project ID: Metro Vancouver WTE

Project Name: **HF Samples**

Project Location:

LSD: P.O.:

Proj. Acct. code:

Lot ID: 1738312

Control Number:

Date Received: Jun 11, 2024 Date Reported: Jun 17, 2024 Report Number: 3014488 Report Type: Final Report

Reference Number Sample Date Sample Time

1738312-1 Jun 05, 2024 NA

1738312-2 Jun 05, 2024

1738312-3 Jun 05, 2024

NA

NA

Sample Location

Sample Description Unit #3 HF Run 1 / 22.1 °C

Unit #3 HF Run 2 / 22.1 °C

Unit #3 HF Run 3 / 22.1 °C

		Matrix	Stack Samples	Stack Samples	Stack Samples	
Analyte		Units	Results	Results	Results	Nominal Detection Limit
Air Quality						_
Volume	Sample	mL	325	357	323	
Dilution Factor	fluoride		10.00	10.00	10.00	
Fluoride	As Tested	mg/L	<0.3	<0.3	<0.3	0.03
Fluoride	Water Soluble	μg/sample	<100	<100	<100	

Approved by:

Rachel Eden, B. Sc.



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Methodology and Notes

Bill To: A. Lanfranco & Associates

#101, 9488 - 189 Street Surrey, BC, Canada

element

V4N 4W7 Attn: Missy

Sampled By:

Company:

Project ID: Metro Vancouver WTE

Project Name: HF Samples

Project Location:

LSD: P.O.:

Proj. Acct. code:

Lot ID: 1738312

Page 2 of 2

Element Vancouver

Control Number:

Jun 12, 2024

Date Received: Jun 11, 2024
Date Reported: Jun 17, 2024
Report Number: 3014488
Report Type: Final Report

Method of Analysis

Method Name Reference Method Date Analysis Location Started

Anions by IEC in air (VAN) EMC * Determination of Hydrogen Halide &

Halogen Emissions from Stationary Sources (Isokinetic), 26A

* Reference Method Modified

References

EMC Emission Measurement Center of EPA

Comments:

• Jun 13, 2024 - Reduction of analytical volume was necessary for fluoride analysis due to matrix effects in lot 1738312. Detection limits are adjusted accordingly.

Please direct any inquiries regarding this report to our Client Services group.

Results relate only to samples as submitted.



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Report Transmission Cover Page

Bill To: A. Lanfranco & Associates

#101, 9488 - 189 Street Surrey, BC, Canada

V4N 4W7

Attn: Missy

Sampled By: Company: Project ID: Metro Vancouver WTE

Project Name: NH3 Blanks

Project Location:

LSD: P.O.:

Proj. Acct. code:

Lot ID: 1738303

Control Number:

Date Received: Jun 11, 2024
Date Reported: Jun 17, 2024
Report Number: 3014477
Report Type: Final Report

Contact	Company	Address				
Mark Lanfranco	A. Lanfranco & Associates	#101, 9488 - 189 Street				
		Surrey, BC V4N 4W7				
		Phone: (604) 881-2582 Fax: (604) 881-2581				
		Email: mark.lanfranco@alanfranco.com				
Delivery	<u>Format</u>	<u>Deliverables</u>				
Email	PDF	COA / COC				
Email	PDF	COC / Test Report				
Missy	A. Lanfranco & Associates	#101, 9488 - 189 Street				
		Surrey, BC V4N 4W7				
		Phone: (604) 881-2582 Fax: (604) 881-2581				
		Email: missy@alanfranco.com				
Delivery	<u>Format</u>	<u>Deliverables</u>				
Email	PDF	Invoice				

Notes To Clients:



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W: www.element.com

Analytical Report

Bill To: A. Lanfranco & Associates

#101, 9488 - 189 Street Surrey, BC, Canada

V4N 4W7

Attn: Missy

Sampled By: Company: Project ID: Metro Vancouver WTE

NH3 Blanks Project Name:

Project Location:

LSD: P.O.:

Proj. Acct. code:

Lot ID: 1738303

Control Number:

Date Received: Jun 11, 2024 Date Reported: Jun 17, 2024 Report Number: 3014477 Report Type: Final Report

Reference Number

1738303-1 Sample Date Jun 05, 2024

Sample Time

Sample Location **Sample Description** Unit #3 NH3 Blk /

> Stack Samples Matrix

NA

22.1 °C

Analyte		Units	Results	Results	Results	Nominal Detection Limit
Air Quality						
Ammonium - N	As Tested	μg/L	184			25
Dilution Factor	As Tested		1.00			
Sample Volume	Sample volume	mL	280			
Ammonium - N		μg/sample	51.5			

Approved by:

Benjamin Morris, B.Sc **Operations Manager**



Element

#104, 19575-55 A Ave. Surrey, British Columbia V3S 8P8, Canada

Page 2 of 2

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W: www.element.com

Methodology and Notes

Bill To: A. Lanfranco & Associates

#101, 9488 - 189 Street Surrey, BC, Canada

element

V4N 4W7

Attn: Missy Sampled By:

Company:

Project ID: Metro Vancouver WTE

NH3 Blanks Project Name:

Project Location:

LSD: P.O.:

Proj. Acct. code:

Lot ID: 1738303

Control Number:

Date Received: Jun 11, 2024 Date Reported: Jun 17, 2024 Report Number: 3014477 Report Type: Final Report

Method of Analysis

Method Name	Reference	Method	Date Analysis Started	Location
Ammonium in Impingers (VAN)	АРНА	* Automated Phenate Method, 4500-NH3 G	Jun 17, 2024	Element Edmonton - Roper Road

* Reference Method Modified

References

APHA Standard Methods for the Examination of Water and Wastewater

> Please direct any inquiries regarding this report to our Client Services group. Results relate only to samples as submitted.



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Report Transmission Cover Page

Bill To: A. Lanfranco & Associates

#101, 9488 - 189 Street Surrey, BC, Canada

V4N 4W7

Attn: Missy

Sampled By: Company:

Project ID: Metro Vancouver WTE

Project Name: NH3 Samples

Project Location:

LSD: P.O.:

Proj. Acct. code:

Lot ID: 1738300

Control Number:

Date Received: Jun 11, 2024
Date Reported: Jun 17, 2024
Report Number: 3014474
Report Type: Final Report

Contact	Company	Address				
Mark Lanfranco	A. Lanfranco & Associates	#101, 9488 - 189 Street				
		Surrey, BC V4N 4W7				
		Phone: (604) 881-2582 Fax: (604) 881-2581				
		Email: mark.lanfranco@alanfranco.com				
Delivery	<u>Format</u>	<u>Deliverables</u>				
Email	PDF	COA / COC				
Email	PDF	COC / Test Report				
Missy	A. Lanfranco & Associates	#101, 9488 - 189 Street				
		Surrey, BC V4N 4W7				
		Phone: (604) 881-2582 Fax: (604) 881-2581				
		Email: missy@alanfranco.com				
Delivery	<u>Format</u>	<u>Deliverables</u>				
Email	PDF	Invoice				

Notes To Clients:



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Analytical Report

Bill To: A. Lanfranco & Associates

#101, 9488 - 189 Street Surrey, BC, Canada

V4N 4W7

Attn: Missy

Sampled By: Company: Project ID: Metro Vancouver WTE

Project Name: NH3 Samples

Project Location:

LSD: P.O.:

Proj. Acct. code:

Lot ID: 1738300

Control Number:

Date Received: Jun 11, 2024 Date Reported: Jun 17, 2024 Report Number: 3014474 Report Type: Final Report

Reference Number Sample Date Sample Time

1738300-1 Jun 05, 2024 NA

1738300-2 Jun 05, 2024 NA

1738300-3 Jun 05, 2024

NA

Sample Location

Sample Description Unit 3 Run 1 NH3 / 22.1 °C

Unit 3 Run 2 NH3 / 22.1 °C

Unit 3 Run 3 NH3 / 22.1 °C

		Matrix	Stack Samples	Stack Samples	Stack Samples	
Analyte		Units	Results	Results	Results	Nominal Detection Limit
Air Quality						_
Ammonium - N	As Tested	μg/L	9990	9510	11900	25
Dilution Factor	As Tested		10.0	1.00	10.0	
Sample Volume	Sample volume	mL	470	424	410	
Ammonium - N		μg/sample	4700	4030	4900	

Approved by:

Benjamin Morris, B.Sc **Operations Manager**



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Methodology and Notes

Bill To: A. Lanfranco & Associates

#101, 9488 - 189 Street Surrey, BC, Canada

V4N 4W7

Attn: Missy

Sampled By: Company: Project ID: Metro Vancouver WTE

Project Name: NH3 Samples

Project Location: LSD:

P.O.:

Proj. Acct. code:

Lot ID: 1738300

Page 2 of 2

Control Number:

Date Received: Jun 11, 2024
Date Reported: Jun 17, 2024
Report Number: 3014474
Report Type: Final Report

Method of Analysis

Method Name Reference Method Date Analysis Location Started

Ammonium in Impingers (VAN) APHA * Automated Phenate Method, 4500-NH3 G Jun 17, 2024 Element Edmonton - Roper

Road

* Reference Method Modified

References

APHA Standard Methods for the Examination of Water and Wastewater

Please direct any inquiries regarding this report to our Client Services group.

Results relate only to samples as submitted.



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Report Transmission Cover Page

Bill To: A. Lanfranco & Associates

#101, 9488 - 189 Street Surrey, BC, Canada

V4N 4W7

Attn: Missy

Sampled By: Company: Project ID: Metro Vancouver WTE

Project Name: Reagent Blanks

Project Location:

LSD: P.O.:

Proj. Acct. code:

Lot ID: 1738323

Control Number:

Date Received: Jun 11, 2024
Date Reported: Jun 27, 2024
Report Number: 3014499
Report Type: Final Report

Contact	Company	Address				
Mark Lanfranco	A. Lanfranco & Associates	#101, 9488 - 189 Street				
		Surrey, BC V4N 4W7				
		Phone: (604) 881-2582 Fax: (604) 881-2581				
		Email: mark.lanfranco@alanfranco.com				
Delivery	<u>Format</u>	<u>Deliverables</u>				
Email	PDF	COA / COC				
Email	PDF	COC / Test Report				
Missy	A. Lanfranco & Associates	#101, 9488 - 189 Street				
		Surrey, BC V4N 4W7				
		Phone: (604) 881-2582 Fax: (604) 881-2581				
		Email: missy@alanfranco.com				
Delivery	<u>Format</u>	<u>Deliverables</u>				
Email	PDF	Invoice				

Notes To Clients:



Element #104, 19575-55 A Ave. Surrey, British Columbia V3S 8P8, Canada

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Analytical Report

Bill To: A. Lanfranco & Associates

#101, 9488 - 189 Street Surrey, BC, Canada

V4N 4W7

Attn: Missy

Sampled By: Company:

Project Name:

Project ID: Metro Vancouver WTE Reagent Blanks

Project Location:

LSD: P.O.:

Proj. Acct. code:

Lot ID: 1738323

Control Number:

Date Received: Jun 11, 2024 Date Reported: Jun 27, 2024 3014499 Report Number: Report Type: Final Report

Reference Number 1738323-1

Sample Date May 13, 2024

Sample Time

NA

Sample Location

Sample Description Reagent Blank Unit 3 / 22.1 °C

> Matrix Stack Samples

Analyte		Units	Results	Results	Results	Nominal Detection Limit
Front Half Metals Fra	ction 1A					
Aluminum		μg	<5			5
Antimony		μg	<2			2.5
Arsenic		μg	3.1			1
Cadmium		μg	<0.3			0.25
Chromium		μg	<0.2			0.2
Cobalt		μg	0.5			0.25
Copper		μg	0.9			0.25
Lead		μg	<2			1.5
Manganese		μg	<0.3			0.25
Nickel		μg	<0.5			0.5
Phosphorus		μg	<2			2.5
Selenium		μg	<2			1.5
Tellurium		μg	<2			2
Thallium		μg	<2			1.5
Vanadium		μg	<1			1
Zinc		μg	3.5			0.5
Back Half Metals Frac	ction 2A					
Aluminum		μg	<5			5
Antimony		μg	<3			2.5
Arsenic		μg	<1			1
Cadmium		μg	<0.3			0.25
Chromium		μg	0.78			0.2
Cobalt		μg	<0.3			0.25
Copper		μg	0.6			0.25
Lead		μg	<2			1.5
Manganese		μg	0.3			0.25
Nickel		μg	<0.5			0.5
Phosphorus		μg	30			2.5
Selenium		μg	<2			1.5
Tellurium		μg	7.3			2
Thallium		μg	<2			1.5
Vanadium		μg	<1			1
Zinc		μg	5.4			0.5
Volume	Sample	mL	204			
Volume	aliquot volume	mL	154			
Mercury by CVAA						
Mercury	As Tested	μg/L	<0.05			0.05
Dilution Factor	As Tested		1			



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Analytical Report

Bill To: A. Lanfranco & Associates

#101, 9488 - 189 Street Surrey, BC, Canada

V4N 4W7

Attn: Missy Sampled By:

Company:

Project ID: Metro Vancouver WTE

Project Name: Reagent Blanks

Project Location:

LSD: P.O.:

Proj. Acct. code:

Lot ID: 1738323

Control Number:

Date Received: Jun 11, 2024
Date Reported: Jun 27, 2024
Report Number: 3014499
Report Type: Final Report

Reference Number 1738323-1

Sample Date May 13, 2024 **Sample Time** NA

Sample Location

Sample Description Reagent Blank Unit 3

/ 22.1 °C

Matrix Stack Samples

Analyte		Units	Results	Results	Results	Nominal Detection Limit
Mercury by CVAA - C	ontinued					
Volume	Sample	mL	250			
Volume	aliquot volume	mL	25			
Volume	Final	mL	40			
Mercury	Fraction 1B	µg/sample	< 0.02			
Mercury	As Tested	μg/L	< 0.05			0.05
Dilution Factor	As Tested		1			
Volume	Sample	mL	204			
Volume	aliquot volume	mL	5.0			
Volume	Final	mL	50			
Mercury	Fraction 2B	µg/sample	<0.1			
Mercury	As Tested	μg/L	< 0.05			0.05
Dilution Factor	As Tested		1			
Volume	Sample	mL	98			
Volume	aliquot volume	mL	25			
Volume	Final	mL	40			
Mercury	Fraction 3A	µg/sample	<0.008			
Mercury	As Tested	μg/L	< 0.05			0.05
Dilution Factor	As Tested		1			
Volume	Sample	mL	500			
Volume	aliquot volume	mL	25			
Volume	Final	mL	40			
Mercury	Fraction 3B	µg/sample	< 0.04			
Mercury	As Tested	μg/L	0.06			0.05
Dilution Factor	As Tested		1			
Volume	Sample	mL	200			
Volume	aliquot volume	mL	25			
Volume	Final	mL	40			
Mercury	Fraction 3C	µg/sample	0.02			

Approved by:

Rachel Eden, B. Sc.



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Methodology and Notes

Bill To: A. Lanfranco & Associates

#101, 9488 - 189 Street Surrey, BC, Canada

V4N 4W7

Attn: Missy

Sampled By: Company: Project ID: Metro Vancouver WTE

Project Name: Reagent Blanks
Project Location:

LSD: P.O.:

Proj. Acct. code:

Lot ID: 1738323

Control Number:

Date Received: Jun 11, 2024
Date Reported: Jun 27, 2024
Report Number: 3014499
Report Type: Final Report

Method of Analysis				
Method Name	Reference	Method	Date Analysis Started	Location
Mercury in Air (VAN) - 1B	EMC	* Metals Emissions from Stationary Sources, 29	Jun 26, 2024	Element Vancouver
Mercury in Air (VAN) - 2B	EMC	 Metals Emissions from Stationary Sources, 29 	Jun 12, 2024	Element Vancouver
Mercury in Air (VAN) - 3A	EMC	 Metals Emissions from Stationary Sources, 29 	Jun 26, 2024	Element Vancouver
Mercury in Air (VAN) - 3B	EMC	 Metals Emissions from Stationary Sources, 29 	Jun 26, 2024	Element Vancouver
Mercury in Air (VAN) - 3C	EMC	 Metals Emissions from Stationary Sources, 29 	Jun 26, 2024	Element Vancouver
Metals in Stack Samples - Back half (VAN)	EMC	 Metals Emissions from Stationary Sources, 29 	Jun 18, 2024	Element Vancouver
Metals in Stack Samples - Front half (VAN)	EMC	 Metals Emissions from Stationary Sources, 29 	Jun 18, 2024	Element Vancouver

^{*} Reference Method Modified

References

EMC Emission Measurement Center of EPA

Please direct any inquiries regarding this report to our Client Services group.

Results relate only to samples as submitted.

The test report shall not be reproduced except in full, without the written approval of the laboratory.

APPENDIX - D COMPUTER GENERATED RESULTS

Jobsite: WTE (Burnaby, BC) Run: 1 - Particulate / Metals

Source: Unit 1 **Run Time:** 07:57 - 10:00

Concentrations:

Particulate 0.97 mg/dscm 0.00042 gr/dscf

0.55 mg/Acm 0.00024 gr/Acf

Emission Rates:

Particulate 0.074 Kg/hr 0.164 lb/hr

Flue Gas Characteristics:

Flow 1275 dscm/min 45024 dscf/min

 21.25 dscm/sec
 750 dscf/sec

 2267 Acm/min
 80046 Acf/min

Velocity 14.832 m/sec 48.66 f/sec

Temperature 150.6 oC 303.0 oF

Moisture 14.2 %

Gas Analysis 10.2 % O2

9.6 % CO2

29.947 Mol. Wt (g/gmole) Dry 28.248 Mol. Wt (g/gmole) Wet

Sample Parameters:

Sample Volume 2.0612 dscm 72.792 dscf

Sample Time 120.0 minutes Isokineticity 104.1 %

* Standard Conditions: Metric: 20 deg C, 101.325 kPa

Jobsite: WTE (Burnaby, BC) Run: 1 - Particulate / Metals

 Source:
 Unit 1
 Run Time:
 07:57 - 10:00

Control Unit (Y)	0.9793	Collection:		Gas Analys	is (Vol. %):	Condensate Collection:	
Nozzle Diameter (in.)	0.2550	Filter (grams) 0.00180		CO2	O2	Impinger 1	164.0
Pitot Factor	0.8375	Washings (grams) 0.00020	Traverse 1	10.00	9.95	Impinger 2	56.0
Baro. Press. (in. Hg)	29.83		Traverse 2	9.25	10.40	Impinger 3	14.0
Static Press. (in. H20)	-20.00	Total (grams) 0.00200				Impinger 4	5.0
Stack Height (ft)	30					Impinger 5	3.0
Stack Diameter (in.)	70.90					Impinger 6	2.0
Stack Area (sq.ft.)	27.417			9.63	10.18	Gel	12.5
Minutes Per Reading	5.0						
Minutes Per Point	5.0					Gain (grams)	256.5

					Dry Gas	Temperature		Stack	Wall	
Traverse /	Time	Dry Gas Meter	Pitot ^P	Orifice ^H	Inlet	Outlet	Vacuum	Temp.	Dist.	Isokin.
Point	(min.)	(ft3)	(in. H2O)	(in. H2O)	(oF)	(oF)	(in. Hg.)	(oF)	(in.)	(%)
raverse 1	0.0	362.542								
1	5.0	365.180	0.35	0.91	70	70	4	302	1.5	103.9
2	10.0	367.740	0.33	0.85	70	70	4	303	4.7	103.9
3	15.0	370.100	0.28	0.73	71	71	4	303	8.4	103.7
4	20.0	372.670	0.33	0.86	72	72	4	303	12.5	103.9
5	25.0	375.120	0.30	0.78	72	72	4	302	17.7	103.8
6	30.0	377.730	0.34	0.88	72	72	4	301	25.2	103.8
7	35.0	380.810	0.47	1.23	73	73	5	301	45.6	104.1
8	40.0	384.410	0.64	1.67	74	74	5	300	53.2	104.1
9	45.0	388.030	0.64	1.67	75	75	6	302	58.3	104.6
10	50.0	391.820	0.71	1.86	75	75	6	302	62.5	104.1
11	55.0	395.620	0.71	1.86	76	76	6	302	66.1	104.1
12	60.0	399.340	0.68	1.78	76	76	6	303	69.4	104.2
		•				•	•		•	
raverse 2	0.0	399.340								
1	5.0	402.920	0.63	1.65	77	77	6	303	1.5	104.0
2	10.0	406.610	0.66	1.73	78	78	6	304	4.7	104.6
3	15.0	410.200	0.64	1.68	78	78	6	304	8.4	103.3
4	20.0	413.940	0.68	1.79	79	79	6	304	12.5	104.3
5	25.0	417.780	0.71	1.87	80	80	6	305	17.7	104.7
6	30.0	421.640	0.72	1.90	81	81	6	304	25.2	104.2
7	35.0	424.540	0.40	1.05	80	80	4	305	45.6	105.1
8	40.0	427.200	0.35	0.92	80	80	4	304	53.2	103.0
9	45.0	429.950	0.36	0.95	81	81	4	305	58.3	104.8
10	50.0	432.630	0.35	0.92	79	79	4	304	62.5	103.9
11	55.0	435.390	0.37	0.97	79	79	4	304	66.1	104.1
12	60.0	438.008	0.33	0.87	80	80	4	303	69.4	104.3
Average:			0.499	1.308	76.2	76.2	4.9	303.0		104.1

Jobsite: WTE (Burnaby, B.C) Run: 2 - Particulate / Metals

Source: Unit 1 **Run Time:** 10:18 - 12:20

Concentrations:

Particulate 0.59 mg/dscm 0.00026 gr/dscf

0.32 mg/Acm 0.00014 gr/Acf

Emission Rates:

Particulate 0.046 Kg/hr 0.102 lb/hr

Flue Gas Characteristics:

Flow 1317 dscm/min 46513 dscf/min

 21.95 dscm/sec
 775 dscf/sec

 2380 Acm/min
 84067 Acf/min

Velocity 15.577 m/sec 51.10 f/sec

Temperature 152.6 oC 306.7 oF

Moisture 15.2 %

Gas Analysis 10.8 % O2

9.3 % CO2

29.910 Mol. Wt (g/gmole) Dry 28.097 Mol. Wt (g/gmole) Wet

Sample Parameters:

Sample Volume 2.1305 dscm 75.238 dscf

Sample Time 120.0 minutes Isokineticity 104.9 %

* Standard Conditions: Metric: 20 deg C, 101.325 kPa

Client: Metro Vancouver Date: 16-May-24 Jobsite: WTE (Burnaby, B.C) Run: 2 - Particulate / Metals 10:18 - 12:20 Source: Unit 1 Run Time: Control Unit (Y) 0.9793 0.2542 Collection Gas Analysis (Vol. %): Condensate Collection: Filter (grams) 0.00120 9.00 Impinger 1 Impinger 2 168.0 Nozzle Diameter (in.) Pitot Factor 0.8337 Washings (grams) 0.00005 Baro. Press. (in. Hg) 29.83 Traverse 2 9.50 10.65 Impinger 3 22.0 Total (grams) 0.00125 Static Press. (in. H20) -20.00 Impinger 4 6.0 Stack Height (ft) 30 4.0 Impinger 5 70.90 Stack Diameter (in.) 2.0 Impinger 6 Stack Area (sq.ft.) 27.417 Gel 13.0 9.25 10 75 Gain (grams) 287 0 Minutes Per Reading 5.0 **Minutes Per Point** 5.0 Dry Gas Temperature Stack Wall Traverse / Dry Gas Meter Pitot ^P Time Orifice ^H Inlet Outlet Vacuum Temp. Dist. Isokin. Point (min.) (ft3) (in. H2O) (in. H2O) (oF) (oF) (in. Hg.) (oF) (in.) (%) Traverse 1 0.0 5.0 438.788 103.8 0.39 0.98 300 1.5 441.550 10.0 444.310 0.39 1.00 301 103.6 3 15.0 447.210 0.42 1.07 78 78 306 8.4 105.1 20.0 25.0 4 450.110 0.42 1.07 78 78 306 12.5 105.1 304 17.7 453.170 0.46 1.18 78 78 105.8 30.0 456.400 1.33 304 105.1 35.0 459.810 0.58 1.49 305 45.6 105.0 40.0 463.250 0.59 307 53.2 105.2 45.0 50.0 55.0 9 466.680 0.58 1.49 79 304 58.3 105.5 10 470.110 0.60 1.54 79 79 306 62.5 103.9 0.57 306 11 473.490 1.46 79 79 66.1 105.0 12 60.0 476.820 0.55 1.41 80 80 306 69.4 105.1 Traverse 2 0.0 5.0 476.820 480.440 0.65 1.67 305 104.9 10.0 484.080 0.67 1.73 81 81 305 4.7 104.0 1.75 15.0 487.770 306 104.5 0.68 82 8.4 3 20.0 491.450 0.68 1.75 309 104.2 5 25.0 495.250 1.83 84 84 311 17.7 105.3 30.0 35.0 6 499.030 0.70 1.81 86 86 8 310 25.2 105.0 501.950).41 45.6 105.8 1.06 310 8 40.0 504.920 0.43 1.11 87 87 309 104.8 45.0 9 507.920 0.44 1.14 86 86 309 58.3 104.9 50.0 511.210 0.53 1.37 311 105.0 10 62.5 86 86 55.0 60.0 514.470 517.550 0.52 1.34 86 86 311 66.1 105.0 87 87 12 0.46 1.19 310 69.4 105.2 Average: 0.540 1.387 81.5 81.5 6.2 306.7 104.9

Jobsite: WTE (Burnaby, B.C) Run: 3 - Particulate / Metals

Source: Unit 1 **Run Time:** 12:35 - 14:39

Concentrations:

Particulate2.4 mg/dscm0.0011 gr/dscf

1.4 mg/Acm 0.0006 gr/Acf

2.4 mg/dscm (@ 11% O2) 0.0010 gr/dscf (@ 11% O2)

Emission Rates:

Particulate 0.188 Kg/hr 0.415 lb/hr

Flue Gas Characteristics:

Flow 1284 dscm/min 45347 dscf/min

 21.40 dscm/sec
 756 dscf/sec

 2286 Acm/min
 80717 Acf/min

Velocity 14.956 m/sec 49.07 f/sec

Temperature 153.8 oC 308.9 oF

Moisture 13.7 %

Gas Analysis 10.6 % O2

9.5 % CO2

29.944 Mol. Wt (g/gmole) Dry 28.311 Mol. Wt (g/gmole) Wet

Sample Parameters:

Sample Volume 2.0447 dscm 72.208 dscf

Sample Time 120.0 minutes Isokineticity 102.6 %

* Standard Conditions: Metric: 20 deg C, 101.325 kPa

Client: Metro Vancouver Date: 16-May-24 Jobsite: WTE (Burnaby, B.C) Run: 3 - Particulate / Metals Source: Unit 1 Run Time: 12:35 - 14:39 Control Unit (Y) 0.9793 Collection: Gas Analysis (Vol. %): Condensate Collection: 0.2550 Nozzle Diameter (in.) Filter (grams) 0.00210 CO2 10.00 Impinger 1 Impinger 2 156.0 Pitot Factor 0.8373 Washings (grams) 0.00290 52.0 Baro. Press. (in. Hg) 29.83 Traverse 2 9.00 11.05 Impinger 3 12.0 Total (grams) 0.00500 Static Press. (in. H20) -20.00 Impinger 4 5.0 3.0 Stack Height (ft) 30 Impinger 5 Stack Diameter (in.) 70.90 2.0 Impinger 6 Stack Area (sq.ft.) 27.417 Gel 13.0 9.50 10 60 Gain (grams) 243.0 Minutes Per Reading 5.0 Minutes Per Point 5.0 Dry Gas Temperature Stack Wall Time Dry Gas Meter Pitot ^P Traverse / Orifice ^H Inlet Outlet Vacuum Temp. Dist. Isokin. Point (min.) (ft3) (in. H2O) (in. H2O) (oF) (oF) (in. Hg.) (oF) (in.) (%) Traverse 0.0 518.006 0.36 0.94 85 85 304 1.5 102.5 5.0 520,730 10.0 523.460 0.37 0.96 86 86 306 4.7 101.3 3 15.0 526.230 0.37 0.96 86 86 306 1.5 102.8 4 20.0 528.890 0.34 0.88 85 85 307 4.7 103.2 0.37 85 308 17.7 25.0 531.660 85 103.1 0.96 30.0 534.400 0.38 0.92 86 308 100.4 35.0 538.010 0.63 1.63 86 86 309 45.6 103.0 40.0 541.750 0.69 1.79 309 53.2 101.8 45.0 545.390 0.63 1.63 86 86 309 58.3 103.9 10 50.0 55.0 548,900 0.60 1.55 86 86 310 62.5 102.7 552.470 87 0.61 1.58 309 66.1 103.3 11 6 12 60.0 555.900 0.58 1.51 87 87 6 308 69.4 101.7 Traverse 2 555.900 0.0 559.330 0.56 103.5 10.0 562.910 0.62 1.61 87 87 309 4.7 102.8 1.74 566.610 15.0 0.67 309 8.4 102.2 20.0 570.420 0.72 1.87 12.5 101.6 5 25.0 574.240 0.71 1 84 87 87 310 17.7 102.6 6 30.0 578.040 0.70 1.82 87 310 25.2 102.8 580.910 0.39 1.01 310 45.6 103.6 35.0 40.0 583.750 0.38 0.99 88 88 311 53.2 103.9 311 311 9 45.0 586,470 0.36 0.93 88 88 58.3 102.2 589.150 0.34 10 50.0 0.88 103.8 62.5 55.0 591.720 0.33 0.85 87 87 311 66.1 101.1 60.0 594.329 12 0.33 0.86 87 87 310 69.4 102.5

86.6

86.6

5.2

0.502

1.299

308.9

102.6

Average:

Client: Metro Vancouver

Jobsite: WTE (Burnaby,B.C)

Source: Unit 1

Sample Type: HF

Parameter		Test 1	Test 2	Test 3
Test Date Test Time		16-May-24 09:27 - 10:27	16-May-24 10:57 - 11:57	16-May-24 12:15 - 13:15
Test Duration	(min.)	60	60	60
Baro. Press.	(in. Hg)	29.83	29.83	29.83
DGM Factor	(Y)	1.0362	1.0362	1.0362
Initial Reading	(m ³)	298.709	299.241	299.803
Final Reading	(m ³)	299.238	299.797	300.413
Temp. Outlet	(Avg. oF)	65.5	68.5	71.5
Orifice Press.	(ΔH in.H2O)	0.50	0.50	0.50
Gas Volume	(Sm ³)	0.55	0.57	0.63
HF	(mg)	0.005	0.005	0.005
Oxygen	(Vol. %)	10.2	10.8	10.6
HF	(mg/Sm³)	0.010	0.009	0.008
HF	(mg/Sm ³ @ 11% O2)	0.009	0.009	0.008
Moisture	(Vol. %)	15.2	15.2	13.7

Pstd. (in. Hg)

29.92

Client: Metro Vancouver

Jobsite: WTE (Burnaby,B.C)

68

Source: Unit 1

Tstd. (oF)

Sample Type: NH₃

Sample Type: Parameter	NH ₃	Test 1	Test 2	Test 3
Test Date Test Time		16-May-24 09:27 - 10:27	16-May-24 10:57 - 11:57	16-May-24 12:15 - 13:15
Test Duration	(min.)	60	60	60
Baro. Press.	(in. Hg)	29.83	29.83	29.83
DGM Factor	(Y)	0.9938	0.9938	0.9938
Initial Reading	(m ³)	605.945	606.445	606.951
Final Reading	(m ³)	606.442	606.948	607.482
Temp. Outlet	(Avg. oF)	59.5	71.0	71.5
Orifice Press.	(∆H in.H2O)	0.50	0.50	0.50
Gas Volume	(Sm ³)	0.50	0.50	0.52
NH ₃	(mg)	2.1	2.4	1.7
Oxygen	(Vol. %)	10.2	10.8	10.6
NH ₃	(mg/Sm³)	4.3	4.9	3.3
NH ₃	(mg/Sm ³ @ 11% O2)	3.9	4.8	3.2
Moisture	(Vol. %)	15.2	15.2	13.7

Tstd. (oF) 68 Pstd. (in. Hg) 29.92

Jobsite: WTE (Burnaby, B.C) Run: 1 - Particulate / Metals

Source: Unit 2 **Run Time:** 10:32 - 12:34

Concentrations:

Particulate0.2 mg/dscm0.0001 gr/dscf

0.1 mg/Acm 0.0001 gr/Acf

Emission Rates:

Particulate 0.015 Kg/hr 0.032 lb/hr

Flue Gas Characteristics:

Flow 1082 dscm/min 38206 dscf/min

 18.03 dscm/sec
 637 dscf/sec

 1891 Acm/min
 66779 Acf/min

Velocity 12.373 m/sec 40.59 f/sec

Temperature 151.1 oC 303.9 oF

Moisture 12.5 %

Gas Analysis 10.7 % O2

8.9 % CO2

29.848 Mol. Wt (g/gmole) Dry 28.370 Mol. Wt (g/gmole) Wet

Sample Parameters:

Sample Volume 2.4447 dscm 86.334 dscf

Sample Time 120.0 minutes Isokineticity 100.8 %

* Standard Conditions: Metric: 20 deg C, 101.325 kPa

Client: Metro Vancouver Date: 16-May-24 Run: Jobsite: WTE (Burnaby, B.C) 1 - Particulate / Metals Source: Unit 2 Run Time: 10:32 - 12:34 Control Unit (Y) 1.0114 Gas Analysis (Vol. %): Condensate Collection: Nozzle Diameter (in.) 0.3063 Filter (grams) 0.00005 9.00 O2 11.00 116.0 Impinger 1 Pitot Factor 0.8472 Washings (grams) 0.00050 Traverse 1 Impinger 2 Baro. Press. (in. Hg) 29.92 Traverse 2 8.75 10.40 Impinger 3 36.0 Total (grams) 0.00055 Static Press. (in. H20) -22.00 Impinger 4 8.0 Stack Height (ft) 30 Impinger 5 5.0 Stack Diameter (in.) 70.90 2.0 Impinger 6 27.417 Stack Area (sq.ft.) Gel 15.5 Minutes Per Reading 8.88 10.70 Gain (grams) 261.5 5.0 Minutes Per Point 5.0 Wall Dry Gas Temperature Stack Time Dry Gas Meter Pitot ^P Traverse / Orifice ^H Inlet Outlet Vacuum Temp. Dist. Isokin. Point (min.) (ft3) (in. H2O) (in. H2O) (oF) (oF) (in. Hg.) (oF) (in.) (%) Traverse 1 0.0 464.533 304 0.35 1.84 66 2.5 1.5 100.8 5.0 468,160 66 471.900 0.37 10.0 1.95 67 2.5 304 100.9 3 15.0 475,590 0.36 1.90 67 3.5 303 8.4 100.9 3.5 3.5 4 20.0 479.180 0.34 1.79 67 303 12.5 101.0 5 0.32 1.69 17.7 25.0 482.660 68 304 100.7 30.0 486.100 0.31 1.64 304 25.2 101.0 35.0 489.190 0.25 1.33 70 304 45.6 100.7 40.0 492.400 0.27 1.43 100.7 45.0 495.560 0.26 1.38 304 58.3 100.8 10 50.0 498.590 0.24 1.27 304 62.5 100.6 501.500 1.17 304 11 55.0 72 66.1 100.7 12 60.0 504.340 0.21 1.12 72 304 69.4 100.6 Traverse 2 0.0 504.340 5.0 507.190 1.12 304 100.5 0.21 2 10.0 510.110 1.17 74 74 304 4.7 100.7 15.0 304 513.160 0.24 1.28 8.4 100.7 20.0 516.020 1.12 304 12.5 100.7 5 25.0 518.950 1.18 76 76 304 17.7 100.6 6 30.0 523.280 0.48 2.57 2.85 76 76 304 25.2 101.0 35.0 527.840 0.53 45.6 101.1 40.0 532.320 0.51 2.74 78 78 4.5 304 101.1 9 45.0 536.890 0.53 2.85 78 78 304 58.3 101.2 541.540 50.0 0.55 2.96 304 62.5 101.1 10 78 55.0 545.980 0.50 2.69 2.53 78 78 3.5 304 66.1 101.1 60.0 550.280 0.47 78 3.5 12 78 304 69.4 101.0 0.340 1.815 Average: 72.8 72.8 4.0 303.9 100.8

Jobsite: WTE (Burnaby, B.C) Run: 2 - Particulate / Metals

Source: Unit 2 **Run Time:** 08:10 - 10:13

Concentrations:

Particulate 0.04 mg/dscm 0.00002 gr/dscf

0.02 mg/Acm 0.00001 gr/Acf

Emission Rates:

Particulate 0.003 Kg/hr 0.006 lb/hr

Flue Gas Characteristics:

Flow 1104 dscm/min 39003 dscf/min

 18.41 dscm/sec
 650 dscf/sec

 1998 Acm/min
 70566 Acf/min

Velocity 13.075 m/sec 42.90 f/sec

Temperature 152.5 oC 306.6 oF

Moisture 15.2 %

Gas Analysis 10.5 % O2

8.8 % CO2

29.825 Mol. Wt (g/gmole) Dry 28.033 Mol. Wt (g/gmole) Wet

Sample Parameters:

Sample Volume 2.4627 dscm 86.970 dscf

Sample Time 120.0 minutes Isokineticity 103.4 %

* Standard Conditions: Metric: 20 deg C, 101.325 kPa

Client: Metro Vancouver Date: 17-May-24 2 - Particulate / Metals Jobsite: WTE (Burnaby, B.C) Run: Source: Unit 2 Run Time: 08:10 - 10:13 Control Unit (Y) 1.0114 Collection: Gas Analysis (Vol. %): Condensate Collection: Nozzle Diameter (in.) 0.3063 Filter (grams) 0.00005 222.0 Impinger 1 Pitot Factor 0.8477 Washings (grams) 0.00005 Traverse 1 Impinger 2 Baro. Press. (in. Hg) 29.92 Traverse 2 8.55 9.90 Impinger 3 16.0 Total (grams) 0.00010 Static Press. (in. H20) -22.00 Impinger 4 6.0 Stack Height (ft) 29.93 3.0 Impinger 5 Stack Diameter (in.) 70.90 Impinger 6 2.0 27.417 Stack Area (sq.ft.) Gel 15.0 8.78 10 53 Gain (grams) 330 0 Minutes Per Reading 5.0 Minutes Per Point 5.0 Dry Gas Temperature Stack Wall Traverse / Time Dry Gas Meter Pitot ^P Orifice ^H Inlet Outlet Vacuum Temp. Dist. Isokin. Point (min.) (ft3) (in. H2O) (in. H2O) (oF) (oF) (in. Hg.) (oF) (in.) (%) Traverse 1 0.0 551.637 59 103.7 0.52 2.67 59 313 1.5 5.0 555.980 59 59 10.0 560.360 0.53 2.71 315 103.7 3 15.0 564.700 0.52 2.67 60 60 315 8.4 103.5 62 63 20.0 568,930 0.49 2.52 62 63 12.5 2.54 17.7 573.180 0.49 310 103.5 25.0 30.0 576.620 0.32 1.66 310 103.4 35.0 579.910 0.29 1.52 63 63 64 303 45.6 103.4 40.0 583.150 1.47 303 53.2 103.4 45.0 586.200 0.25 1.31 65 65 308 58.3 103.1 10 50.0 589,250 0.25 1.31 65 65 308 62.5 103.1 0.21 66 66 308 11 55.0 592.050 1.10 66.1 103.0 3 12 60.0 594.920 0.22 1.15 66 66 308 69.4 103.2 594.920 Traverse 2 0.0 5.0 598.180 1.48 303 103.4 0.28 67 67 67 67 10.0 601.490 0.29 1.52 3 306 4.7 103.4 15.0 1.52 306 604.800 0.29 8.4 103.4 20.0 608.120 0.29 1.53 303 103.3 5 25.0 611.330 0.27 1.43 69 69 303 17.7 103.3 6 30.0 614.710 0.30 1.59 69 69 303 25.2 103.3 619.120 0.51 2.70 45.6 103.6 35.0 303 8 40.0 623.400 0.48 2.54 69 69 303 53.2 103.6 69 70 9 45.0 627,720 0.49 2.60 69 303 58.3 103.5 631.960 70 0.47 2.49 303 103.5 10 50.0 62.5 11 55.0 636.160 0.46 2.44 70 70 70 303 66.1 103.6 60.0 0.41 2.18 70 303 12 640.120 69.4 103.4 0.371 Average: 1.944 65.8 65.8 4.2 306.6 103.4

Jobsite: WTE (Burnaby, B.C) Run: 3 - Particulate / Metals

Source: Unit 2 **Run Time:** 10:29 - 12:31

Concentrations:

Particulate2.2 mg/dscm0.0009 gr/dscf

1.2 mg/Acm 0.0005 gr/Acf

Emission Rates:

Particulate 0.15 Kg/hr 0.320 lb/hr

Flue Gas Characteristics:

Flow 1116 dscm/min 39417 dscf/min

 18.60 dscm/sec
 657 dscf/sec

 1944 Acm/min
 68662 Acf/min

Velocity 12.722 m/sec 41.74 f/sec

Temperature 150.4 oC 302.7 oF

Moisture 12.3 %

Gas Analysis 10.9 % O2

8.9 % CO2

29.850 Mol. Wt (g/gmole) Dry 28.390 Mol. Wt (g/gmole) Wet

Sample Parameters:

Sample Volume 2.6548 dscm 93.754 dscf

Sample Time 120.0 minutes Isokineticity 100.7 %

* **Standard Conditions:** Metric: 20 deg C, 101.325 kPa

Client: Metro Vancouver Date: 17-May-24 Jobsite: WTE (Burnaby, B.C) Run: 3 - Particulate / Metals Unit 2 Run Time: 10:29 - 12:31 Source: Control Unit (Y) 1.0114 Collection Gas Analysis (Vol. %): Condensate Collection: Nozzle Diameter (in.) 0.3145 Filter (grams) 0.00005 8.70 O2 10.55 Impinger 1 Impinger 2 174.0 Pitot Factor 0.8337 Washings (grams) 0.00570 Traverse 1 Baro. Press. (in. Hg) 29.92 Traverse 2 9.00 11.15 Impinger 3 16.0 Total (grams) 0.0058 Static Press. (in. H20) -22.00 Impinger 4 4.0 Stack Height (ft) 30 2.0 Impinger 5 70.90 Stack Diameter (in.) 1.0 Impinger 6 27.417 15.0 Stack Area (sq.ft.) Gel Minutes Per Reading 8.85 10.85 Gain (grams) 280.0 5.0 **Minutes Per Point** 5.0 Dry Gas Temperature Stack Wall Dry Gas Meter Pitot ^P Traverse / Time Orifice ^H Inlet Outlet Vacuum Temp. Dist. Isokin. Point (min.) (ft3) (in. H2O) (in. H2O) (oF) (oF) (in. Hg.) (oF) (in.) (%) Traverse 1 0.0 640.557 100.5 0.28 1.62 71 71 296 1.5 5.0 643,970 647.440 10.0 0.29 1.66 301 100.8 8 3 15.0 650.840 0.28 1.62 71 71 302 8.4 100.5 4 20.0 654,300 0.29 1.66 70 70 301 12.5 100.7 0.27 1.54 304 17.7 657.640 100.7 25.0 30.0 661.160 0.30 1.71 304 100.7 35.0 665.750 0.51 2.91 71 10 304 45.6 101.0 40.0 670.190 0.48 2.74 70 10 304 53.2 100.9 45.0 674.680 0.49 2.79 70 70 10 304 58.3 101.0 10 50.0 679.080 0.47 2.68 70 70 10 304 62.5 101.0 55.0 71 71 304 11 683.440 0.46 2.63 10 66.1 101.0 12 60.0 687.550 0.41 2.34 71 71 10 304 69.4 100.7 Traverse 2 0.0 687.550 5.0 692.140 0.51 2.92 303 101.0 10.0 696.820 0.53 3.03 71 71 71 11 303 4.7 101.0 701.450 0.52 71 11 303 15.0 2.97 8.4 100.9 3 20.0 705.990 0.50 2.86 303 100.8 5 25.0 710.450 0.48 2.75 71 71 12 301 17.7 100.9 6 30.0 714.030 0.31 1.77 71 71 12 302 25.2 100.6 35.0 717.490 0.29 1.66 302 45.6 100.5 40.0 720.890 0.28 1.60 71 71 303 53.2 100.6 9 45.0 724.100 0.25 1.43 71 71 6 303 58.3 100.5 727.310 0.25 1.43 303 10 50.0 100.5 62.5 11 55.0 730.260 0.21 1.20 71 71 303 66.1 100.7 733.270 60.0 71 71 12 0.22 1.26 6 303 69.4 100.4 Average: 0.370 2.116 70.8 70.8 3.0 302.7 100.7

Client: Metro Vancouver

Jobsite: WTE (Burnaby,B.C)

Source: Unit 2

Sample Type: HF

Parameter		Test 1	Test 2	Test 3
Test Date Test Time Test Duration	(min.)	17-May-24 08:42 - 09:42 60	17-May-24 10:03 - 11:03 60	17-May-24 11:'25 - 12:25 60
Baro. Press.	(in. Hg)	29.92	29.92	29.92
DGM Factor	(Y)	1.0362	1.0362	1.0362
Initial Reading	(m ³)	300.426	301.039	301.660
Final Reading	(m ³)	301.029	301.656	302.265
Temp. Outlet	(Avg. oF)	59.0	61.5	62.0
Orifice Press.	(ΔH in.H2O)	0.50	0.50	0.50
Gas Volume	(Sm ³)	0.63624	0.64737	0.63563
HF	(mg)	0.005	0.005	0.01
Oxygen	(Vol. %)	10.7	10.5	10.9
HF	(mg/Sm³)	0.008	0.008	0.01
HF	(mg/Sm³ @ 11% O2)	0.008	800.0	0.01
Moisture (isokinetic)	(Vol. %)	12.5	15.2	12.3

*Wet Basis Calculated on moisture from isokinetic tests

Tstd. (oF)

Pstd. (in. Hg)

29.92

Client: Metro Vancouver

Jobsite: WTE (Burnaby,B.C)

Source: Unit 2

Sample Type: NH₃

Parameter		Test 1	Test 2	Test 3
Test Date	(min.)	17-May-24	17-May-24	17-May-24
Test Time		08:42 - 09:42	10:03 - 11:03	11:15 - 12:15
Test Duration		60	60	60
Baro. Press.	(in. Hg)	29.92	29.92	29.92
DGM Factor	(Y)	0.9938	0.9938	0.9938
Initial Reading	(m ³)	607.486	608.013	608.519
Final Reading	(m ³)	608.010	608.516	609.037
Temp. Outlet	(Avg. oF)	60.5	61.5	61.0
Orifice Press.	(ΔH in.H2O)	0.50	0.50	0.50
Gas Volume	(Sm³)	0.52921	0.50603	0.52164
NH ₃	(mg)	1.0	0.1	0.2
Oxygen	(Vol. %)	10.7	10.5	10.9
NH ₃	(mg/Sm³)	2.0	0.3	0.4
NH ₃	(mg/Sm³ @ 11% O2)	1.9	0.3	0.4
Moisture (isokinetic)	(Vol. %)	12.5	15.2	12.3

*Wet Basis Calculated on moisture from isokinetic tests

Tstd. (oF)

68

Pstd. (in. Hg)

29.92

Client: Metro Vancouver Date: 4-Jun-24

Jobsite: WTE (Burnaby, B.C) Run: 1 - Particulate / Metals

Source: Unit 3 **Run Time:** 11:27 - 13:29

Concentrations:

Particulate 0.47 mg/dscm 0.00021 gr/dscf

0.26 mg/Acm 0.00011 gr/Acf

Emission Rates:

Particulate 0.029 Kg/hr 0.064 lb/hr

Flue Gas Characteristics:

Flow 1021 dscm/min 36065 dscf/min

 17.02 dscm/sec
 601 dscf/sec

 1887 Acm/min
 66650 Acf/min

Velocity 12.350 m/sec 40.52 f/sec

Temperature 155.5 oC 311.8 oF

Moisture 16.4 %

Gas Analysis 8.5 % O2

12.0 % CO2

30.252 Mol. Wt (g/gmole) Dry 28.243 Mol. Wt (g/gmole) Wet

Sample Parameters:

Sample Volume 2.5383 dscm 89.642 dscf

Sample Time 120.0 minutes Isokineticity 105.8 %

* Standard Conditions: Metric: 20 deg C, 101.325 kPa

Client: Metro Vancouver Date: 4-Jun-24

Jobsite:WTE (Burnaby, B.C)Run:1 - Particulate / Metals

Source: Unit 3 **Run Time**: 11:27 - 13:29

Control Unit (Y)	1.0114	Collection:		Gas Analys	is (Vol. %):	Condensate Collection:	
Nozzle Diameter (in.)	0.3137	Filter (grams) 0.00050		CO2	O2	Impinger 1	172.0
Pitot Factor	0.8373	Washings (grams) 0.00070	Traverse 1	11.90	8.90	Impinger 2	119.0
Baro. Press. (in. Hg)	29.71		Traverse 2	12.00	8.10	Impinger 3	45.0
Static Press. (in. H20)	-19.00	Total (grams) 0.00120				Impinger 4	17.0
Stack Height (ft)	30					Impinger 5	4.0
Stack Diameter (in.)	70.90					Impinger 6	4.0
Stack Area (sq.ft.)	27.417					Gel	12.5
Minutes Per Reading	5.0			11.95	8.50	Gain (grams)	373.5
Minutes Per Point	5.0						

					Dry Gas	Temperature		Stack	Wall	
Traverse /	Time	Dry Gas Meter	Pitot ^P	Orifice ^H	Inlet	Outlet	Vacuum	Temp.	Dist.	Isokin.
Point	(min.)	(ft3)	(in. H2O)	(in. H2O)	(oF)	(oF)	(in. Hg.)	(oF)	(in.)	(%)
raverse 1	0.0	768.786								
1	5.0	772.000	0.25	1.42	71	71	5	320	1.5	105.7
2	10.0	775.360	0.27	1.56	71	71	5	311	4.7	105.8
3	15.0	778.590	0.25	1.44	71	71	5	313	8.4	105.8
4	20.0	782.060	0.29	1.66	71	71	5	314	12.5	105.6
5	25.0	785.650	0.31	1.78	72	72	5	315	17.7	105.6
6	30.0	789.730	0.40	2.30	72	72	4	315	25.2	105.8
7	35.0	794.830	0.62	3.57	74	74	5	315	45.6	106.1
8	40.0	799.820	0.59	3.41	75	75	5	314	53.2	106.1
9	45.0	804.720	0.57	2.29	75	75	5	315	58.3	105.8
10	50.0	808.830	0.40	2.31	75	75	5	315	62.5	106.0
11	55.0	812.840	0.38	2.20	76	76	6	315	66.1	105.8
12	60.0	817.010	0.41	2.37	76	76	6	315	69.4	106.0
			•	•			•		•	•
Traverse 2	0.0	817.010								
1	5.0	821.570	0.47	2.83	77	77	6	285	1.5	106.1
2	10.0	826.100	0.48	2.80	77	77	6	310	4.7	106.0
3	15.0	830.490	0.45	2.62	77	77	6	310	8.4	106.0
4	20.0	834.360	0.35	2.04	77	77	6	310	12.5	105.8
5	25.0	837.890	0.29	1.69	78	78	6	310	17.7	105.8
6	30.0	841.100	0.24	1.40	78	78	6	310	25.2	105.7
7	35.0	844.100	0.21	1.23	78	78	6	310	45.6	105.5
8	40.0	847.100	0.21	1.22	78	78	6	313	53.2	105.7
9	45.0	850.240	0.23	1.34	78	78	6	313	58.3	105.8
10	50.0	853.090	0.19	1.11	78	78	6	313	62.5	105.6
11	55.0	855.940	0.19	1.11	78	78	6	313	66.1	105.6
12	60.0	858.870	0.20	1.17	78	78	5	310	69.4	105.6
Average:			0.344	1.953	75.5	75.5	5.5	311.8		105.8

Client: Metro Vancouver Date: 5-Jun-24

Jobsite: WTE (Burnaby, B.C) Run: 2 - Particulate / Metals

Source: Unit 3 **Run Time:** 09:27 - 11:29

Concentrations:

Particulate 0.57 mg/dscm 0.00025 gr/dscf

0.31 mg/Acm 0.00013 gr/Acf

Emission Rates:

Particulate 0.039 Kg/hr 0.085 lb/hr

Flue Gas Characteristics:

Flow 1140 dscm/min 40275 dscf/min

 19.01 dscm/sec
 671 dscf/sec

 2117 Acm/min
 74779 Acf/min

Velocity 13.856 m/sec 45.46 f/sec

Temperature 158.9 oC 318.0 oF

Moisture 16.1 %

Gas Analysis 9.5 % O2

10.8 % CO2

30.105 Mol. Wt (g/gmole) Dry 28.154 Mol. Wt (g/gmole) Wet

Sample Parameters:

Sample Volume 2.8233 dscm 99.705 dscf

Sample Time 120.0 minutes Isokineticity 105.5 %

* Standard Conditions: Metric: 20 deg C, 101.325 kPa

Client: Metro Vancouver Date: 5-Jun-24 Run: Jobsite: WTE (Burnaby, B.C) 2 - Particulate / Metals Source: Unit 3 Run Time: 09:27 - 11:29 Control Unit (Y) 1.0114 Collection: Gas Analysis (Vol. %): Condensate Collection: 0.3137 Filter (grams) 0.00030 CO2 11.05 Impinger 1 Impinger 2 247.0 Nozzle Diameter (in.) Pitot Factor 0.8373 Washings (grams) 0.00130 114.0 Baro. Press. (in. Hg) 29.71 Traverse 2 10.50 9.55 Impinger 3 20.0 Total (grams) 0.00160 Static Press. (in. H20) -19.00 Impinger 4 5.0 Stack Height (ft) 30 6.0 Impinger 5 70.90 Stack Diameter (in.) 3.0 Impinger 6 Stack Area (sq.ft.) 27.417 Gel 12.0 10.78 9 53 Gain (grams) 407 O Minutes Per Reading 5.0 Minutes Per Point 5.0 Dry Gas Temperature Wall Stack Traverse / Time Dry Gas Meter Pitot ^P Orifice ^H Inlet Outlet Vacuum Temp. Dist. Isokin. Point (min.) (ft3) (in. H2O) (in. H2O) (oF) (oF) (in. Hg.) (oF) (in.) (%) Traverse 1 0.0 859.632 105.1 0.32 1.83 65 308 1.5 5.0 863,250 65 5.5 10.0 4.7 866.900 0.33 1.86 65 65 5.5 320 105.3 3 15.0 870.600 0.34 1.91 65 65 321 8.4 105.2 4 20.0 874.360 0.35 1.97 66 66 320 12.5 105.1 25.0 0.37 319 17.7 878.290 2.09 106.6 30.0 882.800 0.50 2.83 319 105.5 35.0 887.530 0.55 3.11 319 45.6 105.5 40.0 892.610 0.63 3.58 53.2 105.7 45.0 50.0 55.0 9 897.930 0.69 3.92 68 317 58.3 105.8 10 903.180 0.67 3.82 69 69 317 62.5 105.8 0.52 317 907.800 3.96 69 69 66.1 105.7 12 60.0 912.470 0.53 3.02 69 69 8 317 69.4 105.6 Traverse 2 912.470 0.0 5.0 916.960 2.79 321 105.4 321 321 10.0 921.720 0.55 3.13 71 71 4.7 105.5 15.0 0.54 8.4 926.450 3.08 105.6 3 20.0 931.140 3.02 320 105.6 5 25.0 935.520 0.46 2.64 74 74 7.5 319 17.7 105.3 6 30.0 939.450 0.37 2.12 74 74 7.5 319 25.2 105.2 35.0 943.230 0.34 1.96 318 45.6 105.3 8 40.0 946.740 0.29 1.68 75 53.2 105.3 45.0 9 949.920 0.24 1.38 76 76 318 58.3 105.1 50.0 952.970 0.22 1.27 76 318 10 62.5 105.2 55.0 60.0 955.950 0.21 1.21 76 76 318 66.1 105.2 958.790 77 77 12 0.19 1.10 318 69.4 105.2

70.6

70.6

7.2

318.0

105.5

0.426

2.470

Average:

Client: Metro Vancouver Date: 5-Jun-24

Jobsite: WTE(Burnaby,B.C) Run: 3 - Particulate / Metals

Source: Unit 3 **Run Time:** 11:44 - 13:51

Concentrations:

Particulate 0.37 mg/dscm 0.00016 gr/dscf

0.20 mg/Acm 0.00009 gr/Acf

Emission Rates:

Particulate 0.025 Kg/hr 0.056 lb/hr

Flue Gas Characteristics:

Flow 1132 dscm/min 39971 dscf/min

 18.86 dscm/sec
 666 dscf/sec

 2084 Acm/min
 73604 Acf/min

Velocity 13.638 m/sec 44.74 f/sec

Temperature 160.3 oC 320.5 oF

Moisture 15.1 %

Gas Analysis 10.2 % O2

10.2 % CO2

30.038 Mol. Wt (g/gmole) Dry 28.215 Mol. Wt (g/gmole) Wet

Sample Parameters:

Sample Volume 2.6690 dscm 94.256 dscf

Sample Time 120.0 minutes Isokineticity 104.3 %

* Standard Conditions: Metric: 20 deg C, 101.325 kPa

Client: Metro Vancouver Date: 5-Jun-24 Jobsite: WTE(Burnaby,B.C) Run: 3 - Particulate / Metals 11:44 - 13:51 Source: Unit 3 **Run Time:** Control Unit (Y) 1.0114 Collection: Gas Analysis (Vol. %): Condensate Collection: Nozzle Diameter (in.) 0.3133 Filter (grams) 0.00040 240.0 Impinger 1 Pitot Factor 0.8477 Washings (grams) 0.00060 Impinger 2 Baro. Press. (in. Hg) 29.71 Traverse 2 10.20 10.20 Impinger 3 10.0 Total (grams) 0.00100 Static Press. (in. H20) -19.00 Impinger 4 5.0 1.0 Stack Height (ft) 30 Impinger 5 70.90 Stack Diameter (in.) Impinger 6 0.0 27.417 Gel Stack Area (sq.ft.) 12.5 10.20 10 15 Gain (grams) 357.5 Minutes Per Reading 5.0 **Minutes Per Point** 5.0 Dry Gas Temperature Stack Wall Traverse / Time Dry Gas Meter Pitot ^P Orifice ^H Inlet Outlet Vacuum Temp. Dist. Isokin. Point (min.) (ft3) (in. H2O) (in. H2O) (oF) (oF) (in. Hg.) (oF) (in.) (%) Traverse 0.0 959.520 104.4 0.54 3.18 78 78 319 1.5 5.0 964.350 10.0 969.330 0.58 104.5 3.38 325 3 15.0 974.390 0.60 3.50 77 77 11 326 8.4 104.5 4 20.0 979.280 0.56 3.27 77 77 11 325 12.5 104.4 5 0.54 3.15 77 17.7 104.6 984.090 11 325 25.0 30.0 988.810 0.52 3.03 77 104.5 35.0 992.330 0.29 0.25 1.69 77 324 45.6 104.0 40.0 995.600 76 76 323 53.2 104.1 45.0 998.800 0.24 1.40 76 76 323 58.3 104.0 10 50.0 1001.870 0.22 1.29 76 76 320 62.5 104.0 0.21 318 104.0 11 55.0 1004.880 1.24 77 66.1 6 5 12 60.0 1007.740 0.19 1.12 77 77 318 69.4 103.8 1007.740 Traverse 2 0.0 1011.160 0.27 1.60 77 313 103.9 77 78 10.0 1014.700 0.29 1.71 77 317 4.7 104.1 15.0 0.28 78 317 104.0 1018.180 1.65 8.4 1021.540 0.26 1.54 317 12.5 104.1 5 25.0 1024.960 0.27 1 59 78 78 7.5 320 17.7 104.2

78

79

79

79 79

77.5

78

79

79

79

79

77.5

7.5

11

8.5

8.5

320

320

320

320

320

320

318

320.5

25.2

45.6

53.2

58.3

62.5

66.1

69.4

104.1

104.5

104.5

104.5

104.6

104.5

104.5

104.3

6

8

9

10

11

12

Average:

30.0

35.0

40.0

45.0

50.0

55.0

60.0

1028.560

1033.480

1038.450

1043,590

1048.650

1053.310

1057.930

0.30

0.56

0.57

0.61

0.59

0.50

0.49

0.405

1.76

3.29

3.36

3.60

3.48

2.95

2.90

2.381

Client: Metro Vancouver

Jobsite: WTE (Burnaby,B.C)

HF

Source: Unit 3

Sample Type:

Parameter		Test 1	Test 2	Test 3
Test Date Test Time		5-Jun-24 10:16 - 11:16	5-Jun-24 11:45 - 12:45	5-Jun-24 13:06 - 14:06
Test Duration	(min.)	60	60	60
Baro. Press.	(in. Hg)	30.17	30.17	30.17
DGM Factor	(Y)	0.9938	0.9938	0.9938
Initial Reading	(m ³)	610.803	611.411	612.090
Final Reading	(m ³)	611.400	612.0852	612.707
Temp. Outlet	(Avg. oF)	70.0	73.0	75.0
Orifice Press.	(∆H in.H2O)	0.50	0.50	0.50
Gas Volume	(Sm³)	0.59632	0.67029	0.61164
HF	(mg)	0.0514	0.0514	0.051
Oxygen	(Vol. %)	8.5	9.5	10.2
HF	(mg/Sm³)	0.086	0.077	0.084
HF	(mg/Sm ³ @ 11% O2)	0.069	0.067	0.077
Moisture (isokinetic)	(Vol. %)	16.4	16.1	15.1

*Wet Basis Calculated on moisture from isokinetic tests Tstd. (oF) 68

Client: Metro Vancouver

Jobsite: WTE (Burnaby,B.C)

Source: Unit 3

Sample Type: NH₃

Parameter		Test 1	Test 2	Test 3
Test Date Test Time		5-Jun-24 10:16 - 11:16	5-Jun-24 11:45 - 12:45	5-Jun-24 13:06 - 14:06
Test Duration	(min.)	60	60	60
Baro. Press.	(in. Hg)	30.17	30.17	30.17
DGM Factor	(Y)	1.0362	1.0362	1.0362
Initial Reading	(m ³)	306.945	307.576	308.255
Final Reading	(m^3)	307.573	308.251	308.847
Temp. Outlet	(Avg. oF)	66.0	71.0	74.0
Orifice Press.	(ΔH in.H2O)	0.50	0.50	0.50
Gas Volume	(Sm ³)	0.65947	0.70152	0.61235
NH ₃	(mg)	5.7	4.8	5.9
Oxygen	(Vol. %)	8.5	9.5	10.2
NH ₃	(mg/Sm³)	8.6	6.9	9.6
NH ₃	(mg/Sm ³ @ 11% O2)	6.8	6.0	8.9
Moisture (isokinetic)	(Vol. %)	16.4	16.1	15.1

*Wet Basis Calculated on moisture from isokinetic tests

Tstd. (oF) 68

Pstd. (in. Hg)

29.92

Client: Metro Vancouver

Jobsite: WTE (Burnaby,B.C)

Parameter: N₂O

Molecular Weight: 44.00 grams/mol Reportable Detection

Lab Detection Limit: 0.1 ppm Limit: 0.18 mg/Sm³

Sample ID	Date	Time	N₂O ppm	N₂O mg/Sm³	N₂O mg/Sm³ @ 11% O₂
Unit 1 - Run 1 Unit 1 - Run 2 Unit 1 - Run 3 Average	2024/06/05 2024/06/05 2024/06/05	09:13 - 10:13 10:22 - 11:32 11:40 - 12:40	2.50 2.80 3.90	4.58 5.12 7.14	4.23 5.00 6.87 5.37
Unit 2 - Run 1 Unit 2 - Run 2 Unit 2 - Run 3 Average	2024/06/05 2024/06/05 2024/06/05	09:20 - 10:20 10:25 - 11:25 12:00 - 13:00	1.80 2.90 2.90	3.29 5.31 5.31	3.20 5.07 5.23 4.50
Unit 3 - Run 1 Unit 3 - Run 2 Unit 3 - Run 3 Average	2024/06/05 2024/06/05 2024/06/05	09:30 - 10:30 10:36 - 11:36 12:40 - 12:20	5.50 6.10 4.70	10.07 11.16 8.60	8.04 9.73 7.93 8.57

Date:	16-May-24			16-May-24			17-May-24		
	Unit 1 Run 1	Run 2	Run 3	Unit 2 Run 1	Run 2	Run 3	Unit 3 Run 1	Run 2	Run 3
est Times:	09:40-10:40	11:02-12:02	12:22-13:22	10:10-11:10	11:20-12:20	12:21-13:21	08:59-09:59	10:05-11:05	11:10-12:10
lethane (ppmv)	4.10	4.40	ND	4.5	ND	5.5	ND	ND	3.1
thane (ppmv)	ND	ND	ND	ND	ND	ND	ND	ND	ND
thene (ppmv)	ND	ND	ND	ND	ND	ND	ND	ND	ND
3 as Propane (ppmv)	ND	ND	ND	ND	ND	ND	ND	ND	ND
4 as n-Butane (ppmv)	ND	ND	ND	ND	ND	ND	ND	ND	ND
5 as n-Pentane (ppmv)	ND	ND	ND	ND	ND	ND	ND	ND	2.1
6 as n-Hexane (ppmv)	ND	ND	ND	ND	ND	ND	ND	ND	ND
6+ as n-Hexane (ppmv)	ND	ND	ND	ND	ND	ND	ND	ND	ND
etection Limits:									
ethane	3.1	3.4	3.1	3.6	3.1	3.1	3.5	2.4	4.1
thane	0.92	1.0	0.92	1.1	0.9	0.94	1.00	0.73	1.20
thene	0.92	1.0	0.92	1.1	0.9	0.94	1.00	0.73	1.20
3 as Propane	0.77	0.85	0.9	0.82	0.78	0.79	0.87	0.61	1.0
4 as n-Butane	0.77	0.85	0.9	0.82	0.78	0.79	0.87	0.61	1.0
5 as n-Pentane	0.77	0.85	0.9	0.82	0.78	0.79	0.87	0.61	1.0
6 as n-Hexane	0.77	0.85	0.9	0.82	0.78	0.79	0.87	0.61	1.0
6+	1.5	1.7	1.8	1.6	1.6	1.6	1.7	1.2	2.1
sing 1/2 DL Convention									
Sample Date:	16-May-24			16-May-24			17-May-24		
	Unit 1	_		Unit 2			Unit 3	_	
	Run 1	Run 2	Run 3	Run 1	Run 2	Run 3	Run 1	Run 2	Run 3
est Times:	09:40-10:40	11:02-12:02	12:22-13:22	10:10-11:10	11:20-12:20	12:21-13:21	08:59-09:59	10:05-11:05	11:10-12:10
lethane (ppm)	4.10	4.40	1.55	4.50	1.55	5.50	1.75	1.20	3.10
thane (ppm)	0.46	0.50	0.46	0.55	0.47	0.47	0.50	0.37	0.60
thene (ppm)	0.46	0.50	0.46	0.55	0.47	0.47	0.50	0.37	0.60
3 as Propane (ppm)	0.39	0.43	0.45	0.41	0.39	0.40	0.44	0.31	0.50
4 as n-Butane (ppm)	0.39	0.43	0.45	0.41	0.39	0.40	0.44	0.31	0.50
5 as n-Pentane (ppm)	0.39	0.43	0.45	0.41	0.39	0.40	0.44	0.31	2.10
6 as n-Hexane (ppm) 6+ as n-Hexane (ppm)	0.39 0.75	0.43 0.85	0.45 0.90	0.41 0.80	0.39 0.80	0.40 0.80	0.44 0.85	0.31 0.60	0.50 1.05
урги,									
ethane (mg/m³ as CH ₄)	2.74	2.94	1.03	3.00	1.03	3.67	1.17	0.80	2.07
thane (mg/m³ as CH₄)	0.31	0.33	0.31	0.37	0.31	0.31	0.33	0.24	0.40
thene (mg/m³ as CH₄)	0.31	0.33	0.31	0.37	0.31	0.31	0.33	0.24	0.40
3 as Propane (mg/m³ as CH₄)	0.26	0.28	0.30	0.27	0.26	0.26	0.29	0.20	0.33
4 as n-Butane (mg/m³ as CH₄)	0.26	0.28	0.30	0.27	0.26	0.26	0.29	0.20	0.33
	0.26	0.28	0.30	0.27	0.26	0.26	0.29	0.20	1.40
5 ac n-Dontano (ma/m³ ac CU \			0.30	0.27	0.26				
` ` ` ` ' ''	0.00					0.26	0.29	0.20	0.33
5 as n-Pentane (mg/m³ as CH ₄) 6 as n-Hexane (mg/m³ as CH ₄)	0.26	0.28							
```	0.26 0.50	0.28	0.60	0.53	0.53	0.53	0.57	0.40	0.70

All data is corrected to standard conditions (S) of 20 °C, 101.325 kPa (dry) unless otherwise noted.

# APPENDIX - E FIELD DATA SHEETS

CLIEN	MVWT	-			NOZZLE PROBE	256	DIAM	ETER, IN. 0	2530	IMPINGER		FINAL	TOTAL GAIN
OUD	CE Vn/+				PROBE //	9LGVK	01	Cp 0.83	73	VOLUMES		(mL)	(mL)
ADAI	METED / DUNIN	No AA (1277) II	1 1/2 0							lmp. #1	MOUNDO C	164	164
ATE	WETER RUNT	10 Metals/Hg/11	artic Ru	10	PORT LENG					lmp. #2	100	156	56
DED	ATODY 36	WP J		Co. Til	STATIC PRI	ESSURE, IN	H2O. → 20	O4			100	114	14
ONT	ATOR JAS	10 Glaing			STACK DIA	METER 7	0.911			lmp. #4	NOOD	: 5	5
ONT	ROLUNII CA	EAU	(// / //	3	STACK HEI	GHT 30'	6.			Imp. #5	100	103	3
400	VETDIO BREO	OUDE IN ON C	ΔH@ 1,55	/						Imp. #6	WOMME	1102	7
ARO	METRIC PRES	SURE, IN. Hg 29/8	2		INITIAL LEA		0,0030	154		Upstream Di	iameters		
5501	MED MOISTUR	E, Bw (3%)			FINAL LEAK	TEST (	1.002 0	10 ^{LI}		Downstream	Diameters		
		I 5 0 11 01											
	Clock Time	Dry Gas Meter ft	Pitot ΔP	Orifice ΔH			Temperature	°F		Pump Vac.	Fy	rites	
Point	7:57	362.542	IN. H ₂ O	IN. H₂O	Dry Gas	Stack	Probe	Box	Impinger	IN. Hg	CO ₂	O ₂	
-110-	1.71				Outlet				Exit		Vol. %	Vol. %	
1	_ 5	365,18	0.35	0,91	70	302	250	250	56	4	9.5	10.2	
2	10	367.74		0.85	70	303	1/4	9711				IV/	
3	15	370.1	0.28	0.73	71	303	250	241	55	4			
4	20	37267	0 33	0.86	73	303	4	0-71	113				
5	25	37572	0.30	0.78	5	202	250	249	56	4			
6	30	37773	0.34	0,88	72	301	(/\)	1 1 1	170			<del>                                     </del>	
7	35	380.8	0.47	1.23	73	301	250	258	57	1	10.5	97	
8	40	384.41	0.64	1.67	74	200	- Go	0~10	10/	-	10.9	1.1	
9	45	388 03	0.64	177	75	300	297	252	57	7			
10	50	391 82	0.69	1.86	73	305	47/	100	0/	-6-			
11	55	395,62	071	1.86	72	302	250	250	58	/			
12	60	399,39	0.68	78	7/	303	020	20	30	6			
L		V 1 1 2 1	0.00	1270	/ 6	70.5	<b> </b>	-		-			
7	.5	402.92	0,63	1.65	11	303	750	251	56	/	9.0	10-	
2	10	406.61	0.66	173	78	303 304	100	$\sim$	100	6	1/1/	10.5	
3	15	4/8,20	0.64	68	78	304	250	250	55	- 0			
4	20-	413.94	10.68	1.79	79	304,	400	270	23	6			
5	23	47.1078	0.71	187	80	305	250	250	55	-			
6	30	1421 69	11.72	190	8	304	a N	100	37	6			
7	35	424.54	0,40	1.05	80	305	249	250	59	Lj			
8	40	427 10	0.35	0.97	80	304	277	250	3/	7	0.1	1/10	
9	45	429.95	0.36	0.95	81	305	248	251	1	4	9.3	10.3	
10	50	432 (3	035	0.97	79	304	070	421	5 /	۲ –			
11	55	435.39	0.37	099	79	304	251	250	-	11			
12	60	438,008	0 33	0.87	80	303	431	250	58	ч			
	10:00	1.107400	3.33	0.87	700	507			-				
	1000						<del>                                     </del>	<del></del>					
			<del> </del>	157			<b> </b>	-					
- 1			1					+	-				
			1										

### A. Lanfranco and Associates Inc.

S	H
V	H

	ANII FOR	,			NOZZLE P	- 15輪 4	DIAME	TER, IN. 🚓	197	IMPINGER	INITIAL	FINAL	TOTAL GAIN
IENT	MULTE	>			PROBE		0-1- 0	Cp Av3	7)	VOLUMES	(mL)	(mL)	(mL)
OURC	EVALI				1 7	3	/	0.83	37	Imp. #1	100	168	168
\RAN	IETER / RUN N	o Metals/Ha/Par	tre Run	2	PORT LENG				* (	Imp. #2	100	172	72
ATE ,	May 16 2	074					H20 - 20,	00		Imp. #3	100	122	22
PERA	TOR/ 3/54	n China			STACK DIA		0,911			Imp. #4	100	6	6
ONTR	OL UNIT CA	EALL	0.9793		STACK HEI	энт <i>"30</i> "					100	104	4
			ΔH@ 1,85	7							IV CA BOOK	1107-1	2
RON	METRIC PRESS	SURE, IN. Hg 298	3	F.1	INITIAL LEA		004 @	154		Upstream Di			
SUM	IED MOISTURI	E, Bw  3°/0			FINAL LEAK	TEST O.	002 @	104		Downstream	Diameters		
	,												
	Clock Time	Dry Gas Meter ft	Pitot ΔP	Orifice ΔH			Temperature °	T		Pump Vac.		rites	
oint	10:18	438.788	IN. H ₂ O	IN. H₂O	Dry Gas Outlet	Stack	Probe	Box	Impinger Exit	IN. Hg	CO ₂ Vol. %	O ₂ Vol. %	
$\overline{}$	5	941 55	0.38	0.98	77	300	258	244	59	5		+ +	
2	10	444,31	0.39	1.00	77	301	100	#11	131	1	9.0	10.9	
3	15	447,21	042	107	78	306	256	251	58	5	7.0	10.7	
Ÿ	20	450.11	0.42	107	78	306			T '				
5	25	453.17	0.46	1.051.18		304	252	252	5%	5			
6	30	457,40	0.52	133	78	304.							
7	35	459.6	0.58	149	79	305	250	252	59	17			
8	40	463.25	0,59	1.51	79	307					9.0	10,8	
9	45	486.68	0.58	1.49	79	304.	250	250	59	17			
0	50	470.1	0.60	1.54	79	306	21/0	2:0	-	-			
II.	55	473 49	0.57	146	79	307	249	252	59	/			
3	60	476.82	0.55	1.4	80	306	+	-	<del>                                     </del>	1			
1	15	480.44	0.65	1/7	01	305	250	250	5-9	8		_	
1	70	454.05	0.27	193,	8	305	8.00	430	3/	10	95	10.7	
3	75	487.77	0.58	1.53	82	306	25/	250	58	8	17	10.1	
4	80	491,45	0.68	1.45	83	309	05/	000	7.0	-0			
5	85	495,25	10.71	183	84	31	250	250	57	8			
7	35	499.03	0.70	1.81	86	310				Ť			
7	95	1501.95	0.41	1.06	86	310	250	248	58	5			
8	100	504.92	0.43	141	87	309							
9	105	507.92	0.44	1.14	86	309	250	251	57	5	9.5	10.6	
10	110	511.21	0.190.53	1/37	86	31	100	0.67					
1	115	514.47	0.52	1.39	86	311	251	251	57	5			
12	120	517,550	0.46	1,19	87	310		-			-	-	$\vdash$
:W)	12:30			-		<del>                                     </del>	+	+	-	+	-	-	
			+	-	-	-	-	-	-	1	-	-	
			+	-	-	-	-	+	+	+			
			+	-	-	-	+	+	+	+			

## A. Lanfranco and Associates Inc.

LIEN	MVWT				NOZZLE P	-256	DIAME	TER, IN. O.,	2550	IMPINGER!		FINAL	TOTAL GAIN
	1001				PROBE 7A	LGURD		Cp 0, 837	3	VOLUMES	(mL)	(mL)	(mL)
OUR	CE Unit									Imp. #1	0	156	1300
ARAN	METER / RUN N	10 METO/S/Ha/P	artic Ru	n 3	PORT LENG					Imp. #2	100	157	32
ATE :	May 11.20	24	1.50		STATIC PRE	ESSURE, IN.	H20 -20	OLL		Imp. #3	100	112	12
PER/	ATOR TICAL	1 Ch. 000			STACK DIA		9			Imp. #4	0	5	3
ONTF	ROL UNIT CA	EALL	Y 0.9793	6	STACK HEI	3HT 301				Imp. #5	100	103	3
		(1000)X	ΔH@1.857		1					Imp. #6	100	102	7
ARO	METRIC PRESS	SURE, IN. Hg 29,83	)		INITIAL LEA	K TEST 0	002 6	15"		Upstream Di	ameters	-	
SSUN	MED MOISTURE	E, Bw 14%			FINAL LEAK	TEST O	00 6	510 M		Downstream	Diameters		
	Clock Time	Dry Gas Meter ft	Pitot ΔP	Orifice ΔH			Temperature '	°F		Pump Vac.	Fy	rites	
Point	n.31	~10 08/	IN. H ₂ O	IN. H₂O	Dry Gas	Stack	Probe	Box	Impinger	IN. Hg	CO ₂	O ₂	
	12:35	518,006	, ,		Outlet				Exit		Vol. %	Vol. %	
T	5	520.73	0.36	0.94	85	304	248	238	59 59	1 4	10.0	9.9	
7	10	523 44	0.37	0.96	86	306	1014	400	21	7	10,0	7.7	
3	15	527.23	0.37	0,96	86	306	258	250	77				
y	20	528.89	0.34	0,88	85	307	420	250	5/	17			
5	25	531.66	0.34	0.96	85	304	221	1271	58	4			
7		534,40	0.38		1 23		25	25/	78	17			
5	30 35			0,99	86	308	27	100	57/	-			
1	40	538.0	863	1-63	86	309	25	252	58	6	1/1 N	10111	
8	70	541.75		179	87	309	757	050	131	<del></del>	10-0	10,9	
	45	545.39 54 <b>8</b> ,90	0.63	163	86	309	250	250	57	6			
0	50	546,90	0.60	55	86	310	000						
Ц_	35	553.47	0.61	1.58	87	509	250	252	57	6			
12	60	535.90	0.58	1.5	87	308		-17 1.22					
1_	65	559.33	0.56	1.46	87	308	250	25(	57	5	90	NOWA!!	2
7	70	5(2.9)	0,62	161	87	309						3000	
3	75	566.6	0.67	1,74	87	309	251	245	59	6			
4	50_	570 42	10/72	1,87	87	310							
5	95	574,24	0.71	1-84	87	310	25/	254	59	6			
6	90	578.04	0.70	1,62	87	310	1	20.00					
7	95	580,91	0.39	101	88	30	250	250	58	5			
4	100	583,75	0 34	0,99	88	317							
d	105	586.47	0 36	0.93	88	311	250	250	57	5	90	10,9	
10	110	549,15	0,34	0.88	87	311					1,10	1.00	
11	113	59172	0 33	0,85	87	311	250	248	53	5		1	
1	120	594,329	0,33	0.86	87	30	1	1	- "	1			
M	19 39			1 2.00		7.7				i			
- 1 4 1	101												
										<b>—</b>			
_			1					+		1			
_			+	<del>                                     </del>	1		+	+		1		+ -	
						1							

3

18:15 607.4820 72

 Client
 WW
 Y
 Lnu- 4
 0.993P

 Source
 Unit#1
 Cp

 Parameter
 NH3
 Pbar
 29.83
 Static

 Date
 5-16-24
 Operator
 CD+JD

Leak Check	Run 1	Run 2	Run 3
Initial	10001	0.000	0.0001
Final	0.0001	0,0001	0.0001

Test	Time	DGM Volume	Temper	ature (°F)	Imp.	^	P IN. H ₂	0
No.	(hhmm)	(cu ft) / (m ³ )	DGM Outlet	Stack	Vol. (mL)	R1	R2	R3
	0927	605,9452	49	8	200	KI	NZ.	Ko
	-1 2							
1				-				
•					140			
	H -				93			
	1027	606.4419	70	1	$\Box \Box$			
	1057	606.4453	70		100			
	-							
2					142			
	7.7				00			
	1/57	606,9478	72		t			

155

)	Client MV	_ v LMU-B 1.036	1
	Source Dat #	Cp	er L
	Parameter 4.5	Pbar <b>29.35</b> Static	_
	Date 3-16.24	Operator CP7 SP	

J.H.

Leak Check	Run 1	Run 2	Run 3
Initial	<i>∂.∂∂0</i> \	0.0001	0.000
Final	0.0001	0.0001	0.000/

Test	Time	DGM Volume	Tempera	ture (°F)	lmp.	^	P IN. H ₂	0
No.	(hhmm)	(cu ft) / (m³)	DGM Outlet	Stack	Vol. (mL)	R1	R2	R3
	0927	298.7092	63		) pa			
4								
					103			
	1027	299-2378	68		2			
	W57	299.2410	67		200			
5			1		160			>
	1157	299.7972	70		1			
	12:15	299.8028	70		200			
•			14					
6		1		C	195			145
	1375	300.4 3	73/		185			
			1					0
		his						



6-3121

NOZZLE 1 DIAMETER, IN. IMPINGER! INITIAL FINAL CLIENT **TOTAL GAIN** PROBE Cp **VOLUMES** (mL) (mL) (mL) リルナ井は SOURCE Imp. #1 0 110 16 PARAMETER / RUN No Me half / OAtte 121 PORT LENGTH Imp. #2 :179 100 79 DATE 5.10.24 STATIC PRESSURE, IN. H2O = 22.00 Imp. #3 36 OPERATOR: TO TBU STACK DIAMETER 70.9 Imp. #4 1.0114 CONTROL UNIT STACK HEIGHT 30.0 100 Imp. #5 105 AH@t 1,857 Imp. #6 100 BAROMETRIC PRESSURE, IN. Hg 92 **INITIAL LEAK TEST** 10010150 **Upstream Diameters** ASSUMED MOISTURE, BW FINAL LEAK TEST 0010154 **Downstream Diameters** testota 2 Dry Gas Meter ft Clock Time Pitot AP Orifice AH Temperature °F Pump Vac. **Fyrites** Point 1 IN. H₂O 0:32 IN. H₂O Dry Gas Stack Probe Box IN. Hg Impinger CO2 0, Outlet Exit Vol. % Vol. % 468.16 1.84 35 250 309 250 9.0 0 11.0 474.90 .95 10 37 304 475,59 36 1.90 60 T 303 250 250 6.0 20 1,79 303 482,66 32 250 250 29 4.0 486,60 30 131 69 1 70 304 200 59 492,40 40 70 300 495,56 a M 300 250 39 4.5 498,50 Wh 50 124 3196 9,0 0 501.50 22 77 304 256 257 55 12 SOU 34 60 22 300 807,19 121 1.12 302 250 419 59 4.5 0 910,11 ,22 74 304 8.8 105 304 4.0 250 250 59 10 5/10, 52 304 5(8,919 ,21 304 257 250 50 4.0 30 46 76 300 304 7579 257 58 6,0 LID 532,32 2,74 304 ON 152 2.85 304 250 249 1.0 SULICU 40 2,96 1 204 917 10,3 345 94 7.60 304 270 25 8,0 11 550 28 300 17:34 PAM) tes

7	`
J	7

1.00				NOZZLE 6		DIAMET		3063	IMPINGER	INITIAL	FINAL	TOTAL GAI
Wh	7/0			PROBE 5	te	C	180	177	VOLUMES	(mL)	(mL)	(mL)
VAITE		1. 15	-				C8 144		Imp. #1			- 273
		APC 15	2 36	A	Charles and the State of the Control	4.6	. 4		Imp. #2	100	166 :	60
The second limited with the se	And the contract of the contra					H2O			Imp. #3			16
TOR:	1550						70,9		Imp. #4	0.	6	6
OL UNIT FI				STACK HEI	SHT			12.11	Imp. #5	100	103	. 7
, ,		1.0	57			· trac		44	Imp. #6	600	1102	. 1
			. V.			20016	1500		Upstream D	ameters		
ED MOISTURI	E, Bw 150	10		FINAL LEAK	TEST			and of	Downstream	Diameters		
			4		1 2	V.		7	14/5/19	482	_	
Clock Time	Dry Gas Meter ft	Pitot $\Delta P$	Orifice AH			Temperature °I	7					
aus	MILLE	IN. H ₂ O	IN. H ₂ O	Dry Gas	Stack	Probe		Impinger	- 1			
8:10	1751.65 +1			Outlet								
		157	711		313	7 In	2121		40			
10		.52	127			000	100	>9	76 5	20	11.7	
		.67	7:12	- Comment of the Comm		201	0.00	0.0	110			
10			17.62		-	676	251	55	4/0)	-	-	1
170			701			200	0.0	00	122 =		-	
90	The state of the s		1973		The second second	280	23.0	57	7.3		-	Softed
30	The same of the sa		1 53		regression to the same	0.00	2000				-	-1-1
140		A Comment	11.112	-		750	1221	159	12.0	-	h	
000	50-1. 312		131	100	and the same of th	0.5	5 6 7	-	-		1	
CO	C80 mc	THE REAL PROPERTY AND ADDRESS OF THE PARTY AND	1121		300	230	2. 6	157	300	00		
			1/12	The state of the s	1308	300	577.0	-	1-	700	1/1/	
la a			1110	Name and Address of the Owner, where		251	247	2.2	3,0			
40	Delicio	110	1115	66	508	-	17	-				
	598.10	79	1.40	10	1200	7.70	2.2	170	120	-		
10	The state of the s					050	100	129	18-0			
- 10	O March Marc	Contract Con				10 =	-	-		Sit	10.0	-
00	-0-25	-	11120			150	251	159	7,5		-2	
1/6			14.73			-					P 4	
10	The state of the s		1195			150	200	59	13.5		18	
30		The state of the s	14.39			100	-					39
1.5		And And	12 70			150	NE	39	445			
100			1479		200	10-71	10.11	-	1			
6					1363	101	1250	159	415	18.61	14.8	
20					30'5	200	1700	1	-			
1						Ma	050	159	14,5			
		1191	6110	1.50	369	-	+		-	+	-	
1	Torre (S)	<del>                                     </del>	-	-	+	-	-	+	+	+	+	
						-	-	-	-	+	-	<del></del>
		1				1	-	-	+	+	+	+
1				_			-		_	_		
	ETER / RUN N  S J +  TOR: TG  OL UNIT FG	ETER / RUN NO METALE / PM  TOR: 76 + 30  OL UNIT FE S  ETRIC PRESSURE, IN. Hg  ED MOISTURE, BW  Clock Time Dry Gas Meter A'  CSS, 98  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93  10 58, 93	ETER/RUN No Metric / parts c 2  TOR: G + 3D  OL UNIT C Y 1.0 19  ETRIC PRESSURE, IN. Hg 104, 92  ED MOISTURE, BW  Clock Time Dry Gas Meter ft' Pitot AP  IN. H ₂ O  Clock Time Dry Gas Meter ft' Pitot AP  IN. H ₂ O  SS 1. G 3 7  ID SS 1. G	ETER / RUN NO Methology / 10 / 10 / 10 / 10 / 10 / 10 / 10 / 1	ETER / RUN NO METAL ( ) MAT S 2 2 PORT LENG STATIC PRE STACK DIAI STACK HEIR DIA	ETER / RUN NO METAL & JANY SC 2 PORT LENGTH  STATIC PRESSURE, IN. ISTACK DIAMETER OL UNIT G Y 1.0 11/1 STACK DIAMETER OL UNIT G Y 1.0 11/1 STACK HEIGHT  ETRIC PRESSURE, IN. Hg 70/92 INITIAL LEAK TEST  ED MOISTURE, Bw FINAL LEAK TEST  Clock Time Dry Gas Meter R' Pitot ΔP IN. H ₂ O Dry Gas Outlet  Clock Time Dry Gas Meter R' Pitot ΔP IN. H ₂ O Dry Gas Outlet  Clock Time Dry Gas Meter R' Pitot ΔP IN. H ₂ O Dry Gas Outlet  Clock Time Dry Gas Meter R' Pitot ΔP IN. H ₂ O Dry Gas Outlet  CS9. 08	ETER / RUN NO   Methods   Months   Mont	ETER / RUN NO METH (	ETIER/RUN No Methods (2) PORT LENGTH  51 (1) (1) STACK DIAMETER  70,9  OL UNIT 63 Y . 0   9 STACK HEIGHT  STACK HEIGHT  10	ETTER FRUN NO MATERIAL CONTROL OF THE STACK DIAMETER STACK DIAMETER TO, 9 Imp. #3 Imp. #3 Imp. #4 Imp.	ETERIC PRINCE TO THE PORT LENGTH STATIC PRESSURE, IN. H20 TOR. TOR. TOR. TOR. TOR. TOR. STATIC PRESSURE, IN. H20 TOR. TOR. TOR. TOR. TOR. TOR. TOR. TOR.	ETERIC PRESSURE, IN, H20    PORT LENGTH   Imp, #1   D   Imp, #1   D   Imp, #2   D   Imp, #3   D   Imp, #3   D   Imp, #4   D   Imp, #3   Imp,

LIENT					NOZZLE 🥖	2315	DIAMET	ER, IN.	195	IMPINGER	INITIAL	FINAL	TOTAL GAI
01100	MU				PROBE 5	+15	С	P 833	37	VOLUMES	(mL)	(mL)	(mL)
OURC								0.0		Imp. #1	0	174.	174
	IETER / RUN N		PALLE R		PORT LENG	The second secon	4.9	, 1		Imp. #2	100	768	68
ATE	5/7	7				ESSURE, IN.	H2O /	2.7.		Imp. #3	100	116	16
PERA	OL UNIT F	SEJP			STACK DIA		7	09		Imp. #4	0	4	4
UNIK	OL UNIT FE	18	1011	4	STACK HER	GHT		2.6	Det.	Imp. #5	100	162	7
APON	METRIC PRESS	SUDE IN Us. OF	ΔH@ 1.8	57			·ther		- N. I.	Imp. #6	100	101	. 7
ALISSIM	MED MOISTURE	SURE, IN. Hg 27,	92		INITIAL LEA	-	00101			Upstream Di	ameters		
100011	ILD NOISTON	_, DW			FINAL LEAF	(TEST /	190/0/5		3	Downstream	Diameters		
	Clock Time	Dry Gas Meter ft ³	W11 4 4 W	Lane N. I		Viet.	1			testo	72		1
Point		Dry Gas tricter it	Pitot ΔP	Orifice AH			Temperature °I			Pump Vac.	Fyr	ites	
ront	10:29	640.557	IN. H ₂ O	IN. H ₂ O	Dry Gas Outlet	Stack	Probe	Box	Impinger Exit	IN. Hg	CO ₂ Vol. %	O ₂ Vol. %	
	20	643,07	128	1.62	71	296	250	2520	58	75		100,70	
2	1	647,44	,29	1,66	91	701	C.V.			1	8.9	9.9	
3	0.0	650,84	158	1,60	71	302	230	250	38	7:0	0, /	4/	-
4	20	654:30	,29	Le lele	70	1301			1	1			
> /2	716	651.64	127	1,54	71	304	250	250	St	70		£.	
6	30	66.16	130	47	7	304				1			200
7	14.	905.75	151	2.91	71	1304	250	250	58	1000		100	7
8	40	1010,19	.48	12,74	70	304				100	DIT TO	. 7.	
-/-	90	674.68	49	17.79	70	304	250	257	58	10.0	5-5		
10	20	1070,08	417	1408	70	304	1 15 A	N			0,0	11.2	
1/2	f. 0	683:44	146	Cular	91	204	2500	237	5 8	100			
10	4.0	(6) (4)	,41	7.34	71	704		12				L 1 -1	N- A
7		10912114	151	2.92	TU	78.79	3 - 31	-	-				
2	LO	6910.92	57	3.07	17/	303	220	150	58	110			157
3		701.45	157	297	T	303	100	200	-	1,,,	1		
4	20	765,90	50	19.8%	31	363	252	257	58	11,0	9.0	11.3	
5	2000	710,44	148	1726	7	201	256	250	511	100 0	-		d 9
6	70	714.03	131	1,77	71	302	00	050	58	12.0	-		U.S.
7		717.99	:29	1. lel-	121	302	250	241	38	20			- 5
4	40	770.89	.28	1,60	171	303	1	1001	7 9	1/2	+	-	1 2 1
9	1 4	774.60	125	11.43	71	303	256	20	18	6.0		-	
10	50	1414.31	125	1.43	7	303			70	02	9.0	110	
11		770,26	121	120	P	303	250	251	48	60	1	10.0	
1/	112.00	77177	122	4.26	3	303		1	1		<del></del>		
_	12:31	ENDER							1 2 - 2 - 2	3			
-			<u> </u>	-		100							/
-			-	-						100			2012
_	-			-		27							21/24/2
							3				1		-COT

## A. Lanfranco and Associates Inc.

Client Source	MVWTE Unit #2	Y	LMU-4 0,9938
Parameter	NH3	Cp Pbar	29. 92 Static
Date	17 May 24	Operator	CD + SV

Leak Check	Run 1	Run 2	Run 3
Initial	0.000/	0.0001	0.000/
Final	0.0001	0.0001	0.0001

Test	Time	DGM Volume		rature (°F)	Imp.	ΔP IN. H₂O			
No.	(hhmm)	, , , , , , , , , , , , , , , ,	DGM Outlet	Stack	Vol. (mL)	R1	R2	R3	
	0842	607.4855	58		200		NZ	- Kc	
1	0942	603.0098	63	153					
		608.0132	6/	3	200				
2	1103	608:5155	62		150				
	U:15	608,5192	60		200				
3	12:15	609,0365	62						
		W. O. (1. () 200	V~		31 95				

Client MUWTE	v 1MU-B 10367
Source Unit #2	Cp C
Parameter HF	Pbar 29.92 Static
Date 17 may 24	Operator CD+SV

Leak Check	Run 1	Run 2	Run 3
Initial	0.000/	0.000/	0.0001
Final	0.000	0.0002	0.0001

Time	DGM Volume	Tempera	ture (°F)	Imp.	ΔP IN. H₂O			
(hhmm)	(cu ft) / (m ³ )	DGM Outlet	Stack	Vol. (mL)				
0842	300.4262	57		200	KI	RZ	R3	
20.10				172				
0942	301.0290	61		1,00				
10:03	301.0393	60		200		Y Y	8	
						13.00	10.5	
						**		
				2				
11:03	301.6556	63		12				
1125	301/59/	Cal		200				
	1 60 10	01		200				
				150				
12:25	302.2653	63		100				
	0942	(hhmm) (cu ft)/(m³) 0842 300.4262 0942 301.0290 10:63 301.0343	(hhmm) (cu ft) / (m³) DGM Outlet  0842 300.4262 57  0942 301.0290 61  10:03 301.0393 60	(hhmm)   DGM Outlet   Stack	(hhmm) (cu ft) / (m³) DGM Outlet Stack (mL) (mL) (mL) (mL) (mL) (mL) (mL) (mL)	(hhmm) (cu ft) / (m³) DGM Outlet Stack (mL) R1  0842 300.4262 57 200  172 0942 301.0343 60 200  11:03 301.6556 63 125  11:03 301.6556 63 125	(hhmm)   Golf (cu ft) / (m³)   DGM Outlet   Stack   Woi. (mL)   R1   R2	



LIENT M	1 250			NOZZLE	12-314	DIAMET	ER, IN. /		IMPINGER	INITIAL	FINAL	TOTAL GAIN
1,((	UWIE			PROBE 7	H.GUE	21) C	P,837	7	VOLUMES	(mL)	(mL)	(mL)
OURCE ()/	11 #3								Imp. #1	0	172	
ARAMETER /		2/		PORT LENG					lmp. #2	100	2/9	
ATE 6,4	1.24			STATIC PRI	ESSURE, IN.	H2O ~	190		lmp. #3	100	145	
PERATOR:				STACK DIA	METER	7	6,90		Imp. #4	0	17	
ONTROL UNI	TE18	Y 1.0//5	/	STACK HEI	GHT		30.0		Imp. #5	100	104	
		Y /, 0//4 ΔH@ /, 8	6-2				30.0			100	1001	
AROMETRIC	PRESSURE, IN. Hg 79	71		INITIAL LEA	K TEST	100101	,^ .7		Upstream D		1001	
SSUMED MO	ISTURE, BW /2/	0/2		FINAL LEAF		201AL			Downstream			
		10			1	60181						
Clock	Time Dry Gas Meter ft	Pitot ΔP	Orifice AH			T				2#15		
Point						Temperature °F			Pump Vac.		rites	
roint 1/1	27 768,786	IN. H₂O	IN. H ₂ O	Dry Gas	Stack	Probe	Box	Impinger	IN. Hg	CO ₂	O ₂	1
, 111				Outlet				Exit		Vol. %	Vol. %	
/	774,00	125	1,42	71	120	250	280	59	5,0			
2	745.36	127	1,56	71	311			-				
3	776,59	175	644	71	3/3	250	250	59	8.0	1108	8,8	
4	782106	1201	160	71	314		tal.			1	10/8	75
5	785 65	131	17.74	72	715	257	252	(9	5 5			
9	789.72	1,40	12,30	72	315	1	- , -	-	1		<del>                                     </del>	
71	194,83	.62	3,57	74	355	252	250	59	5.5			
8	799 82	159	3.41	132	3/4	232	230	37			<del>                                     </del>	
9	864.72	152	3.29	75	315	250	250	59	35		-	
10	868,83	1,40	231	75	3/5	230	220	57	(50)	10	1 3	
11	812,94	138	2020	76		0.00	0.44	60	111	1200	8.0	
12	814.81				315	520	259	59	40			
ve l	5(1.01	141	2.37	76	3,5	/						
,	20127	1	8 7 4									
	821.57	47	7.83	177	285	250	257	59	7.0			
2	826110	148	280	77	310		/			12,0	9,2	1
3	830,49	145	2,62	177	310	250	255	59	100	***		
4	634,36	135	2.04	174	310			1				
\$	837,89	1,29	469	78	310	250	2520	50	770			
6	18960	124	110	748	310			-	1	Nio	80	
2	19544, 10	21	1123	75	310	7500	287	54	no	1000	7.0	
8	847.10	121	11,72	34	33	1	1001		710		1	
9	880,74	123	9,34	74	313	200	287	39	500		1	
lo	853,00	11/9	17.71	7%	3/3	1	- COL	1	12/0			
//	855.94	110	1111	78	313	2110	2820	89	115			
in	958,87	1:20	1/17	78	300	100	200	21	4.8	<del></del>	_	
13.5	29 BNRTEST	140	1111	1 / 0	100							
100	VI-0 1031		+	1	+		-	-		-	-	
$\rightarrow$		1	_	+	+	-	-		-	-		
		+	+	+		+						
_				-	-							
		(1)				1						-



LIENT MALL	ME			NOZZLE /				137	IMPINGER		FINAL	TOTAL GAIN
WU (				PROBE 7	ALGOVI	ZD C	P 85	75	VOLUMES	(mL)	(mL)	(mL)
OURCE DA	743								Imp. #1	0	247	
PARAMETER 7 RUN I	No metals 12	2		PORT LENG	STH				Imp. #2	100	214	
DATE 615,2	4			STATIC PRE	ESSURE, IN. 1	H2O ;	19,0	)	Imp. #3	100	11201	
PERATOR: 56				STACK DIA	METER		70.90		Imp. #4	0	5	
CONTROL UNIT	578	Y /-0/14	/	STACK HEI	GHT		30.0		lmp. #5	100	106	
		ΔH@ /, 8	7				,0		Imp. #6		1207	
AROMETRIC PRES	SURE, IN. Hg 79	78		INITIAL LEA	K TEST	10016	1150		Upstream D		120	
SSUMED MOISTUR		2/		FINAL LEAK		10014			Downstream			
	- /	10				10014	110		testo			
Clock Time	Dry Gas Meter ft	Pitot ΔP	Orifice AH	<del> </del>		Temperature °	E		Pump Vac.		rites	
	1	IN. H ₂ O		D. C.					-1			
Point Quy	859.632	IN. H ₂ O	IN. H₂O	Dry Gas	Stack	Probe	Box	Impinger	IN. Hg	CO ₂	O ₂	
7 1.01	00 100	73	4 127	Outlet				Exit		Vol. %	Vol. %	
1	963.75	155	1,83	65	308	250	257	39	15-5			
6	366,90	33	686	45	320							
3	90.60	134	191	105	321	2500	257	59	5.5	$U_{1}$	19,3	4.0
4	974.36	135	1,000	106	320							303
2	878,29	137	12,09	67	319	212	250	139	15.5			
6	982,80	150	7.83	67	1319							A
7	884,53	155	3.11	67	369	250	257	59	800			
8	1892,61	163	3,54	68	317			1			1 1	
a	1307,017	1001	392	(08	317	250	257	59	9,0		1	
10	903.19	167	3,82	69	317	1	1	7	120	110	9,7	
11	1907-18b	15-0-	3,96	69	311	251	252	55	8,0	1110	17/7	
12/	012,43	153	3.02	190	317	011	10-	, ,	0,0		+ - +	
	104111	173	3.0-	101	717	1	_		+	-	+	
,	910,910	419	2,79	71	321	250	280	C1.	8/0	-	-	
1	971.72	8-0-	2 1/2		321	0,0	150	59	7.0	10 1	10 3	
3	926, 45	1941	3,04	3/2	321	250	000	0.0	100	11.6	9.1	
4	021.14	153	3,02	In		130	250	59	8,0	-	-	
1	935,52	14/6	7,64		320	-	7	-				
6	01701.45	1/4	2,12	34	319	750	201	59	11.5			
7		13,7			319	0.7	150	-	1	-	-	4
\$	9515.73	134	1,9%	135	318	250	257	57	6-0	12,0	10,0	
		160	1160	1	311		0.00	1	100			
9	1949,92	124	14.25	760	318	750	257	59	5.3			
19	952197	122	117	76	39	-						
7	1955,05	121	1121	76	1318	750	757	59	660			
N	988139	19	1.10	74	-318							
11719	END LOXY											
			1									
							-					
										1		
								1		1	1	

-	11	1		
1	W	1		
U	6	4	-	

JENT A.A.I	ITTE			NOZZLE /		DIAMET			IMPINGER		FINAL	TOTAL G	AIN
WW.	WIL			PROBE /	7C	С	P 184"	77	VOLUMES	(mL)	(mL)	(mL)	
RAMETER / RUN	173	0.7		20271540			8.00 8.1		Imp. #1	0	296		
		CS		PORT LENG			7-7-7	·	Imp. #2		189		
PERATOR:	2001				SSURE, IN. I	H2O <	190		Imp. #3	100	110		
ONTROL UNIT	-10-	v / ev/		STACK DIA			70,90	)	Imp. #4	0	5		
JATROL UNIT		Y 1.0/10		STACK HEI	3H I		3020		Imp. #5		10		
NOMETRIC PRE	POLIDE IN HE	DH@ / 8	5+			10.				100	100		
AROMETRIC PRE		71		INITIAL LEA		0/91	, u		Upstream D				
SSUMED MOISTU	RE, BW 140/			FINAL LEAK	TEST LO	016/15	- 4		Downstream				
Tot Last	T Des Control of								fest o	4 4 4			
Clock Time	Dry Gas Meter ft	Pitot ΔP	Orifice ΔH			Temperature °F			Pump Vac.		rites		
Point	959.520	IN. H₂O	IN. H₂O	Dry Gas Outlet	Stack	Probe	Box	Impinger Exit	IN. Hg	CO ₂ Vol. %	O ₂ Vol. %		
1	1964,35	154	13.19	18	319	2579	251	88	11.0	10,0	10.1		
2	969,33	138	3,38	77	325								
7	10174.79	160	3,50	77	326	250	250	98	160				-
4	1941, 78	156	3.27	7+	325								
5	9184.00	154	13,15	77	327	250	250	28	110				
6	958.91	152	-3.03	37	325								
7	1995	. 70	4.69	77	324	200	287	2.8	80				
8	992.60	125	1,046	76	323	-	-		1	10.4	10.1		
9	998,80	124	490	76	323	200	257	98	12-0	,			
10	1001181	nz	414	76	320								
66	1004188	PC	1,724	77	318	2300	200/	28	50				
2	1007,74	119	1110	77	318		,						
7	1001	72	1/-	-7-7	-								
4	101110	107	1,60	1+	5/5	830	280	38	8.0				
2 3	1014.79	179	464	77	317	-	-	-		10,3	10.1		
4	1000	128	1,05	78	317	751	282	58	75				
2	102 59	126	4.54	35	317	27000	0.10	- 00	4007				
7	1008,51	137	1.59	70		750	250	98	7,0				_
2	11237 20	156	4.78	72	320	250	280	10	(24 )				_
2	1029 718-	147	3.36	79	320	100	200	58	9.0	-			
7	1000	161	1.60	79	370	750	280	20	110	-	-		_
10	LOUG. Pas	199	3,48	书	320	1000	50	138	110	10.1	10.3		_
II	105333	150	295	14	100	257	757	58	98.5	10,1	142		_
h	108 2:012	149	7,90		318		131	28	100	_	+	-	_
135	Penin test	1.66	100	7-1	110					+			_
100	- ATT TO I							1	+	+	_		_
		1	1						+	+			
		1	1	1	1	1		_	+	_	+		_
				<b>—</b>	1			_	_	+	+		_

Client MV WTE Y LMU-B 1.0362

Source Unit 3 Cp

Parameter NH3 Pbar 30.17 Static

Date June 5 2024 Operator LF / BL

Client MV WTE	× LMU-4 0.993	38
Source Unit 3	Ср	
Parameter HF	Pbar <u>30./7</u> Static	
Date June 5,2024	Operator LF /BL	

Leak Check	Run 1	Run 2	Run 3
Initial	0.000	0.0001	0.0001
Final	0.000	0.0001	0.000/

Leak Check	Run 1	Run 2	Run 3
Initial	0.0001	0.000	0.0001
Final	0.000	0.0001	0.000/

Test	Time	DGM Volume		ature (°F)	Imp. Vol.	Δ	∆P IN. H₂	0
No.	(hhmm)	(cu ft) / (m ³ )	DGM Outlet	Stack	(mL)	R1	R2	R3
	1016	306.9445	62	320	200			
1			70	321				
	1116	307.5725	71	318	295			
	1145	397.5764	69	319	200			
2			.71	318				
	1245	308.2508	72	317	295			
	1306	308.2550	71	320	200			
3			76	319				
	1406	308.8470	78	320	290			

Test	Time	DGM Volume	Tempera	ature (°F)	Imp.	Δ	P IN. H ₂	0
No.	(hhmm)	(cu ft) / (m³)	DGM Outlet	Stack	Vol. (mL)	R1	R2	R3
	1016	610.8034	64	320	200		=	
1			72	321				
	1116	611-4000	74	318	272			
	1145	611/1108	71	319	200			
2			74	318				
	245	612.0852	75	3/7	280			
	1306	G12.0895	73	320	200			
3			77	319				
	1406	612.7072	80	320	279			

Source Unit #1

Date 16 May 2024

		Run 1	Run 2	Run 3	Run 4	Run 5
Pbar (in. H	[o)	29-83	29.83	29.83		
Canister N		SC01654	0581032	5000616		
Controller		0A0 1418	0401418	040 L418		
Gauge Nu						
Initial:	Start Time	09:40	11:02	12:22		
munar.	Flask Vac. (in. Hg)	-28	-28-5	-29		
Final:	End Time	[0:40	12:02	13:22		
rmai.	Flask Vac. (in. Hg)	-9-5	-9	-8		

Source Unit #2

Date 16 May 2024

		Run 1	Run 2	Run 3	Run 4	Run 5
Pbar (in. H	[9]	29.83	29-83	29.83		
Canister N		501813	SC00515	SC02338		
Controller		0402096	0A02096	0102096		
Gauge Nu						
Initial:	Start Time	10:10	11:20	12:21		
mittai.	Flask Vac. (in. Hg)	-27	-27	- 26		
Final:	End Time	11:10	12:20	13:21		
r mar.	Flask Vac. (in. Hg)	0	-9	-14-3		

Source Unit #3

Date 17 May 2024

		Run 1	Run 2	Run 3	Run 4	Run 5
Pbar (in. H	[a)	29.96	29-96	29.96		
Canister N		5000233	SC00363	SCO 2192		
Controller Number		0401788	0A01788	0A01788		
Gauge Nu						
Initial:	Start Time	08:59	10:05	11:10		
mina.	Flask Vac. (in. Hg)	-30	-30	-20		
Final:	End Time	09:59	11:03	12:10		
i mai.	Flask Vac. (in. Hg)	-10	-9.5	0		

Source					
	Run 1	Run 2	Run 3	Run 4	Run 5
Pbar (in. Hg)					
Canister Number					
Controller Number					
Gauge Number					
Initial: Start Time Flask Vac. (in. Hg)					

# APPENDIX – F CALIBRATION SHEETS and TECHNICIAN CERTIFICATES

#### **Pitot Tube Calibration**

 Date:
 09-Jan-24
 Temp (R): 539

 Pbar (in.Hg):
 29.84
 Dn (in.): 0.25

Pitot	ID.	7/	Δ-1

Reference	S-Type	Air	Pitot	Deviation
Pitot	Pitot	Velocity	Coeff.	(absolute)
(in H2O)	(in H2O)	(ft/s)	Ср	
0.140	0.195	25.0	0.8388	0.0029
0.230	0.320	32.1	0.8393	0.0033
0.340	0.480	39.0	0.8332	0.0028
0.440	0.620	44.3	0.8340	0.0020
0.540	0.760	49.1	0.8345	0.0015
		Average:	0.8360	0.0025

#### Pitot ID: ST 8A

T HOUTE.	0107			
Reference	S-Type	Air	Pitot	Deviation
Pitot	Pitot	Velocity	Coeff.	(absolute)
(in H2O)	(in H2O)	(ft/s)	Ср	
0.140	0.190	25.0	0.8498	0.0074
0.220	0.300	31.4	0.8478	0.0054
0.325	0.450	38.1	0.8413	0.0011
0.440	0.610	44.3	0.8408	0.0016
0.530	0.750	48.7	0.8322	0.0102
		Average:	0.8424	0.0051

Pitot ID: 7

Pitot ID:	/B			
Reference	S-Type	Air	Pitot	Deviation
Pitot	Pitot	Velocity	Coeff.	(absolute)
(in H2O)	(in H2O)	(ft/s)	Ср	
0.120	0.170	23.2	0.8318	0.0019
0.240	0.340	32.8	0.8318	0.0019
0.335	0.470	38.7	0.8358	0.0022
0.430	0.610	43.8	0.8312	0.0025
0.580	0.810	50.9	0.8377	0.0041
		Average:	0.8337	0.0025

Pitot ID: ST 8B

T HOLID.	0100			
Reference	S-Type	Air	Pitot	Deviation
Pitot	Pitot	Velocity	Coeff.	(absolute)
(in H2O)	(in H2O)	(ft/s)	Ср	
0.120	0.170	23.2	0.8318	0.0024
0.225	0.320	31.7	0.8301	0.0040
0.331	0.470	38.5	0.8308	0.0033
0.450	0.630	44.8	0.8367	0.0026
0.520	0.720	48.2	0.8413	0.0072
		Average:	0.8342	0.0039

Pitot ID: 7 AL GVRD-1

	Reference	S-Type	Air	Pitot	Deviation
	Pitot	Pitot	Velocity	Coeff.	(absolute)
	(in H2O)	(in H2O)	(ft/s)	Ср	
	0.145	0.200	16.3	0.8430	0.0057
	0.245	0.340	19.9	0.8404	0.0031
	0.360	0.500	25.3	0.8400	0.0028
	0.430	0.610	35.8	0.8312	0.0061
	0.540	0.765	48.4	0.8318	0.0055
-			Average:	0.8373	0.0046

Pitot ID: ST 8C

T HOLID.	01.00			
Reference	S-Type	Air	Pitot	Deviation
Pitot	Pitot	Velocity	Coeff.	(absolute)
(in H2O)	(in H2O)	(ft/s)	Ср	
0.140	0.190	14.9	0.8498	0.0013
0.225	0.300	19.4	0.8574	0.0089
0.320	0.440	29.0	0.8443	0.0042
0.460	0.630	43.1	0.8459	0.0025
0.590	0.810	52.8	0.8449	0.0035
		Average:	0.8485	0.0041

Pitot ID: 7C

Reference	S-Type	Air	Pitot	Deviation
Pitot	Pitot	Velocity	Coeff.	(absolute)
(in H2O)	(in H2O)	(ft/s)	Ср	
0.140	0.190	25.0	0.8498	0.0021
0.230	0.315	16.3	0.8459	0.0018
0.320	0.440	37.8	0.8443	0.0034
0.410	0.560	30.5	0.8471	0.0006
0.540	0.730	47.0	0.8515	0.0038
		Average:	0.8477	0.0023

Pitot ID:

	T ROLLD.				
	Reference	S-Type	Air	Pitot	Deviation
	Pitot	Pitot	Velocity	Coeff.	(absolute)
	(in H2O)	(in H2O)	(ft/s)	Ср	
			Average:		

* Average absolute deviation must not exceed 0.01.

Calibrated by: Jeremy Gibbs

Signature

Date:

June 27, 2023

BAROMETER CALIBRATION FORM						
		Pbar E	nv Canada	Device (inc	hes of Hg)	Difference
					Elevation	
Device	Cal Date	(kPa)	(inches of Hg)	Reading	Corrected	(Env Can - Elv Corr)
LA	15-Jan-24	99.8	29.46	29.37	29.44	0.02
DS	15-Jan-24	99.8	29.46	29.36	29.43	0.03
CL	15-Jan-24	99.8	29.46	29.37	29.44	0.02
JC	15-Jan-24	99.8	29.46	29.34	29.41	0.05
LF	15-Jan-24	99.8	29.46	29.36	29.43	0.03
SH	15-Jan-24	99.8	29.46	29.35	29.42	0.04
CDO	15-Jan-24	99.8	29.46	29.34	29.41	0.05
JG	15-Jan-24	99.8	29.46	29.32	29.39	0.07
ML	15-Jan-24	99.8	29.46	29.34	29.41	0.05
BL	15-Jan-24	99.8	29.46	29.36	29.43	0.03

Calibrated by: Louis Agassiz Signature: Date: 11-Jan-24

#### **Performance Specification is**

#### Device Corrected for Elevation must be +/- 0.1 " Hg of ENV CANADA SEA-LEVEL Pbar

Enter Environment canada Pressure from their website for Vancouver (link below) and the reading from your barometer on the ground floor of the office.

https://weather.gc.ca/city/pages/bc-74_metric_e.html

#### A.Lanfranco & Associates inc.

#### Meter Box Calibration

English Meter Box Units, English K' Factor

Model #: CAE AL1 11-Jan-24

Serial #: 0028-070611-1 Barometric Pressure: 29.72 (in. Hg) Theoretical Critical Vacuum: 14.02 (in. Hg)

!!!!!!!!!!

IMPORTANT For valid test results, the Actual Vacuum should be 1 to 2 in. Hg greater than the Theoretical Critical Vacuum shown above.

IMPORTANT The Critical Orifice Coefficient, K', must be entered in English units, (ft)/3*(deg R)/0.5/((in.Hg)*(min)).

			DRY GA	S METER READII	NGS	-				-CF	RITICAL ORIF	ICE READING	GS-	
dH (in H2O)	Time (min)	Volume Initial (cu ft)	Volume Final (cu ft)	Volume Total (cu ft)	Initial T Inlet (deg F)	Outlet	Final Inlet (deg F)	Temps. Outlet (deg F)	Orifice Serial# (number)	K' Orifice Coefficient (see above)	Actual Vacuum (in Hg)	Am Initial (deg F)	bient Temperat Final (deg F)	ure Averag (deg F
3.72	18.00	677.900	697.310	19.410	(deg F) 65.0	(deg F) 65.0	(deg F)	(deg F) 67.0	73	0.8185	14.5	(deg F) 69.0	(deg F)	71.5
1.90	20.50	698.000	714.085	16.085	67.0	67.0	70.0	68.0	63	0.5956	17.0	72.0	78.0	75.0
1.90	30.00	714,400	714.085	18.470	71.0	71.0	70.0	74.0	55	0.5956	18.8	73.0	69.0	71.0
	16.00	714.400			71.0	71.0	74.0	74.0	55 48	0.4606	20.1	68.0	74.0	
0.67	17.00	672,000	740.615 677.432	7.515 5.432	63.0	63.0	65.0	65.0	48 40	0.3560	21.5	65.0	68.0	71.0 66.5
			******	*****	*****	****** RES	ULTS *****	******	******	******	**			
DRY GA	S METER			*******************************		****** RES	ULTS ****** DRY GAS		******	******		ORIFICE		
VOLUME	S METER VOLUME CORRECTED					******* RES	DRY GAS		*****		 IBRATION FA			
VOLUME	VOLUME		VOLUME	ORIFICE	VOLUME	****** RES	DRY GAS	S METER	*****					Ko (value
VOLUME ORRECTED Vm(std)	VOLUME CORRECTED Vm(std)		VOLUME CORRECTED Vcr(std)	VOLUME CORRECTED Vcr(std)	VOLUME NOMINAL Vcr	****** RES	DRY GAS CALIBRATIO	S METER ON FACTOR Y Variation	******	CAL Value	 LIBRATION FA dH@ Value	CTOR Variation		
VOLUME ORRECTED Vm(std) (cu ft)	VOLUME CORRECTED Vm(std) (liters)		VOLUME CORRECTED Vcr(std) (cu ft)	VOLUME CORRECTED Vcr(std) (liters)	VOLUME NOMINAL Vcr (cu ft)	******* RES	DRY GAS CALIBRATIO Value (number)	S METER ON FACTOR Y Variation (number)	******	CAL Value (in H2O)	LIBRATION FA dH@ Value (mm H2O)	Variation (in H2O)		(value
VOLUME ORRECTED Vm(std) (cu ft) 19.524	VOLUME CORRECTED Vm(std) (liters) 552.9		VOLUME CORRECTED Vcr(std) (cu ft) 18.993	VOLUME CORRECTED Vcr(std) (liters) 537.9	VOLUME NOMINAL Vcr (cu ft) 19.255	******* RES	DRY GAS CALIBRATIO Value (number) 0.973	S METER ON FACTOR Y Variation (number) -0.006	******	CAL Value (in H2O) 1.874	 dH@ Value (mm H2O) 47.60	Variation (in H2O) 0.016		(value 0.703
VOLUME ORRECTED Vm(std) (cu ft) 19.524 16.046	VOLUME CORRECTED Vm(std) (liters) 552.9 454.4		VOLUME CORRECTED Vcr(std) (cu ft) 18.993 15.688	VOLUME CORRECTED Vcr(std) (liters) 537.9 444.3	VOLUME NOMINAL Vcr (cu ft) 19.255 16.010	******* RES	DRY GAS CALIBRATIO Value (number) 0.973 0.978	S METER ON FACTOR Y Variation (number) -0.006 -0.002	******	CAL Value (in H2O) 1.874 1.814	 dH@ Value (mm H2O) 47.60 46.08	Variation (in H2O) 0.016 -0.043		0.703 0.714
VOLUME CORRECTED Vm(std) (cu ft) 19.524 16.046 18.240	VOLUME CORRECTED Vm(std) (liters) 552.9 454.4 516.6		VOLUME CORRECTED Vcr(std) (cu ft) 18.993 15.688 17.822	VOLUME CORRECTED Vcr(std) (liters) 537.9 444.3 504.7	VOLUME NOMINAL Vcr (cu ft) 19.255 16.010 18.051	******* RES	DRY GAS CALIBRATIO Value (number) 0.973 0.978 0.977	S METER ON FACTOR Y Variation (number) -0.006 -0.002 -0.002	*******	CAL Value (in H2O) 1.874 1.814 1.962		Variation (in H2O) 0.016 -0.043 0.105		(va 0.7 0.7 0.6

				TEMPERATU	RE CALIBRA	TION				
Calibration Stand	ard>	Omega Model	CL23A S/N:T-2	18768						
Reference				Ten	perature Devic	e Reading				
Set-Point	Sta	ick	Hot	Box	Pro	be	Imp	Out	A	ux
(deg F)	(deg F)	(% diff)	(deg F)	(% diff)	(deg F)	(% diff)	(deg F)	(% diff)	(deg F)	(% diff)
32	32	0.00%	35	0.61%	35	0.61%	32	0.00%	32	0.00%
100	100	0.00%	102	0.36%	103	0.54%	100	0.00%	100	0.00%
300	300	0.00%	301	0.13%	304	0.53%	299	-0.13%	300	0.00%
500	499	-0.10%	501	0.10%	504	0.42%	499	-0.10%	499	-0.10%
1000	998	-0.14%	1001	0.07%	1004	0.27%	999	-0.07%	999	-0.07%

Note: For Calibration Factor Y, the ratio of the reading of the calibration meter to the dry gas meter, acceptable tolerance of individual values from the average is +0.02.
For Orfice Calibration Factor dH8, the orfice differential pressure in inches of H20 that equates to 0.75 direct air 48 F and 29.92 inches of Hg, acceptable tolerance of individual values from the average is +0.2.
For Temperature Devices, the reading must be within 1.5% of certified calibration standard (absolute temperature) to be acceptable.

Signature: Sully Date: January 11, 2024 Calibrated by: Sean Verby

#### A.Lanfranco & Associates inc.

Meter Box Calibration

English Meter Box Units, English K' Factor

Model #: FE 18 09-Jan-24

Serial #: 0028-020118-1 Barometric Pressure: 29.31 (in. Hg) Theoretical Critical Vacuum: 13.83 (in. Hg)

111111111

IMPORTANT IMPORTANT For valid test results, the Actual Vacuum should be 1 to 2 in. Hg greater than the Theoretical Critical Vacuum shown above. The Critical Orifice Coefficient, K', must be entered in English units, (ft)\^3*(deg R)\^0.5/((in.Hg)*(min)).

			DRY GA	S METER READ	INGS					-CR	RITICAL ORIF	FICE READING	3S-	
dH (in H2O)	Time (min)	Volume Initial (cu ft)	Volume Final (cu ft)	Volume Total (cu ft)	Initial ⁻ Inlet (deg F)	Temps. Outlet (deg F)	Final Inlet (deg F)	Temps. Outlet (deg F)	Orifice Serial# (number)	K' Orifice Coefficient (see above)	Actual Vacuum (in Hg)	Am Initial (deg F)	bient Tempera Final (deg F)	ature Average (deg F)
3.65	16.00	997.424	1014.205	16.781	61.0	61.0	64.0	64.0	73	0.8185	16.0	66.0	67.0	66.5
1.85	15.00	14.205	25.555	11.350	65.0	65.0	67.0	67.0	63	0.5956	17.0	70.0	72.0	71.0
1.20	15.00	25.555	34.435	8.880	67.0	67.0	70.0	70.0	55	0.4606	18.5	71.0	70.0	70.5
0.67	22.00	34.435	44.415	9.980	70.0	70.0	72.0	72.0	48	0.3560	20.0	72.0	71.0	71.5
0.33	16.00	44.415	49.386	4.971	72.0	72.0	73.0	73.0	40	0.2408	21.0	72.0	73.0	72.5

		******	******	******* RES	JLTS *****	********	******	****		
DRY GAS	S METER		ORIFICE		DRY GAS	S METER			ORIFICE	
VOLUME CORRECTED	VOLUME CORRECTED	VOLUME CORRECTED	VOLUME CORRECTED	VOLUME NOMINAL	CALIBRATIO	ON FACTOR Y	CA	LIBRATION FA dH@	CTOR	
Vm(std) (cu ft)	Vm(std) (liters)	Vcr(std) (cu ft)	Vcr(std) (liters)	Vcr (cu ft)	Value (number)	Variation (number)	Value (in H2O)	Value (mm H2O)	Variation (in H2O)	Ko (value)
16.757	474.6	16.728	473.7	17.035	0.998	-0.013	1.859	47.23	0.002	0.711
11.208	317.4	11.364	321.8	11.671	1.014	0.002	1.783	45.29	-0.074	0.716
8.713	246.8	8.792	249.0	9.021	1.009	-0.002	1.923	48.84	0.066	0.694
9.734	275.7	9.957	282.0	10.236	1.023	0.012	1.792	45.52	-0.065	0.709
4.831	136.8	4.894	138.6	5.040	1.013	0.002	1.927	48.96	0.070	0.691
				Average Y>	1.0114	Average dH@>	1.857	47.2	Average Ko>	0.704

				TEMPERATU	RE CALIBRA	TION				
Calibration Stand	ard>	Omega Model	CL23A S/N:T-21		nperature Devic	e Reading				
Set-Point	Sta	ck	Hot	Box	Pro		Imp	Out	A	ux
(deg F)	(deg F)	(% diff)	(deg F)	(% diff)	(deg F)	(% diff)	(deg F)	(% diff)	(deg F)	(% diff
32	32	0.00%	31	-0.20%	32	0.00%	32	0.00%	32	0.00%
100	100	0.00%	99	-0.18%	99	-0.18%	100	0.00%	99	-0.18%
300	300	0.00%	299	-0.13%	298	-0.26%	299	-0.13%	299	-0.13%
500	499	-0.10%	498	-0.21%	498	-0.21%	499	-0.10%	499	-0.10%
1000	998	-0.14%	998	-0.14%	999	-0.07%	998	-0.14%	998	-0.14%

Note: For Calibration Factor Y, the ratio of the reading of the calibration meter to the dry gas meter, acceptable tolerance of individual values from the average is +-0.02.

For Orifice Calibration Factor dH@, the orifice differential pressure in inches of H20 that equates to 0.75 cfm of air at 68 F and 29.92 inches of Hg, acceptable tolerance of individual values from the average is +-0.2.

For Temperature Devicee, the reading must be within 1.5% of certified calibration standard (absolute temperature) to be acceptable.

Calibrated by: Liam Forrer January 9, 2024

#### A. LANFRANCO and ASSOCIATES INC.

#### **ENVIRONMENTAL CONSULTANTS**

#### **GLASS NOZZLE DIAMETER CALIBRATION FORM**

Calibrated by: Sean Verby Date: Sean Verby 08-Jan-24

Signature:

Nozzle I.D.	d1	d2	d3	difference	average dia.	average area
	(inch)	(inch)	(inch)	(inch)	(inch)	(ft ² )
A	0.1270	0.1270	0.1255	0.0015	0.1265	0.0000873
G-165	0.1650	0.1660	0.1645	0.0015	0.1652	0.0001488
G-170	0.1700	0.1710	0.1695	0.0015	0.1702	0.0001579
G-178	0.1760	0.1770	0.1790	0.0030	0.1773	0.0001715
J	0.1890	0.1889	0.1891	0.0002	0.1890	0.0001948
E	0.1950	0.1930	0.1960	0.0030	0.1947	0.0002067
Q	0.2030	0.2040	0.2050	0.0020	0.2040	0.0002270
L	0.2100	0.2070	0.2090	0.0030	0.2087	0.0002375
P-2240	0.2160	0.2155	0.2170	0.0015	0.2162	0.0002549
P-224	0.2160	0.2170	0.2150	0.0020	0.2160	0.0002545
G-221	0.2160	0.2185	0.2190	0.0030	0.2178	0.0002588
G-225	0.2190	0.2175	0.2180	0.0015	0.2182	0.0002596
G-218	0.2180	0.2200	0.2210	0.0030	0.2197	0.0002632
G-2232	0.2210	0.2200	0.2215	0.0015	0.2208	0.0002660
P-223	0.2297	0.2296	0.2298	0.0002	0.2297	0.0002878
P-250	0.2500	0.2495	0.2505	0.0010	0.2500	0.0003409
C-250	0.2500	0.2500	0.2500	0.0000	0.2500	0.0003409
P-251	0.2545	0.2530	0.2540	0.0015	0.2538	0.0003514
P-254	0.2484	0.2489	0.2482	0.0007	0.2485	0.0003368
P-256	0.2540	0.2550	0.2560	0.0020	0.2550	0.0003547
P-280	0.2810	0.2805	0.2815	0.0010	0.2810	0.0004307
C-280	0.2800	0.2800	0.2800	0.0000	0.2800	0.0004276
G-282	0.2820	0.2800	0.2825	0.0025	0.2815	0.0004322
P-281	0.2820	0.2820	0.2815	0.0005	0.2818	0.0004332
G-304	0.3030	0.3040	0.3050	0.0020	0.3040	0.0005041
G-3121	0.3055	0.3063	0.3070	0.0015	0.3063	0.0005116
G-309	0.3045	0.3065	0.3065	0.0020	0.3058	0.0005101
P-311	0.3115	0.3120	0.3120	0.0005	0.3118	0.0005304
P-312	0.3120	0.3110	0.3105	0.0015	0.3112	0.0005281
P-343	0.3420	0.3430	0.3440	0.0020	0.3430	0.0006417
P-313	0.3140	0.3130	0.3130	0.0010	0.3133	0.0005355
P-314	0.3135	0.3135	0.3140	0.0005	0.3137	0.0005366
P-315	0.3145	0.3145	0.3145	0.0000	0.3145	0.0005395
V-06	0.3220	0.3215	0.3200	0.0020	0.3212	0.0005626
G-345	0.3470	0.3475	0.3475	0.0005	0.3473	0.0006580
P-346	0.3457	0.3456	0.3458	0.0002	0.3457	0.0006518
G-349	0.3490	0.3490	0.3490	0.0000	0.3490	0.0006643
P27	0.3490	0.3480	0.3500	0.0020	0.3490	0.0006643
G-367	0.3700	0.3685	0.3690	0.0015	0.3692	0.0007433
P-374	0.3740	0.3720	0.3730	0.0020	0.3730	0.0007588
C-375	0.3730	0.3750	0.3745	0.0020	0.3742	0.0007636
P-375	0.3705	0.3710	0.3709	0.0005	0.3708	0.0007499
P-401	0.3980	0.3990	0.4000	0.0020	0.3990	0.0008683
G-433	0.4360	0.4360	0.4355	0.0005	0.4358	0.0010360
P-29	0.4681	0.4683	0.4685	0.0004	0.4683	0.0011961
G-437	0.4690	0.4690	0.4700	0.0010	0.4693	0.0012014
G-468	0.4700	0.4685	0.4720	0.0035	0.4702	0.0012057
P-7	0.4965	0.4945	0.4975	0.0030	0.4962	0.0013427
B C 540	0.5000	0.5020	0.5040	0.0040	0.5020	0.0013745
G-540	0.5400	0.5410	0.5400	0.0010	0.5403	0.0015924

Where:

(a) D1, D2, D3 = three different nozzle diameters; each diameter must be measured to within (0.025mm) 0.001 in.

(b) Difference = maximum difference between any two diameters; must be less than or equal to (0.1mm) 0.004 in.

(c) Average = average of D1, D2 and D3

#### EPA Method 5

Meter Box Calibration

English Meter Box Units, English K' Factor

Model #: LMU 4 Date: 19-Jan-24

**Serial #:** 577 Barometric Pressure: 29.85 (in. Hg)

Theoretical Critical Vacuum: 14.08 (in. Hg)

!!!!!!!!!

IMPORTANT For valid test results, the Actual Vacuum should be 1 to 2 in. Hg greater than the Theoretical Critical Vacuum shown above.

IMPORTANT The Critical Orifice Coefficient, K', must be entered in English units, (ft)^3*(deg R)^0.5/((in.Hg)*(min)).

!!!!!!!!!!

			DRY GA	S METER READIN	NGS	-				-CI	RITICAL ORIF	ICE READING	SS-	
dH	Time	Volume Initial	Volume Final	Volume Total	Initial To	emps. Outlet	Final Inlet	Temps. Outlet	Orifice Serial#	K' Orifice Coefficient	Actual Vacuum	Aml Initial	bient Tempera Final	ture Average
(in H2O)	(min)	$(m^3)$	(m ³ )	(cu ft)	(deg F)	(deg F)	(deg F)	(deg F)	(number)	(see above)	(in Hg)	(deg F)	(deg F)	(deg F)
0.00	16.00	601.237	601.446	7.388	66.0	66.0	66.0	66.0	48	0.3560	20.0	69.0	73.0	71.0
0.00	16.00	601.446	601.657	7.430	67.0	67.0	68.0	68.0	48	0.3560	20.0	70.0	71.0	70.5
0.00	19.00	601.657	601.908	8.860	68.0	68.0	69.0	69.0	48	0.3560	20.0	71.0	80.0	75.5
			*****	******	*******	******** RES	ULTS *****	******	******	*******	***			
DRY GA	S METER			ORIFICE				S METER				ORIFICE		
VOLUME CORRECTED	VOLUME CORRECTED		VOLUME CORRECTED	VOLUME CORRECTED	VOLUME NOMINAL		CALIBRATIO	ON FACTOR Y		CAL	IBRATION FA dH@	CTOR		
Vm(std) (cu ft)	Vm(std) (liters)		Vcr(std) (cu ft)	Vcr(std) (liters)	Vcr (cu ft)		Value (number)	Variation (number)		Value (in H2O)	Value (mm H2O)	Variation (in H2O)		
	209.4		7.378	209.0	7.441		0.998	0.004		0.000	0.00	0.000		
7.396	040.0		7.382	209.1	7.437		0.995	0.002		0.000	0.00	0.000		
7.396 7.417	210.0			247.1	8.873		0.988	-0.005		0.000	0.00	0.000		
	250.0		8.725	247.1	0.073		0.000							
7.417			8.725	247.1	0.070		0.000							

Note: For Calibration Factor Y, the ratio of the reading of the calibration meter to the dry gas meter, acceptable tolerance of individual values from the average is +-0.02.

For Orifice Calibration Factor dH@, the orifice differential pressure in inches of H20 that equates to 0.75 cfm of air at 68 F and 29.92 inches of Hg, acceptable tolerance of individual values from the average is +-0.2.

For Temperature Devicee, the reading must be within 1.5% of certified calibration standard (absolute temperature) to be acceptable.

Calibrated by: Liam Forrer

Signature: Date: January 19, 2024

EPA Method 5

Meter Box Calibration

English Meter Box Units, English K' Factor

Model #: LMU-B Date: 12-Jan-24

Serial #: Wizit 6276 Barometric Pressure: 30.25 (in. Hg)

Theoretical Critical Vacuum: 14.27 (in. Hg)

!!!!!!!!!!

IMPORTANT For valid test results, the Actual Vacuum should be 1 to 2 in. Hg greater than the Theoretical Critical Vacuum shown above.

IMPORTANT The Critical Orifice Coefficient, K', must be entered in English units, (ft)^3*(deg R)^0.5/((in.Hg)*(min)).

!!!!!!!!!!

			DRY GA	S METER READI	NGS	-				-CI	RITICAL ORIF	ICE READING	SS-	
		Volume	Volume	Volume	Initial To			Temps.	Orifice	K' Orifice	Actual		bient Tempera	
dH (in H2O)	Time (min)	Initial (m³)	Final (m³)	Total (cu ft)	Inlet (deg F)	Outlet (deg F)	Inlet (deg F)	Outlet (deg F)	Serial# (number)	Coefficient (see above)	Vacuum (in Hg)	Initial (deg F)	Final (deg F)	Average (deg F)
0.00	16.50	275.5750	275.7808	7.268	52.0	52.0	58.0	58.0	48	0.3560	20.0	51.0	62.0	56.5
0.00	15.00	275.7880	275.9764	6.653	59.0	59.0	64.0	64.0	48	0.3560	20.0	64.0	65.0	64.5
0.00	24.00	275.9890	276.2920	10.700	64.0	64.0	69.0	69.0	48	0.3560	20.0	67.0	75.0	71.0
			******	******	******	******** RES	ULTS *****	*****	*****	******	***			
DRY GAS	S METER			ORIFICE			DRY GA	S METER				ORIFICE		
VOLUME CORRECTED	VOLUME CORRECTED		VOLUME CORRECTED	VOLUME CORRECTED	VOLUME NOMINAL		CALIBRATIO	ON FACTOR Y		CAL	IBRATION FA	CTOR		
Vm(std) (cu ft)	Vm(std) (liters)		Vcr(std) (cu ft)	Vcr(std) (liters)	Vcr (cu ft)		Value (number)	Variation (number)		Value (in H2O)	Value (mm H2O)	Variation (in H2O)		
7.530	213.3		7.819	221.4	7.568		1.038	0.002		0.000	0.00	0.000		
6.808	192.8		7.053	199.8	6.933		1.036	0.000		0.000	0.00	0.000		
10.845	307.1		11.216	317.6	11.161		1.034	-0.002		0.000	0.00	0.000		
10.040														
10.043														

Note: For Calibration Factor Y, the ratio of the reading of the calibration meter to the dry gas meter, acceptable tolerance of individual values from the average is +-0.02.

For Orifice Calibration Factor dH@, the orifice differential pressure in inches of H20 that equates to 0.75 cfm of air at 68 F and 29.92 inches of Hg, acceptable tolerance of individual values from the average is +-0.2.

For Temperature Devicee, the reading must be within 1.5% of certified calibration standard (absolute temperature) to be acceptable.

Calibrated by: Louis Agassiz

Signature: ______ Date: January 12, 2024

#### **Calibration Certificate**

 Date:
 22-Jan-24
 Insrtument Calibrated:
 Testo 1 (330-2LL)

 Calibrated by:
 Liam Forrer
 Serial #:
 03101345

 Authorizing Signature:
 Customer:
 ALA

Ambient Conditions: Temperature: 7 °C Barometric Pressure: 101.8 kPa Relative Humidity: 64%

A. Lanfranco and Associates Inc. certifies that the described instrument has been inspected and tested following calibration procedures in the Environment Canada Report EPS 1/PG/7 (Revised 2005). Below are the observed readings after calibrations are complete. Calibration checks should be completed at least every 6 months.

	Initial Evaluation	on			After Calibr	ation		
Instrument Reading (vol %)	% Calibration Error	Pass/Fail	Notes	Instrument Reading (vol %)	% Calibration Error	Pass/Fail	Notes	Certified Value (vol %)
0.1	0.10	Pass		0.1	0.10	Pass		0
11.2	0.13	Pass		11.2	0.13	Pass		11.07
20.9	0.05	Pass		20.9	0.05	Pass		20.95
	0.1 11.2	Instrument   Reading (vol %)	Reading (vol %)         % Calibration Error         Pass/Fail           0.1         0.10         Pass           11.2         0.13         Pass	Instrument   Reading (vol %)   % Calibration Error   Pass/Fail   Notes	Instrument   Reading (vol %)   % Calibration Error   Pass/Fail   Notes   Reading (vol %)	Instrument   Reading (vol %)   % Calibration Error   Pass/Fail   Notes   Reading (vol %)   % Calibration Error	Instrument   Reading (vol %)   % Calibration Error   Pass/Fail   Notes   Reading (vol %)   % Calibration Error   Pass/Fail	Instrument Reading (vol %)

Performance Specification: +/- 1% O₂ (absolute diff)

	Initial Evaluation	on			After Calibra	tion		
Instrument Reading (ppm)	% Calibration Error	Pass/Fail	Notes	Instrument Reading (ppm)	% Calibration Error	Pass/Fail	Notes	Certified Value (ppm)
0	0.0%	Pass		0	0.0%	Pass		0
435	1.9%	Pass		435	1.9%	Pass		444
1858	2.7%	Pass		1858	2.7%	Pass		1909
254	0.0%	Pass		254	0.0%	Pass		254
	0 435 1858	Instrument   Reading (ppm)   % Calibration Error	Reading (ppm)         % Calibration Error         Pass/Fail           0         0.0%         Pass           435         1.9%         Pass           1858         2.7%         Pass	Instrument   Reading (ppm)	Instrument Reading (ppm)         % Calibration Error         Pass/Fail         Notes         Reading (ppm)           0         0.0%         Pass         0           435         1.9%         Pass         435           1858         2.7%         Pass         1858	Instrument   Reading (ppm)   % Calibration Error   Pass/Fail   Notes   Reading (ppm)   % Calibration Error	Instrument   Reading (ppm)   % Calibration Error   Pass/Fail   Notes   Reading (ppm)   % Calibration Error   Pass/Fail	Instrument   Reading (ppm)   % Calibration Error   Pass/Fail   Notes   Reading (ppm)   % Calibration Error   Pass/Fail   Notes

Performance Specification: +/- 5% of Certified Gas Value

	Initial Evaluation	on			After Calibra	ation		
Instrument Reading (ppm)	% Calibration Error	Pass/Fail	Notes	Instrument Reading (ppm)	% Calibration Error	Pass/Fail	Notes	Certified Value (ppm)
0	0.0%	Pass		0	0.0%	Pass		0
								465
		Pass				Pass		106
47	4.9%	Pass		47	4.9%	Pass		45
	Instrument Reading (ppm) 0 465 110 47	Instrument   Reading (ppm)   % Calibration Error	Reading (ppm)         % Calibration Error         Pass/Fail           0         0.0%         Pass           465         0.0%         Pass           110         4.0%         Pass	Instrument   Reading (ppm)	Instrument   Reading (ppm)   % Calibration Error   Pass/Fail   Notes   Notes   Reading (ppm)	Instrument Reading (ppm)	Instrument   Reading (ppm)   % Calibration Error   Pass/Fail   Notes   Reading (ppm)   % Calibration Error   Pass/Fail	Instrument   Reading (ppm)   % Calibration Error   Pass/Fail   Notes   Reading (ppm)   % Calibration Error   Pass/Fail   Notes

Performance Specification: +/- 5% of Certified Gas Value

#### **NIST Traceable Calibration Gases:**

Cylinder	Cylinder ID Number	Certification Date	Expiration Date	Cylinder Pressure (PSI)	NO (ppm)	O ₂ (Vol. %)	CO (ppm)
				(151)	(FF)	(102070)	(FF)
Zero Gas (N ₂ )	T97227026	10-Nov-2022	9-Nov-2027	1200	0	0	0
1 Gas	XC015932B	15-Jun-2021	14-Jun-2024	900	465.2	0	443.5
2 Gas	CC36070	13-Feb-2023	14-Feb-2031	1100	105.8	0	1909
3 Gas	AS759435	19-Dec-2023	20-Dec-2031	1700	44.81	-	254.1
O ₂ /CO ₂	CC256047	11-Nov-2022	12-Nov-2030	600	0	11.07	0

Note: National Institute of Standards and Technology traceable certificates are available upon request.

#### **Calibration Certificate**

 Date:
 22-Jan-24
 Insrtument Calibrated:
 Testo 2 (330-2LX)

 Calibrated by:
 Liam Forrer
 Serial #:
 03282252

 Authorizing Signature:
 Customer:
 ALA

Ambient Conditions: Temperature: 25 °C Barometric Pressure: 101.6 kPa Relative Humidity: 65%

A. Lanfranco and Associates Inc. certifies that the described instrument has been inspected and tested following calibration procedures in the Environment Canada Report EPS 1/PG/7 (Revised 2005). Below are the observed readings after calibrations are complete. Calibration checks should be completed at least every 6 months.

Initial Evaluation								
Instrument Reading (vol %)	Calibration Error	Pass/Fail	Notes	Instrument Readir (vol %)	ng Calibration Error	Pass/Fail	Notes	Certified Value (vol %)
0.1	0.10	Pass		0	0.00	Pass		0
11.1 21	0.03 0.04	Pass Pass		11.1 20.9	0.03 0.06	Pass Pass		11.07 20.96
•	0.1 11.1	Instrument   Reading (vol %)   Calibration Error	Instrument   Reading (vol %)   Calibration Error   Pass/Fail	Instrument           Reading (vol %)         Calibration Error         Pass/Fail         Notes           0.1         0.10         Pass           11.1         0.03         Pass	Instrument Reading (vol %)         Calibration Error         Pass/Fail         Notes         Instrument Reading (vol %)           0.1         0.10         Pass         0           11.1         0.03         Pass         11.1	Instrument Reading (vol %)         Calibration Error         Pass/Fail         Notes         Instrument Reading (vol %)         Calibration Error           0.1         0.10         Pass         0         0.00           11.1         0.03         Pass         11.1         0.03	Instrument Reading (vol %)         Calibration Error         Pass/Fail         Notes         (vol %)         Calibration Error         Pass/Fail           0.1         0.10         Pass         0         0.00         Pass           11.1         0.03         Pass         11.1         0.03         Pass	Instrument Reading (vol %) Calibration Error Pass/Fail Notes  Instrument Reading (vol %) Calibration Error Pass/Fail Notes  0.1 0.10 Pass 0 0.00 Pass 11.1 0.03 Pass 11.1 0.03 Pass

Performance Specification: +/- 1% O₂ (absolute diff)

CO	Initial Evaluation			After Calibration					
Gas	Instrument Reading (ppm)	% Calibration Error	Pass/Fail	Notes	Instrument Reading (ppm)	% Calibration Error	Pass/Fail	Notes	Certified Value (ppm)
Zero	0	0.0%	Pass	Re cal on 1	0	0.0%	Pass		0
1 Gas	428	3.5%	Pass	Gas	443	0.1%	Pass		444
2 Gas 3 Gas	1818 250	4.8% 1.6%	Pass Pass		1891 255	0.9% 0.4%	Pass Pass		1909 254
							-		

Performance Specification: +/- 5% of Certified Gas Value

NO	Instrument	Initial Evaluation	on		Instrument Readin	After Calibra	tion		Certified Value
Gas	Reading (ppm)	% Calibration Error	Pass/Fail	Notes	(ppm)	% Calibration Error	Pass/Fail	Notes	(ppm)
Zero	0	0.0%	Pass		0	0.0%	Pass		0
1 Gas	475	2.1%	Pass	Re cal on 1	465	0.0%	Pass		465.2
2 Gas	117	10.6%	Fail	Gas	110	4.0%	Pass		105.8
3 Gas	53	18.3%	Fail		47	4.9%	Pass		44.8

Performance Specification: +/- 5% of Certified Gas Value

#### **NIST Traceable Calibration Gases:**

Cylinder	Cylinder ID Number	Certification Date	Expiration Date	Cylinder Pressure (PSI)	NO (ppm)	O ₂ (Vol. %)	CO (ppm)
						,	**
Zero Gas (N ₂ )	T97227026	10-Nov-2022	9-Nov-2027	1200	0	0	0
1 Gas	XC015932B	15-Jun-2021	14-Jun-2024	900	465.2	0	443.5
2 Gas	CC36070	13-Feb-2023	14-Feb-2031	1100	105.8	0	1909
3 Gas	AS759435	19-Dec-2023	20-Dec-2031	1700	44.81	-	254.1
O ₂ /CO ₂	CC256047	11-Nov-2022	12-Nov-2030	600	0	11.07	0

Note: National Institute of Standards and Technology traceable certificates are available upon request.



#### **Conflict of Interest Disclosure Statement**

A qualified professional ¹ providing services to either the Ministry of Environment and Climate Change Strategy ("ministry"), or to a regulated person for the purpose of obtaining an authorization from the ministry, or pursuant to a requirement imposed under the *Environmental Management Act*, the *Integrated Pest Management Act* or the *Park Act* has a real or perceived conflict of interest when the qualified professional, or their relatives, close associates or personal friends have a financial or other interest in the outcome of the work being performed.

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- f) any other interest that could be perceived as a threat to the independence or objectivity of the qualified professional in performing a duty or function.

Qualified professionals who work under ministry legislation must take care in the conduct of their work that potential conflicts of interest within their control are avoided or mitigated. Precise rules in conflict of interest are not possible and professionals must rely on guidance of their professional associations, their common sense, conscience and sense of personal integrity.

their common sense, conscience and sense of personal in	rtegrity.
<u>Declaration</u>	
I Jeremy Gibbs as a me	ember of Air and Waste Management Association
declare	
Select one of the following:	
Absence from conflict of interest	
Other than the standard fee I will receive for my p	rofessional services, I have no financial or
other interest in the outcome of this project	. I further declare that should a
conflict of interest arise in the future during the co	ourse of this work, I will fully disclose the
circumstances in writing and without delay to  Mr. Sajid Barlas	, erring on the side of caution.

☐ Real or perceived co	onflict of interest
Description and nat	ure of conflict(s):
I will maintain my o and standards of pr	bjectivity, conducting my work in accordance with my Code of Ethics actice.
	ke the following steps to mitigate the real or perceived conflict(s) I nsure the public interest remains paramount:
	dge that this disclosure may be interpreted as a threat to my will be considered by the statutory decision maker accordingly.

This conflict of interest disclosure statement is collected under section 26(c) of the *Freedom of Information and Protection of Privacy Act* for the purposes of increasing government transparency and ensuring professional ethics and accountability. By signing and submitting this statement you consent to its publication and its disclosure outside of Canada. This consent is valid from the date submitted and cannot be revoked. If you have any questions about the collection, use or disclosure of your personal information please contact the Ministry of Environment and Climate Change Strategy Headquarters Office at 1-800-663-7867.

Signature:

Print name

Date: Dec.16, 2020

Witnessed by:

Mark Lanfranco
Print name:

¹Qualified Professional, in relation to a duty or function under ministry legislation, means an individual who

a) is registered in British Columbia with a professional association, is acting under that organization's code of ethics, and is subject to disciplinary action by that association, and

b) through suitable education, experience, accreditation and knowledge, may reasonably be relied on to provide advice within his or her area of expertise, which area of expertise is applicable to the duty or function.



#### **Declaration of Competency**

The Ministry of Environment and Climate Change Strategy relies on the work, advice, recommendations and in some cases decision making of qualified professionals¹, under government's professional reliance regime. With this comes an assumption that professionals who undertake work in relation to ministry legislation, regulations and codes of practice have the knowledge, experience and objectivity necessary to fulfill this role.

1.	Name of Qualified Professional	Shawn Harrington					
	Title	Senior Environmental Technician /Project manager					
2.	Are you a registered member of a	professional association in B.C.? ☐ Yes ☑No					
	Name of Association:	Registration #					
3.	Brief description of professional se Environmental consulting ,spe	ervices: ecializing in air and atmospheric sciences					
Pro pro pu car pe	This declaration of competency is collected under section 26(c) of the <i>Freedom of Information and Protection of Privacy Act</i> for the purposes of increasing government transparency and ensuring professional ethics and accountability. By signing and submitting this statement you consent to its publication and its disclosure outside of Canada. This consent is valid from the date submitted and cannot be revoked. If you have any questions about the collection, use or disclosure of your personal information please contact the Ministry of Environment and Climate Change Strategy Headquarters Office at 1-800-663-7867.						
		<u>Declaration</u>					
	·	knowledge, skills and experience to provide expert ndations in relation to the specific work described above.					
<u>X</u> Pri	int Name: Shawn Harrington te signed: November 26, 2020	Witnessed by:  X  Print Name: Mark anfranco					

- a) is registered in British Columbia with a professional association, is acting under that organization's code of ethics, and is subject to disciplinary action by that association, and
- b) through suitable education, experience, accreditation and knowledge, may reasonably be relied on to provide advice within his or her area of expertise, which area of expertise is applicable to the duty or function.

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1.	Name of Qualified Professional	Justin Ching				
	Title	Environmental Technician				
2.	Are you a registered member of a	professional association in B.C.? ☐ Yes ☑ No				
	Name of Association:	Registration #				
3.	Brief description of professional se	ervices:				
	Environmental Technician - sp	pecialising in air and atmospheric sciences				
pro pul car per	This declaration of competency is collected under section 26(c) of the <i>Freedom of Information and Protection of Privacy Act</i> for the purposes of increasing government transparency and ensuring professional ethics and accountability. By signing and submitting this statement you consent to its publication and its disclosure outside of Canada. This consent is valid from the date submitted and cannot be revoked. If you have any questions about the collection, use or disclosure of your personal information please contact the Ministry of Environment and Climate Change Strategy Headquarters Office at 1-800-663-7867.					
		<u>Declaration</u>				
	I am a qualified professional with the knowledge, skills and experience to provide expert information, advice and/or recommendations in relation to the specific work described above.					
Sig	nature:	Witnessed by:				
X	Justin Ching  nt Name: Justin Ching	XDaryl Sampson				
Pri	nt Name: Justin Ching	XDaryl Sampson  Print Name: Daryl Sampson				
Da	te signed: June 28, 2023					

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knowledge, experience and objectivity necessary to fulfill this role.
1. Name of Qualified Professional Jeverny Obles
Title Environmental technician
2. Are you a registered member of a professional association in B.C.? ☐ Yes ☐ No
Name of Association:Registration #
3. Brief description of professional services:  Environmental Consultant Specialize in Gir and atmospheric Sciences
This declaration of competency is collected under section 26(c) of the <i>Freedom of Information and Protection of Privacy Act</i> for the purposes of increasing government transparency and ensuring professional ethics and accountability. By signing and submitting this statement you consent to its publication and its disclosure outside of Canada. This consent is valid from the date submitted and cannot be revoked. If you have any questions about the collection, use or disclosure of your personal information please contact the Ministry of Environment and Climate Change Strategy Headquarters Office at 1-800-663-7867.
<u>Declaration</u>
I am a qualified professional with the knowledge, skills and experience to provide expert information, advice and/or recommendations in relation to the specific work described above.  Signature:  Witnessed by:
* home All
Print Name: Deremy 6.45 Print Name: Connoc Jaan
Date signed: Nav 1 2020

- a) is registered in British Columbia with a professional association, is acting under that organization's code of ethics, and is subject to disciplinary action by that association, and
- b) through suitable education, experience, accreditation and knowledge, may reasonably be relied on to provide advice within his or her area of expertise, which area of expertise is applicable to the duty or function.

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## MOUNT ROYAL UNIVERSITY

Faculty of Continuing Education and Extension

### Jeremy Shawn Gibbs

has successfully completed

**Stack Sampling** 

35 Hours / 2019

May 22, 2019

Date









# Justin Ching

has successfully completed

## Stack Sampling

The Faculty of Continuing Education

Mount Royal University

30 hours | May 26, 2023

Dimitra Fotopoulos, Vice Dean Professional and Continuing Education



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#### 



$\square$ Real or perceived conflict of interest	t
Description and nature of conflict(s)	): 
I will maintain my objectivity, condu	acting my work in accordance with my Code of Ethics
In addition, I will take the following have disclosed, to ensure the public	steps to mitigate the real or perceived conflict(s) I interest remains paramount:
•	closure may be interpreted as a threat to my ed by the statutory decision maker accordingly.
Information and Protection of Privacy Act transparency and ensuring professional en statement you consent to its publication a valid from the date submitted and cannot	ent is collected under section 26(c) of the <i>Freedom of</i> for the purposes of increasing government thics and accountability. By signing and submitting this and its disclosure outside of Canada. This consent is the revoked. If you have any questions about the anal information please contact the Ministry of the Headquarters Office at 1-800-663-7867.
Signature:	Witnessed by:
x Justin Ching	<u>x</u>
Print name: Justin Ching	Mark Lanfranco Print name:
Date: June 28, 2023	

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# Shawn Harrington

has met the requirements of

# Stack Testing for Pollutants (CHSC 7760)

School of Process, Energy and Natural Resources Chemical Sciences Program

Endorsed by:





Environment Canada

Ministry of

Environnement Canada

Canada Canad

Province of
British Columbia

Marsh Hemekey, Dean

School of Process, Energy and Natural Resources

JUNE 21, 2001

Datea



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1/

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**Declaration** 

I <u>Shawn Harrington</u> , as a m declare	ember of Air and Waste Management Association
Select one of the following:	
☑ Absence from conflict of interest	
Other than the standard fee I will receive for my	professional services, I have no financial or
other interest in the outcome of this project	. I further declare that should a
conflict of interest arise in the future during the o	course of this work, I will fully disclose the
circumstances in writing and without delay to  Mr. Sajid Barlas	, erring on the side of caution.



Date: Dec.16, 2020

☐ Real	or perceived	I conflict of int	erest			
Desc	ription and r	nature of confl	ict(s):			
	maintain my standards of		onducting my v	vork in accordan	ce with my Code	of Ethics
	-		•	itigate the real o	or perceived confl nt:	ict(s) I
Total Control Control						
	•	•		•	l as a threat to my n maker according	
<i>Informatio</i> transparer statement	on and Proted ncy and ensu you consent	ction of Privacy ring profession to its publicat	Act for the punal ethics and a nal ethics and a tion and its disc	rposes of increas ccountability. By losure outside o	on 26(c) of the Frosing government a signing and subroff Canada. This conny questions about	nitting this nsent is
				•	tact the Ministry	
Environme	ent and Clima	ate Change Str	ategy Headqua	rters Office at 1-	-800-663-7867.	
Signature:	//	· A		Witnessed by:	$\sim$	

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Print name:

Mark Lanfranco

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# Canadian Association for Laboratory Accreditation Inc.



Certificate of Accreditation

A. Lanfranco and Associates Inc. 101 - 9488 - 189th Street Surrey, British Columbia

This laboratory is accredited in accordance with the recognized International Standard ISO/IEC 17025:2017. This accreditation demonstrates technical competence for a defined scope and the operation of a laboratory quality management system (refer to joint ISO-ILAC-IAF Communiqué dated April 2017).



Accreditation No.: 1004232 Issued On: 4/11/2023 Accreditation Date: 2/5/2021 Expiry Date: 10/11/2025





President and CEO

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