



**A.Lanfranco
& Associates Inc.**

Environmental Consultants

Prepared for

METRO VANCOUVER

Metrotower III 4730 Kingsway

Burnaby, BC V5H 0C6

**Annual Trace Organics Emission Report
Waste-to-Energy Facility**

August 2019 Survey

Operational Certificate 107051

CERTIFICATION

The field monitoring for this survey was conducted by certified stack test technicians as required by the British Columbia Ministry of Environment (BC MOE) Field Sampling Manual.

The field crew consisted of:

Mr. D. Sampson (certified), and Mr. M. Goods.

The report was prepared by Mr. L. Agassiz using reporting principles and guidelines generally acceptable to Metro Vancouver (MV).

The field crew and A. Lanfranco and Associates Inc. certify that the test methods used were BC MOE/MV approved reference methods for the parameters investigated.



Mark Lanfranco, CST
President | Owner

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TEST PROGRAM ORGANIZATION

Primary Stakeholders:

Brent Kirkpatrick and Sarah Wellman
Metro Vancouver – Solid Waste Services
Metrotower III - 4730 Kingsway
Burnaby, B.C. Canada
Email: brent.kirkpatrick@metrovancover.org
Email: sarah.wellman@metrovancover.org

Facility Coordinator:

Stephen McKinney
Facility Manager
Covanta Burnaby Renewable Energy ULC
5150 Riverbend Drive
Burnaby, BC Canada V3N 4V3
Email: smckinney@covanta.com

**Project Manager/Sampling
Contractor:**

Mr. Mark L.A. Lanfranco
President | Owner
A. Lanfranco and Associates Inc.
101 – 9488 189 St
Surrey, BC Canada V4N 4W7
Tel: (604) 881-2582
Email: mark.lanfranco@alanfranco.com

Sampling Crew:

Mr. D. Sampson – A. Lanfranco and Associates Inc.
Mr. M. Goods – A. Lanfranco and Associates Inc.

SUMMARY

The following tables present the average of triplicate test results on Unit 2 for various trace organics on August 19-21, 2019. Additional emission parameters were measured by the facility's certified continuous emission monitoring system.

Parameter		Unit 2	Limit
PCDD/PCDF	(TEQ ng/Sm ³ @ 11% O ₂)	0.0023	0.08
PCDD/PCDF Mass Emission	(TEQ g/day)	4.39E-06	
PAH	(µg/Sm ³ @ 11% O ₂)	0.0738	5.0
HCB	(µg/Sm ³ @ 11% O ₂)	0.0032	
Total CB	(µg/Sm ³ @ 11% O ₂)	0.5945	1.0
Total CP	(µg/Sm ³ @ 11% O ₂)	0.0086	1.0
Total PCB	(µg/Sm ³ @ 11% O ₂)	0.0114	1.0
Flowrate	(Sm ³ /min)	1127	
Temperature	(°C)	159.0	
O ₂	(vol % dry)	9.5	
Standard conditions (S) of 20 °C and 101.325 kPa (dry)			

Note: PCDD/PCDF results are in nanograms per cubic meter and grams/day, PAH/HCB/CB/CP are reported in micrograms per cubic meter.

1.0 INTRODUCTION

Metro Vancouver (MV) commissioned an emissions monitoring survey at the Waste-to-Energy Facility (WTEF) in Burnaby, B.C. This report documents the results of a semi-volatile organics survey for dioxin/furan (PCDD/PCDF), polychlorinated biphenyl (PCB), polycyclic aromatic hydrocarbons (PAH), hexachlorobenzenes (HCB), chlorobenzenes (CB), and chlorophenols (CP) during normal operations at the facility.

This report includes detailed emission results, a brief outline of methods employed, equipment used, and a discussion of the survey. Supporting data is presented in the appendices section of this report.

For 2019, the individual source that was monitored is identified as Unit 2.

2.0 METHODOLOGY

All services provided by A. Lanfranco and Associates were conducted in accordance with approved reference methods as issued by:

- Metro Vancouver
- BC Ministry of Environment & Climate Change Strategy
- Environment Canada (EC)
- US Environmental Protection Agency (EPA)

2.1 Sampling and Analytical Methods

The following table lists the test methods used for the different parameters measured. The subsequent paragraphs briefly describe each method.

<u>Parameter</u>	<u>Reference Method</u>
Sample and Velocity traverse points	EPS 1/RM/8 A Determination of Sampling Site and Traverse Points
Velocity and flowrate	EPS 1/RM/8 B Determination of Stack Gas Velocity and Volumetric Flow Rate (Type S Pitot Tube)
Gas molecular weight (O ₂ /CO ₂)	EPS 1/RM/8 C Determination of Molecular Weight by Gas Analysis
Flue gas Moisture	EPS 1/RM/8 D Determination of Moisture Content
Dioxin/Furan (sampling)	EPS 1/RM/2 Reference Method for Source Testing - Measurement of Releases of Semi-Volatile Organic Compounds from Stationary Sources EPA Method 23 Determination of Polychlorinated Dibenzo-p-Dioxins and Polychlorinated Dibenzofurans from Stationary Sources supporting
Dioxin/Furan (analytical)	Methodology for Organic Analysis - A Method for the Analysis of Polychlorinated Dibenzopara-Dioxins (PCDD's), Polychlorinated Dibenzofurans (PCDF's) Environment Canada, December 1989

Sampling Site and Traverse Points

Primary: EPS 1/RM/8 Method A

Supporting: EPA Method 1

This method is designed to aid in the representative measurement of pollutant emissions and/or total volumetric flow rate from a stationary source. A measurement site where the effluent stream is flowing in a known direction is selected, and the cross-section of the stack is divided into a number of equal areas. Traverse points are then located within each of these equal areas.

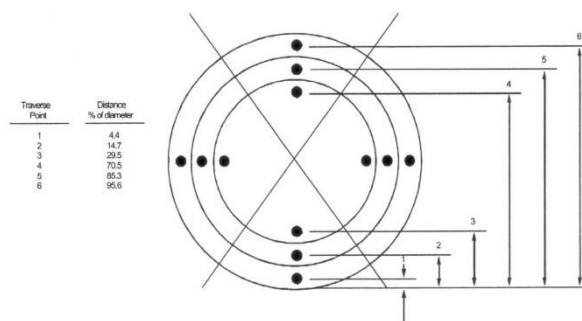


Figure 1. Example showing circular stack cross section divided into 12 equal areas, with location of traverse points.

Stack Gas Velocity
and Volumetric Flow Rate

Primary: EPS 1/RM/8 Method B
 Supporting: EPA Method 2

The average gas velocity in a stack or duct is determined from the gas density and from the measurement of velocity pressure with an S-type pitot tube. A standard pitot tube may be used where plugging of the tube openings due to particulate matter and/or moisture is not likely to occur. Stack gas volumetric flow rate is determined from measurements of stack gas velocity, temperature, absolute pressure, dry gas composition, moisture content, and stack diameter.

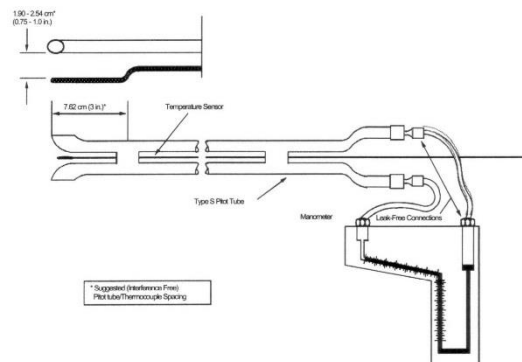


Figure 2. Type S Pitot Tube Manometer Assembly

Molecular Weight by Gas Analysis

Primary: EPS 1/RM/8 Method C
 Supporting: EPA Method 3

An integrated or grab sample is extracted from a single point in the gas stream and analyzed for its components using a Fyrite analyzer, a gas chromatograph, or calibrated continuous analyzers.

Moisture Content

Primary: EPS 1/RM/8 Method D
 Supporting: EPA Method 4

A gas sample is extracted from a single point in the enclosed gas stream being sampled. The moisture is condensed and its weight measured. This weight, together with the volume of gas sampled, enables the stack gas moisture content to be calculated.

Dioxins / Furans

Primary: EPS 1/RM/2, 1/RM/3, 1/RM/23
 Supporting: EPA Method 23

This method is applicable to the determination of emissions of polychlorinated dibenzo-para-dioxins (PCDDs), polychlorinated dibenzofurans (PCDFs), polychlorinated biphenyls (PCBs), polycyclic aromatic hydrocarbons (PAHs), and other semi-volatile organic compounds from stationary sources. An integrated gas sample is isokinetically withdrawn from the stack similar to Method 5. Semi-volatile organic compounds associated with particulate matter are collected in the front half components with remaining compounds not collected by the filter, being absorbed in an Amberlite XAD-2 resin trap.

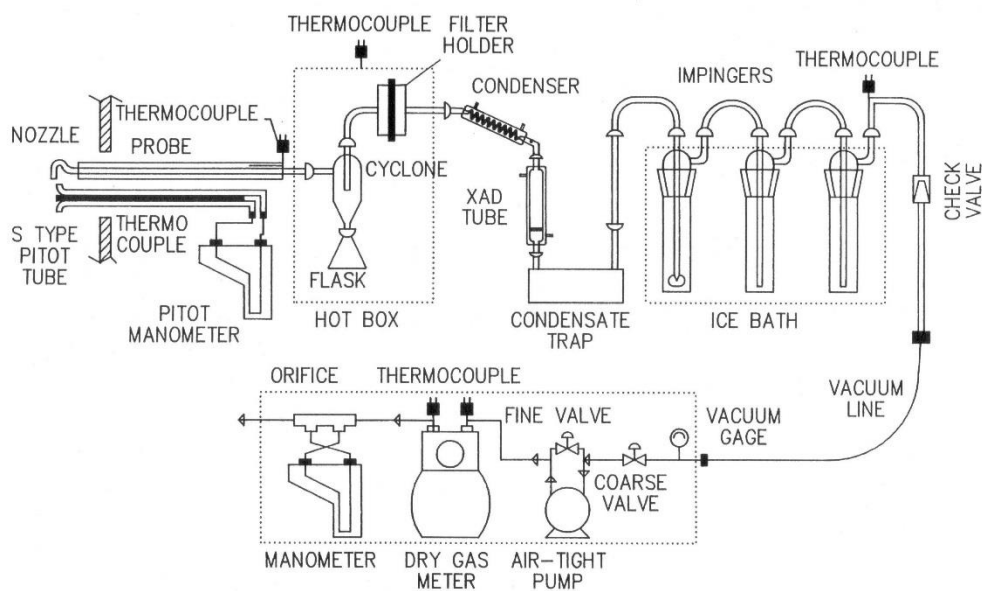


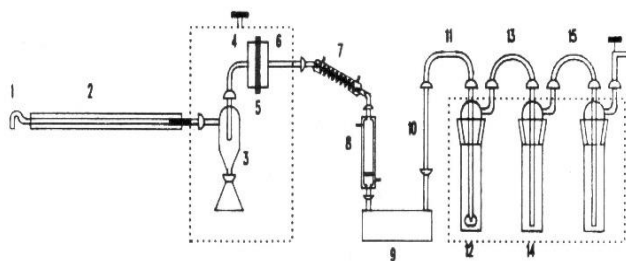
Figure 3 - Dioxin / Furan Sampling Train

Due to the sensitivity of this test method, extra care and precautions are used. All sample trains were cleaned professionally at an accredited laboratory. A solvent proof of the glassware and XAD was archived as suggested by the method.

The train was operated for duration of 240 minutes. Upon completion, it was removed to a clean area for recovery. The recovered sample consists of 6 individual components:

• Filter Rinses	• Front Half Rinses
• XAD Trap	• Soak
• Impingers	• Final Rinse

Complete sampling and recovery procedures can be supplied upon request.



Container or Sample	Component(s)	Recovery Procedure
1	1, 2, 3, 4	Wash and brush 3 times each with hexane (H) and acetone (A). Rinse 3 times each with H and A.
2	5	Remove carefully from holder. Place on pre-cleaned foil. Fold in half. Place in pre-cleaned glass petri dish.
3	6, 7	Soak 5 minutes each with H and A. Rinse 3 times each with H and A.
4	8	Cap ends and wrap in foil.
5	9, 12	Empty contents into container and rinse each 3 times with HPLC water.
6	6 to 15 except 8	Rinse 3 times each with H and A.

Mark liquid levels on all bottles.
All sample containers are pre-cleaned amber glass bottles with pre-cleaned Teflon lid liners.

Figure 4 Recovery Procedures for Semi-Volatile Organics

Samples are analyzed on a high-resolution GS/MS at Pacific Rim Laboratories Inc. of Surrey, BC. Following is a description, in very simplified terms, of the basic procedures used to process the sample train and blank train components.

Initially the sample components are separated into liquid (containers 1, 4, 5 and 6) or solid phases (containers 2 and 3) and surrogate compounds (for recovery calculations) are injected into the solid phases of the front and back half samples. Liquid and solid samples are extracted with various solvents (usually benzene), sometimes under acid conditions. Figure 5 and Figure 6 demonstrate the step by step procedures used to extract the components of interest into a solvent phase which is ready for detailed splitting and clean-up. The concentrated extracts from Figure 5 are combined and are processed per procedures detailed in Figure 6.

When each target group has been isolated, as indicated in Figure 4, the extract volumes are dried, concentrated, and analysed by GC/MS analytical instrumentation. Prior to actual analysis, all samples were spiked with a performance standard for laboratory QA/QC purposes.

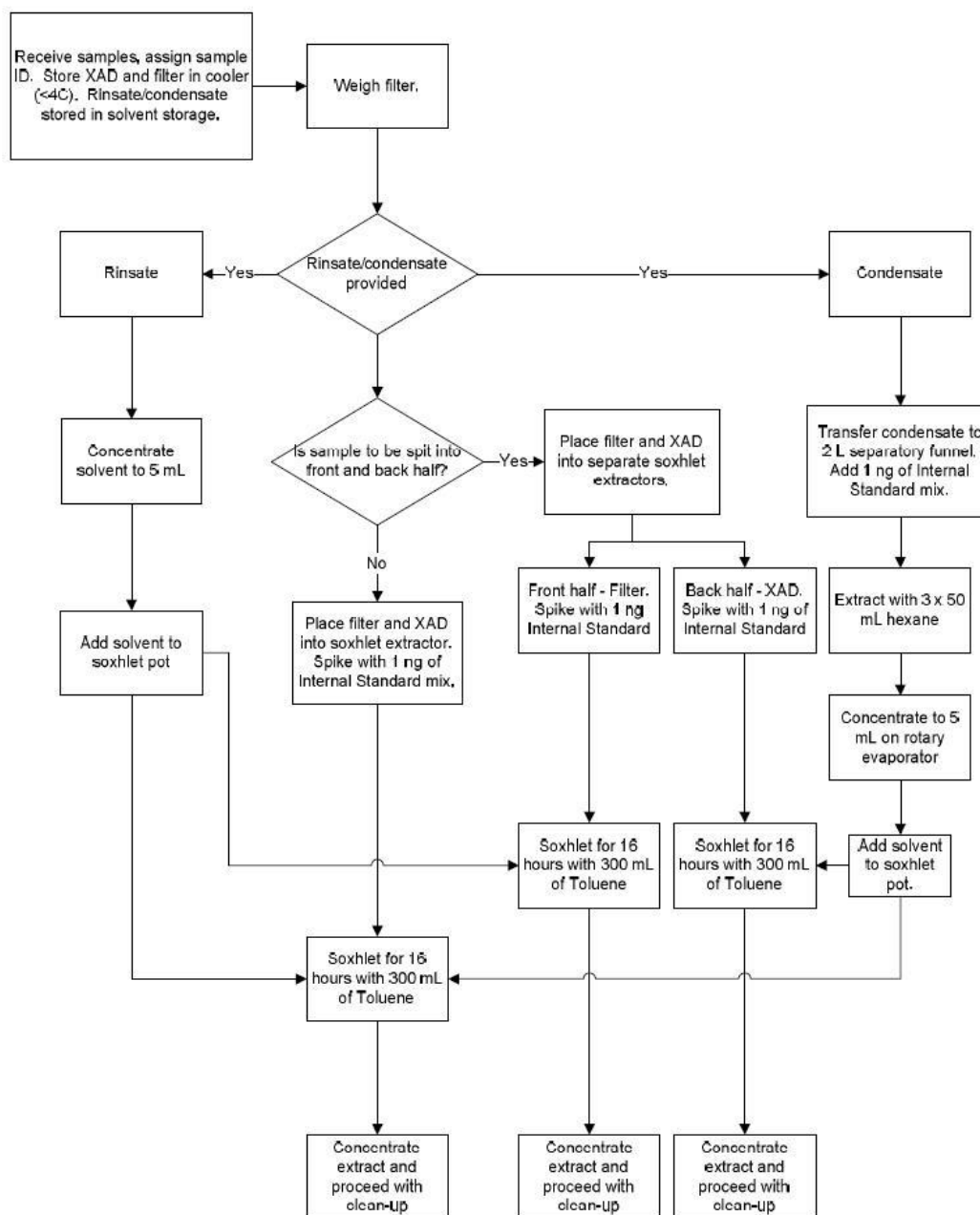


Figure 5 - Semi-Volatile Organics XAD and Filter Recovery Schematic

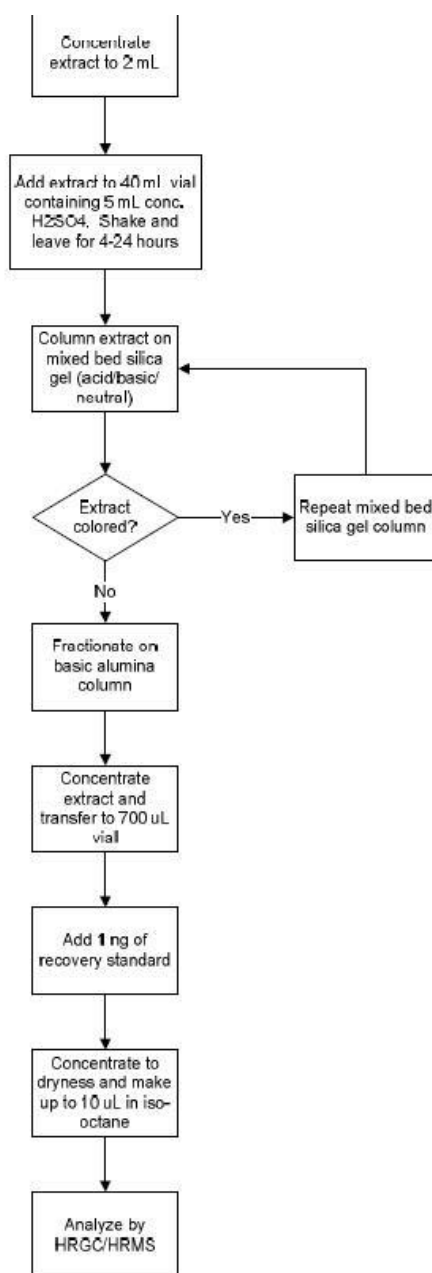


Figure 6 - Schematic of analytical methodology for dioxins and furans

2.2 Calculations

The following sections show the equations and define the variables that were used for this survey. The equations are organized in three sections. Equations 1-11 were used to calculate particulate concentration at standard conditions on a dry basis. Equations 12-26 were used to sample within the $100 \pm 10\%$ isokinetic variation and to confirm that sampling meets this isokinetic variation threshold. Equations 27-29 were used to calculate the volumetric flowrate of the stack flue gas.

2.2.1 Contaminant Concentration Calculations

$$c = \frac{m}{V_{std}} \quad \text{Equation 1}$$

$$m_{part} = m_{filter} + m_{pw} \quad \text{Equation 2}$$

$$m_i = m_{ana,i} - m_{blank} \quad \text{Equation 3}$$

$$m_{HF} = \frac{20.006}{18.998} (m_F - m_{blank}) / 1000 \quad \text{Equation 4}$$

$$V_{std} = \frac{V_{std(imp)}}{35.315} \quad \text{Equation 5}$$

$$V_{std(imp)} = \frac{V_{samp} \times y \times P_m \times (T_{std} + 459.67)}{P_{std} \times (T_{m(ave)} + 459.67)} \quad \text{Equation 6}$$

$$V_{samp} = V_{final} - V_{init} \quad \text{Equation 7}$$

$$P_m = P_B + \frac{\Delta H_{ave}}{13.6} \quad \text{Equation 8}$$

$$\Delta H_{ave} = \frac{1}{n} \sum_{i=1}^n \Delta H_{i(act)}, \text{ where } n = \text{the number of points} \quad \text{Equation 9}$$

$$OC = \frac{20.9 - \%O_{2c}}{20.9 - \%O_{2m}} \quad \text{Equation 10}$$

$$\%O_{2m} = \frac{1}{n} \sum_{i=1}^n \%O_{2i}, \text{ where } n = \text{the number of } O_2 \text{ measurements} \quad \text{Equation 11}$$

Where,

c	= Contaminant concentration
m	= Contaminant mass
m_i	= Net analytical mass (mg, ng, or μg)
$m_{ana,i}$	= Analytical mass (mg, ng, or μg)
m_{blank}	= Blank analytical mass (mg, ng, or μg)
$V_{std(imp)}$	= Sample volume at standard conditions (ft^3)
V_{std}	= Sample volume at standard conditions (m^3)
V_{samp}	= Sample volume at actual conditions (ft^3)
V_{final}	= Final gas meter reading (ft^3)
V_{init}	= Initial gas meter reading (ft^3)
T_{std}	= Standard temperature (68 °F)
T_m	= Gas meter temperature (°F)
$T_{m(ave)}$	= Average gas meter temperature (°F)
P_m	= Absolute meter pressure (inches of Hg)
P_B	= Barometric pressure (inches of Hg)
ΔH_{ave}	= Average of individual point orifice pressures (inches of H_2O)
$\Delta H_{i(act)}$	= Individual recorded point orifice pressures (inches of H_2O)
OC	= Oxygen correction factor (dimensionless)
$\%O_{2c}$	= Oxygen concentration to correct to (% dry basis)
$\%O_{2m}$	= Average measured stack gas oxygen concentration (% dry basis)

Equation 1 is the general concentration calculation used for all contaminants. The contaminant mass, m , is the net analytic mass for the given contaminant.

The dioxins/furans and other semi-volatile organic compounds were treated slightly different. The blank results for all trace organic species are used as a Quality Assurance check and are not used to correct the analytic results. Also, according to the terms of the service agreement, individual trace organic species were reported as “non-detect” (ND) if all three tests for that species are below the detection limit. If one (or more) of the triplicate samples has a reportable value, the corresponding ND samples from the other test runs were reported at half the detection limit. For calculating of summarized results (PCDD& PCDF TEQ, Total PAHs, Total Chlorobenzenes, Total Chlorophenols, and Total PCBs) the substitution of half DL for each individual species, as detailed above, was performed prior to calculating the sums.

All results are reported in the units outlined in the service agreement. The following unit conversions were used throughout:

$$1 \text{ mg} = 10^{-3} \text{ g}$$

$$1 \text{ } \mu\text{g} = 10^{-6} \text{ g}$$

$$1 \text{ ng} = 10^{-9} \text{ g}$$

$$1 \text{ tonne} = 10^6 \text{ g}$$

Oxygen corrections were applied by multiplying the result of Equation 1 by the result of Equation 10 for each individual result.

2.2.2 Isokinetic Variation Calculations

$$\Delta H_i = \frac{2.62 \times 10^7 \times c_p \times A_n \times (1 - B_{wo}) \times M_D \times (T_m + 459.67) \times \Delta p_i}{k_o \times M_w \times (T_{stk} + 459.67)} \quad \text{Equation 12}$$

$$R_m = 85.49 \times c_p \times \sqrt{\Delta p_i} \times \sqrt{\frac{(T_{stk_i} + 459.67)}{M_w \times P_B}} \times 60 \times A_n \times \frac{(T_{m_i} + 459.67) \times (1 - B_{wo})}{(T_{stk_i} + 459.67) \times y} \quad \text{Equation 13}$$

$$A_n = \pi \left(\frac{d_n}{24} \right)^2 \quad \text{Equation 14}$$

$$M_w = M_D \times (1 - B_{wo}) + 18 \times B_{wo} \quad \text{Equation 15}$$

$$M_D = 0.44 \times \%CO_2 + 0.32 \times \%O_2 + 0.28 \times (100 - \%CO_2 - \%O_2) \quad \text{Equation 16}$$

$$T_{stk} = \frac{1}{n} \sum_{i=1}^n T_{stk_i}, \text{ where } n = \text{the number of points} \quad \text{Equation 17}$$

$$B_{wo} = \frac{V_{cond}}{V_{cond} + V_{std(imp)}} \quad \text{Equation 18}$$

$$V_{cond} = 0.04707 \times V_{gain} \quad \text{Equation 19}$$

$$Iso = \frac{1}{n} \sum_{i=1}^n Iso_i, \text{ where } n = \text{the number of points} \quad \text{Equation 20}$$

$$Iso_i = \frac{v_{nzi}}{v_i} \quad \text{Equation 21}$$

$$v_i = 85.49 \times c_p \times \sqrt{\Delta p_i} \times \sqrt{\frac{(T_{stk_i} + 459.67)}{(P_{stk} \times M_w)}} \quad \text{Equation 22}$$

$$v_{nzi} = \frac{(V_i - V_{i-1}) \times y \times (T_{stk_i} + 459.67) \times (P_B + \frac{\Delta H_{i(act)}}{13.6})}{A_n \times t_i \times 60 \times (T_{m(i)} + 459.67) \times P_{stk} \times (1 - B_{wo})} \quad \text{Equation 23}$$

$$P_{stk} = P_B + \frac{P_g}{13.6} \quad \text{Equation 24}$$

$$v_{stk} = \frac{1}{n} \sum_{i=1}^n v_i, \text{ where } n = \text{the number of points} \quad \text{Equation 25}$$

$$v_{nz} = \frac{1}{n} \sum_{i=1}^n v_{nzi}, \text{ where } n = \text{the number of points} \quad \text{Equation 26}$$

Where,

A_n	= Nozzle area (ft ²)
d_n	= Diameter of nozzle (inches)
c_p	= Pitot coefficient (dimensionless)
Δp_i	= Individual point differential pressures (inches of H ₂ O)
T_{stk}	= Average flue gas temperature (°F), second subscript i, indicates individual point measurements
$\Delta H_{i(act)}$	= Calculated individual point orifice pressures (inches of H ₂ O)
P_g	= Stack Static pressure (inches of H ₂ O)
P_{stk}	= Absolute stack pressure (inches of Hg)
M_w	= Wet gas molecular weight (g/gmol)
M_D	= Dry gas molecular weight (g/gmol)
%CO ₂	= Stack gas carbon dioxide concentration (% dry basis)
%O ₂	= Stack gas oxygen concentration (% dry basis)
B_{wo}	= Stack gas water vapour, proportion by volume
V_{cond}	= Total volume of water vapor collected, corrected to standard conditions (ft ³)
V_{gain}	= Condensate gain of impinger contents (mL)
P_{std}	= Standard pressure (29.92 inches of Hg)
v_{stk}	= Average flue gas velocity (ft/sec)
v_i	= Individual point flue gas velocity (ft/sec)
v_{nz}	= Average velocity at nozzle (ft/sec)
v_{nzi}	= Individual point velocity at nozzle (ft/sec)

Iso_i	= Individual point isokinetic variation (%)
Iso	= Average isokinetic variation (%)
R_m	= Isokinetic sampling rate (ft ³ /min)

2.2.3 Volumetric Flowrate Calculations

$$Q_S = Q_A \times \frac{(T_{Std} + 459.67)}{(T_{Stk} + 459.67)} \times \frac{P_{Stk}}{P_{Std}} \quad \text{Equation 27}$$

$$Q_A = \frac{v_{stk} \times 60 \times A_{stk}}{35.315} \quad \text{Equation 28}$$

$$A_{stk} = \pi \left(\frac{d}{24} \right)^2 \quad \text{Equation 29}$$

Where,

Q_A	= Actual flowrate (Am ³ /min)
Q_S	= Flowrate (m ³ /min) at standard conditions on a dry basis
A_{stk}	= Area of stack (ft ²)
d	= Diameter of stack (inches)

2.3 Quality Assurance/Quality Control (QA/QC) Techniques

QA/QC of this survey was accomplished by the following mechanisms.

1. Pre and Post-test leak checks.
2. Calibration of volume measuring and monitoring instrumentation.
3. Proofing of organic glassware and supplies.
4. Analysis of all blank solutions and materials.
5. Surrogate spiking of XAD using EPA protocols
6. Internal standard spiking and recovery analysis of organic trains to Env. Canada specs
7. Blank train sampling of leak check average volume

3.0 TEST RESULTS

Most of the results of stack emissions were calculated using a “STACK” computer program developed by A. Lanfranco and Associates for BC MOE/MV requirements.

Table 1 presents summarized trace organic results using the Hazardous Waste Regulation TEQ's, as well as additional organic species. Table 2 presents detailed PCDD/PCDF data and Table 3 presents trace organics results as a mass emission (not corrected for O₂). Detailed PAH and additional chlorinated organic species emission concentrations are presented in Table 4 and Appendix 2.

Trace organic results were recovery corrected according to surrogate recovery efficiencies determined for each organic analysis. Surrogates added and the recoveries determined are listed in the analytical data presented in the Appendices.

A stratification check was performed in 2018 and a cyclonic flow check was performed in 2006. Neither condition was present at the Unit 2 sampling location.

TABLE 1: UNIT 2 TRACE ORGANICS RESULTS TABLE

Parameter		Test 1	Test 2	Test 3	Average
Test Date		19-Aug-19	20-Aug-19	21-Aug-19	
Test Time		10:35 - 14:38	09:37 - 13:39	09:07 - 13:09	
Duration	(minutes)	240	240	240	240
PCDD & PCDF TEQ	(ng/Sm ³)	0.0053	0.0011	0.0017	0.0027
PCDD & PCDF TEQ	(ng/Sm³ @ 11% O₂)	0.0046	0.0010	0.0015	0.0023
Total PAH	(µg/Sm ³)	0.0956	0.0733	0.0862	0.0851
Total PAH	(µg/Sm³ @ 11% O₂)	0.0832	0.0643	0.0739	0.0738
Total HCB	(µg/Sm ³)	0.0036	0.0029	0.0047	0.0037
Total HCB	(µg/Sm³ @ 11% O₂)	0.0032	0.0025	0.0040	0.0032
Total CB	(µg/Sm ³)	0.7759	0.4723	0.8106	0.6863
Total CB	(µg/Sm³ @ 11% O₂)	0.6748	0.4141	0.6948	0.5945
Total CP	(µg/Sm ³)	0.0070	0.0072	0.0157	0.0100
Total CP	(µg/Sm³ @ 11% O₂)	0.0061	0.0063	0.0135	0.0086
Total PCB	(µg/Sm ³)	0.0330	0.0032	0.0032	0.0131
Total PCB	(µg/Sm³ @ 11% O₂)	0.0287	0.0028	0.0027	0.0114
Stack Temperature	(°C)	158	158	161	159
Flowrate	(Sm ³ /min)	1134	1131	1114	1127
Oxygen (O ₂)	(vol % dry)	9.5	9.6	9.4	9.5
Carbon Dioxide (CO ₂)	(vol % dry)	10.1	9.9	10.3	10.1
Moisture	(vol %)	17.0	17.3	17.4	17.2
Isokinetic Variation	(%)	105	103	103	104

Standard conditions (S) of 20 °C and 101.325 kPa (dry)

TABLE 2 Detailed PCDD/PCDF Emission Results

		Test 1		Test 2		Test 3	
Test Date:		19-Aug-19		20-Aug-19		21-Aug-19	
Test Time:		10:35 - 14:38		09:37 - 13:39		09:07 - 13:09	
Component	TEF	Analyzed	TEQ	Analyzed	TEQ	Analyzed	TEQ
		(ng)	(ng)	(ng)	(ng)	(ng)	(ng)
2378 TCDD	1.0000	0.0055	0.0055	0.0010	0.0010	0.0010	0.0010
12378 PCDD	0.5000	0.0000	ND	0.0000	ND	0.0000	ND
123478 HxCDD	0.1000	0.0063	0.0006	0.0020	0.0002	0.0020	0.0002
123678 HxCDD	0.1000	0.0081	0.0008	0.0020	0.0002	0.0020	0.0002
123789 HxCDD	0.1000	0.0087	0.0009	0.0020	0.0002	0.0020	0.0002
1234678 HpCDD	0.0100	0.0590	0.0006	0.0290	0.0003	0.0380	0.00038
OCDD	0.0010	0.0990	0.00010	0.0530	0.00005	0.0570	0.00006
2378 TCDF	0.1000	0.0082	0.0008	0.0010	0.0001	0.0010	0.0001
12378 PCDF	0.0500	0.0000	ND	0.0000	ND	0.0000	ND
23478 PCDF	0.5000	0.0084	0.0042	0.0020	0.0010	0.0020	0.0010
123478 HxCDF	0.1000	0.0150	0.0015	0.0020	0.0002	0.0110	0.0011
123678 HxCDF	0.1000	0.0130	0.0013	0.0020	0.0002	0.0020	0.0002
234678 HxCDF	0.1000	0.0180	0.0018	0.0020	0.0002	0.0110	0.0011
123789 HxCDF	0.1000	0.0000	ND	0.0000	ND	0.0000	ND
1234678 HpCDF	0.0100	0.0570	0.00057	0.0220	0.00022	0.0340	0.00034
1234789 HpCDF	0.0100	0.0090	0.0001	0.0020	0.00002	0.0020	0.00002
OCDF	0.0010	0.0150	0.000015	0.0075	7.5E-06	0.0075	7.50E-06
Summed PCDD & PCDF TEQ (ng)		0.0188		0.0039		0.0059	
Sample Volume (dscm)		3.5766		3.4915		3.4321	
PCDD & PCDF TEQ ng/dscm		0.00525		0.00111		0.00172	
PCDD & PCDF TEQ ng/dscm @ 11% O₂		0.00457		0.00098		0.00147	
PCDD & PCDF TEQ grams/day		0.000009		0.000002		0.000003	
Flowrate (dscm/min)		1134		1131		1114	
Oxygen (Vol. %)		9.5		9.6		9.4	
Carbon Dioxide (Vol. %)		10.1		9.9		10.3	
Moisture (Vol. %)		17.0		17.3		17.4	
Temperature (oC)		158		158		161	
Isokinetic Variation (%)		105		103		103	

TABLE 3: UNIT 2 TRACE ORGANICS MASS EMISSIONS RESULTS

Parameter		Test 1	Test 2	Test 3	Average
PCDD & PCDF TEQ	(g/sec)	9.93E-11	2.10E-11	3.19E-11	5.08E-11
PCDD & PCDF TEQ	(tonnes/annum)	3.13E-09	6.63E-10	1.01E-09	1.60E-09
Total PAH	(g/sec)	1.81E-06	1.38E-06	1.60E-06	1.60E-06
Total PAH	(tonnes/annum)	5.70E-05	4.36E-05	5.05E-05	5.04E-05
Total HCB	(g/sec)	6.87E-08	5.40E-08	8.66E-08	6.98E-08
Total HCB	(tonnes/annum)	2.17E-06	1.70E-06	2.73E-06	2.20E-06
Total CB	(g/sec)	1.47E-05	8.91E-06	1.51E-05	1.29E-05
Total CB	(tonnes/annum)	4.63E-04	2.81E-04	4.75E-04	4.06E-04
Total CP	(g/sec)	1.32E-07	1.35E-07	2.92E-07	1.86E-07
Total CP	(tonnes/annum)	4.17E-06	4.26E-06	9.21E-06	5.88E-06
Total PCB	(g/sec)	6.24E-07	6.10E-08	5.95E-08	2.48E-07
Total PCB	(tonnes/annum)	1.97E-05	1.92E-06	1.88E-06	7.82E-06

Standard conditions (S) of 20 °C and 101.325 kPa (dry)

Note - tonnes/annum based on 8760 operating hours

TABLE 4 Detailed PCB/PAH/CB/CP Emission Results

	Test 1	Test 2	Test 3
Test Date:	19-Aug-19	20-Aug-19	21-Aug-19
Test Time:	10:35 - 14:38	09:37 - 13:39	09:07 - 13:09
Component	Analyzed	Analyzed	Analyzed
	(ug)	(ug)	(ug)
Benz(a)anthracene	ND	ND	ND
Benzo(a)pyrene	ND	ND	ND
Benzo(b,j) fluoranthene	ND	ND	ND
Benzo(e)pyrene	0.016	0.022	0.015
Benzo(g,h,i)perylene	0.018	0.042	0.016
Benzo(k)fluoranthene	ND	ND	ND
Chrysene	ND	ND	ND
Dibenz(a,j)acridine	ND	ND	ND
Dibenz(a,h)acridine	ND	ND	ND
Dibenz(a,h)anthracene	ND	ND	ND
Dibenzo(a,i)pyrene	ND	ND	ND
Fluoranthene	0.063	0.030	0.047
Indeno(1,2,3-c,d)pyrene	ND	ND	ND
Phenanthrene	0.100	0.073	0.064
Pyrene	0.110	0.044	0.088
7H-dibenzo(c,g)carbazole	ND	ND	ND
Acenaphthene	ND	ND	ND
Acenaphthylene	ND	ND	ND
Fluorene	0.010	0.020	0.010
Dibenzo(a,e) fluoranthene	ND	ND	ND
3-Methylcholanthrene	ND	ND	ND
5-Methylchrysene	ND	ND	ND
7,12-Dimethylbenz(a)anthracene	ND	ND	ND
Dibenzo(a,h)pyrene	ND	ND	ND
Dibenzo(a,e)pyrene	ND	ND	ND
Dibenzo(a,l)pyrene	ND	ND	ND
Quinoline	0.025	0.025	0.056
Total CP	0.0250	0.0250	0.0540
Total CB	2.7750	1.6490	2.7820
HCB	0.0130	0.0100	0.0160
* ND = Less than detection limit			
PCB Total (ng)	118.000	11.300	11.000
Total PAH (ug)	0.342	0.256	0.296
Sample Volume (dscm)	3.58	3.49	3.43
Oxygen	9.5	9.6	9.4
PAH ug/dscm	0.0956	0.0733	0.0862
HCB ug/dscm	0.0036	0.0029	0.0047
CB Total ug/dscm	0.7759	0.4723	0.8106
CP Total ug/dscm	0.0070	0.0072	0.0157
PCB Total ug/dscm	0.0330	0.0032	0.0032
PAH ug/dscm @ 11% O₂	0.0832	0.0643	0.0739
HCB ug/dscm @ 11% O₂	0.0032	0.0025	0.0040
CB Total ug/dscm @ 11% O₂	0.6748	0.4141	0.6948
CP Total ug/dscm @ 11% O₂	0.0061	0.0063	0.0135
PCB Total ug/dscm @ 11% O₂	0.0287	0.0028	0.0027

4.0 DISCUSSION

The emissions monitoring for this survey was performed during normal processing of municipal solid waste at the Waste-to-Energy facility. Three sample runs for each test parameter were conducted over three days to determine final results.

Results from this survey indicate that emissions are below the operational certificate limits for each pollutant.

Trace organics results are similar to data from 2017 and 2018; however, there was a notable decrease in chlorophenols for 2019 and a notable increase in total PCB, largely resulting from a Run 1 result for dichlorobiphenyl.

Dioxin/Furan results are expressed using the International Toxic Equivalents (I-TEQ). In this report, individual species that were measured below detection limits were reported as zero or “non-detect” as long as there was no detection in any of the three test runs.

In the blank sample, no dioxin/furan congeners were detected, and minimal congeners were detected at levels only very slightly above the detection limit for PCB, CB and CP. There were a number of PAH’s detected in the blank sample. Primarily phenanthrene, fluoranthene and pyrene. It is likely that the samples were not impacted; however, it is possible that the average result for PAH this survey has some positive bias related to the elevated blank.

The QA/QC program showed very low or non-detectable levels of target contaminants in the blank sample, which used the same solid sorbent resin and clean-up solvents as those used for samples. Additionally, the proof analysis of the glassware and XAD (prior recent blanks) showed no significant PCDD/PCDF.

For all tests and the blank test, internal standard recoveries ranged from 51 to 94%.

EPA Method 23 surrogate recoveries ranged from 80 to 117% for each sample. The recovery QA/QC data is expected to meet EPA performance specifications (M23) of 70 to 130% for pre-test spiked surrogates. The M23 spiking protocol is not required in Canada and is included in the sampling/analytical protocol for additional QA/QC and information purposes only.

There were no problems associated with sample collection or analysis. Sampling was conducted in accordance with the respective reference methods and passed all appropriate quality assurance and quality control criteria. It is therefore stated that these results are reported with a high degree of confidence and are an accurate representation of emission characteristics for the operating conditions maintained on the test dates.

APPENDIX 1

ANALYTICAL DATA and

QA/QC RESULTS

SAMPLE RECEIPT FORM / CHEMICAL ANALYSIS FORM

FILE #: PR192073

CLIENT: A. Lanfranco & Associates
Unit 101 9488 – 189 St.
Surrey, BC
V4N 4W7

Phone: (604) 881-2582
Email: mark.lanfranco@alanfranco.com

RECEIVED BY: P. Pond
CONDITION: Okay, 15.4°C

DATE/TIME: August 22, 2019 (12:02 p.m.)

# of Containers	Sample Type	Sample (Client Codes)	Lab Codes	Test Requested
5	Stack	Blk Dioxin	PR192073	PCDD/F, PCB, PAH/HCB, CB, CP
5	Stack	Run 1 - Dioxin	PR192074	PCDD/F, PCB, PAH/HCB, CB, CP
5	Stack	Run 2 - Dioxin	PR192075	PCB, PAH/HCB, CB, CP
5	Stack	Run 3 - Dioxin	PR192076	PCDD/F, PCB, PAH/HCB, CB, CP

STORAGE: XAD and filter stored at 4°C, rinses stored at ambient temperature.

ANALYTES: HRGC/HRMS analysis for polychlorinated dibenzo(p)dioxins and dibenzofurans (PCDD/F), polychlorinated biphenyls (PCB) and polycyclic aromatic hydrocarbons (PAH).

SPECIAL INSTRUCTIONS: none

METHODOLOGY

Reference Method: PCDD/F: SOP LAB01; EPA Method 23, Environment Canada 1-RM-3
PCB: SOP LAB02F; EPA Method 1668C
PAH/CB/CP: SOP LAB013; in house

Data summarized in Data Report attached.

Report sent to: Mark Lanfranco

Date: September 18, 2019

Comments: Results relate only to items tested.

David Hope, P.Chem, CEO

METHOD 23/1-RM-3 DATA REPORT

Client: A. Lanfranco & Associates
Client ID: Blk Dioxin
PRL ID: PR192073

Sample Date: Mark Lanfranco
Date Extracted: 26-Aug-19
Date Analysed: 13-Sep-19
Filter Wt.: 0.34g

DIOXINS			
Congeners	pg	DL	# of peaks
2,3,7,8-TCDD	ND	2	
Total TCDD	ND	2	0
1,2,3,7,8-PeCDD	ND	4	
Total PeCDD	ND	4	0
1,2,3,4,7,8-HxCDD	ND	4	
1,2,3,6,7,8-HxCDD	ND	4	
1,2,3,7,8,9-HxCDD	ND	4	
Total HxCDD	ND	4	0
1,2,3,4,6,7,8-HpCDD	ND	4	
Total HpCDD	ND	4	0
OCDD	ND	15	0
		Total Dioxin TEQ	

I-TEQs		
(ND=0)	(ND=½DL)	(ND=DL)
pg	pg	pg
ND	1	2
ND	1	2
ND	0.2	0.4
ND	0.2	0.4
ND	0.2	0.4
ND	0.02	0.04
ND	0.0075	0.015
0.0	2.6	5.3

FURANS			
Congeners	pg	DL	# of peaks
2,3,7,8-TCDF	ND	2	
Total TCDF	ND	2	0
1,2,3,7,8-PeCDF	ND	4	
2,3,4,7,8-PeCDF	ND	4	
Total PeCDF	ND	4	0
1,2,3,4,7,8-HxCDF	ND	4	
1,2,3,6,7,8-HxCDF	ND	4	
1,2,3,7,8,9-HxCDF	ND	4	
2,3,4,6,7,8-HxCDF	ND	4	
Total HxCDF	ND	4	0
1,2,3,4,6,7,8-HpCDF	ND	4	
1,2,3,4,7,8,9-HpCDF	ND	4	
Total HpCDF	ND	4	0
OCDF	ND	15	0
		Total Furan TEQ	

I-TEQs		
(ND=0)	(ND=½DL)	(ND=DL)
pg	pg	pg
ND	0.1	0.2
ND	0.1	0.2
ND	1	2
ND	0.2	0.4
ND	0.2	0.4
ND	0.2	0.4
ND	0.2	0.4
ND	0.02	0.04
ND	0.02	0.04
ND	0.0075	0.015
0.0	2.0	4.1

Total PCDD/PCDF Toxic Equivalent (pg)

0.0	4.7	9.4
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Surrogate Recoveries (%)

³⁷ Cl ₄ -2,3,7,8-TCDD	105
¹³ C ₁₂ -2,3,4,7,8-PeCDF	97
¹³ C ₁₂ -1,2,3,4,7,8-HxCDD	78
¹³ C ₁₂ -1,2,3,4,7,8-HxCDF	70
¹³ C ₁₂ -1,2,3,4,7,8,9-HpCDF	96

ND - none detected

Internal Standards (%)

¹³ C ₁₂ -2,3,7,8-TCDD	51
¹³ C ₁₂ -1,2,3,7,8-PeCDD	52
¹³ C ₁₂ -1,2,3,6,7,8-HxCDD	90
¹³ C ₁₂ -1,2,3,4,6,7,8-HpCDD	66
¹³ C ₁₂ -OCDD	60
¹³ C ₁₂ -2,3,7,8-TCDF	50
¹³ C ₁₂ -1,2,3,7,8-PeCDF	55
¹³ C ₁₂ -1,2,3,6,7,8-HxCDF	60
¹³ C ₁₂ -1,2,3,4,6,7,8-HpCDF	61

METHOD 23/1-RM-3 DATA REPORT

Client: A. Lanfranco & Associates
Client ID: Run 1 - Dioxin
PRL ID: PR192074

Sample Date: Mark Lanfranco
Date Extracted: 26-Aug-19
Date Analysed: 13-Sep-19
Filter Wt.: 0.35g

DIOXINS			
Congeners	pg	DL pg	# of peaks
2,3,7,8-TCDD	5.5	2	
Total TCDD	5.5	2	1
1,2,3,7,8-PeCDD	ND	4	
Total PeCDD	ND	4	0
1,2,3,4,7,8-HxCDD	6.3	4	
1,2,3,6,7,8-HxCDD	8.1	4	
1,2,3,7,8,9-HxCDD	8.7	4	
Total HxCDD	91	4	5
1,2,3,4,6,7,8-HpCDD	59	4	
Total HpCDD	130	4	2
OCDD	99	15	1
Total Dioxin TEQ			

I-TEQs		
(ND=0)	(ND=½DL)	(ND=DL)
pg	pg	pg
5.5	5.5	5.5
ND	1	2
0.63	0.63	0.63
0.81	0.81	0.81
0.87	0.87	0.87
0.59	0.59	0.59
0.099	0.099	0.099
8.5	9.5	10.5

FURANS			
Congeners	pg	DL pg	# of peaks
2,3,7,8-TCDF	8.2	2	
Total TCDF	17	2	2
1,2,3,7,8-PeCDF	ND	4	
2,3,4,7,8-PeCDF	8.4	4	
Total PeCDF	55	4	2
1,2,3,4,7,8-HxCDF	15	4	
1,2,3,6,7,8-HxCDF	13	4	
1,2,3,7,8,9-HxCDF	ND	4	
2,3,4,6,7,8-HxCDF	18	4	
Total HxCDF	93	4	6
1,2,3,4,6,7,8-HpCDF	57	4	
1,2,3,4,7,8,9-HpCDF	9	4	
Total HpCDF	67	4	2
OCDF	15	15	1
Total Furan TEQ			

I-TEQs		
(ND=0)	(ND=½DL)	(ND=DL)
pg	pg	pg
0.82	0.82	0.82
ND	0.1	0.2
4.2	4.2	4.2
1.5	1.5	1.5
1.3	1.3	1.3
ND	0.2	0.4
1.8	1.8	1.8
0.57	0.57	0.57
0.09	0.09	0.09
0.015	0.015	0.015
10.3	10.6	10.9

Total PCDD/PCDF Toxic Equivalent (pg)

18.8	20.1	21.4
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Surrogate Recoveries (%)

³⁷ Cl ₄ -2,3,7,8-TCDD	101
¹³ C ₁₂ -2,3,4,7,8-PeCDF	116
¹³ C ₁₂ -1,2,3,4,7,8-HxCDD	117
¹³ C ₁₂ -1,2,3,4,7,8-HxCDF	87
¹³ C ₁₂ -1,2,3,4,7,8,9-HpCDF	87

ND - none detected

Internal Standards (%)

¹³ C ₁₂ -2,3,7,8-TCDD	68
¹³ C ₁₂ -1,2,3,7,8-PeCDD	51
¹³ C ₁₂ -1,2,3,6,7,8-HxCDD	61
¹³ C ₁₂ -1,2,3,4,6,7,8-HpCDD	75
¹³ C ₁₂ -OCDD	76
¹³ C ₁₂ -2,3,7,8-TCDF	60
¹³ C ₁₂ -1,2,3,7,8-PeCDF	61
¹³ C ₁₂ -1,2,3,6,7,8-HxCDF	77
¹³ C ₁₂ -1,2,3,4,6,7,8-HpCDF	78

METHOD 23/1-RM-3 DATA REPORT

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Client: A. Lanfranco & Associates
Client ID: Run 2 - Dioxin
PRL ID: PR192075

Sample Date: Mark Lanfranco
Date Extracted: 26-Aug-19
Date Analysed: 13-Sep-19
Filter Wt.: 0.35g

DIOXINS			
Congeners	pg	DL pg	# of peaks
2,3,7,8-TCDD	ND	2	
Total TCDD	ND	2	0
1,2,3,7,8-PeCDD	ND	4	
Total PeCDD	ND	4	0
1,2,3,4,7,8-HxCDD	ND	4	
1,2,3,6,7,8-HxCDD	ND	4	
1,2,3,7,8,9-HxCDD	ND	4	
Total HxCDD	48	4	1
1,2,3,4,6,7,8-HpCDD	29	4	
Total HpCDD	72	4	2
OCDD	53	15	1
Total Dioxin TEQ			

I-TEQs		
(ND=0)	(ND=½DL)	(ND=DL)
pg	pg	pg
ND	1	2
ND	1	2
ND	0.2	0.4
ND	0.2	0.4
ND	0.2	0.4
0.29	0.29	0.29
0.053	0.053	0.053
0.3	2.9	5.5

FURANS			
Congeners	pg	DL pg	# of peaks
2,3,7,8-TCDF	ND	2	
Total TCDF	ND	2	0
1,2,3,7,8-PeCDF	ND	4	
2,3,4,7,8-PeCDF	ND	4	
Total PeCDF	ND	4	0
1,2,3,4,7,8-HxCDF	ND	4	
1,2,3,6,7,8-HxCDF	ND	4	
1,2,3,7,8,9-HxCDF	ND	4	
2,3,4,6,7,8-HxCDF	ND	4	
Total HxCDF	ND	4	0
1,2,3,4,6,7,8-HpCDF	22	4	
1,2,3,4,7,8,9-HpCDF	ND	4	
Total HpCDF	22	4	1
OCDF	ND	15	0
Total Furan TEQ			

I-TEQs		
(ND=0)	(ND=½DL)	(ND=DL)
pg	pg	pg
ND	0.1	0.2
ND	0.1	0.2
ND	1	2
ND	0.2	0.4
ND	0.2	0.4
ND	0.2	0.4
ND	0.2	0.4
0.22	0.22	0.22
ND	0.02	0.04
ND	0.0075	0.015
0.2	2.2	4.3

Total PCDD/PCDF Toxic Equivalent (pg)

0.6	5.2	9.8
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Surrogate Recoveries (%)

³⁷ Cl ₄ -2,3,7,8-TCDD	101
¹³ C ₁₂ -2,3,4,7,8-PeCDF	99
¹³ C ₁₂ -1,2,3,4,7,8-HxCDD	108
¹³ C ₁₂ -1,2,3,4,7,8-HxCDF	80
¹³ C ₁₂ -1,2,3,4,7,8,9-HpCDF	81

ND - none detected

Internal Standards (%)

¹³ C ₁₂ -2,3,7,8-TCDD	76
¹³ C ₁₂ -1,2,3,7,8-PeCDD	72
¹³ C ₁₂ -1,2,3,6,7,8-HxCDD	71
¹³ C ₁₂ -1,2,3,4,6,7,8-HpCDD	92
¹³ C ₁₂ -OCDD	85
¹³ C ₁₂ -2,3,7,8-TCDF	71
¹³ C ₁₂ -1,2,3,7,8-PeCDF	80
¹³ C ₁₂ -1,2,3,6,7,8-HxCDF	96
¹³ C ₁₂ -1,2,3,4,6,7,8-HpCDF	94

METHOD 23/1-RM-3 DATA REPORT

Client: A. Lanfranco & Associates
Client ID: Run 3 - Dioxin
PRL ID: PR192076

Sample Date: Mark Lanfranco
Date Extracted: 26-Aug-19
Date Analysed: 13-Sep-19
Filter Wt.: 0.35g

DIOXINS			
Congeners	pg	DL pg	# of peaks
2,3,7,8-TCDD	ND	2	
Total TCDD	ND	2	0
1,2,3,7,8-PeCDD	ND	4	
Total PeCDD	ND	4	0
1,2,3,4,7,8-HxCDD	ND	4	
1,2,3,6,7,8-HxCDD	ND	4	
1,2,3,7,8,9-HxCDD	ND	4	
Total HxCDD	65	4	1
1,2,3,4,6,7,8-HpCDD	38	4	
Total HpCDD	85	4	2
OCDD	57	15	1
Total Dioxin TEQ			

I-TEQs		
(ND=0)	(ND=½DL)	(ND=DL)
pg	pg	pg
ND	1	2
ND	1	2
ND	0.2	0.4
ND	0.2	0.4
ND	0.2	0.4
0.38	0.38	0.38
0.057	0.057	0.057
0.4	3.0	5.6

FURANS			
Congeners	pg	DL pg	# of peaks
2,3,7,8-TCDF	ND	2	
Total TCDF	ND	2	0
1,2,3,7,8-PeCDF	ND	4	
2,3,4,7,8-PeCDF	ND	4	
Total PeCDF	13	4	1
1,2,3,4,7,8-HxCDF	11	4	
1,2,3,6,7,8-HxCDF	ND	4	
1,2,3,7,8,9-HxCDF	ND	4	
2,3,4,6,7,8-HxCDF	11	4	
Total HxCDF	22	4	2
1,2,3,4,6,7,8-HpCDF	34	4	
1,2,3,4,7,8,9-HpCDF	ND	4	
Total HpCDF	34	4	1
OCDF	ND	15	0
Total Furan TEQ			

I-TEQs		
(ND=0)	(ND=½DL)	(ND=DL)
pg	pg	pg
ND	0.1	0.2
ND	0.1	0.2
ND	1	2
1.1	1.1	1.1
ND	0.2	0.4
ND	0.2	0.4
1.1	1.1	1.1
0.34	0.34	0.34
ND	0.02	0.04
ND	0.0075	0.015
2.5	4.2	5.8

Total PCDD/PCDF Toxic Equivalent (pg)

3.0	7.2	11.4
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Surrogate Recoveries (%)

³⁷ Cl ₄ -2,3,7,8-TCDD	110
¹³ C ₁₂ -2,3,4,7,8-PeCDF	111
¹³ C ₁₂ -1,2,3,4,7,8-HxCDD	110
¹³ C ₁₂ -1,2,3,4,7,8-HxCDF	88
¹³ C ₁₂ -1,2,3,4,7,8,9-HpCDF	93

ND - none detected

Internal Standards (%)

¹³ C ₁₂ -2,3,7,8-TCDD	72
¹³ C ₁₂ -1,2,3,7,8-PeCDD	68
¹³ C ₁₂ -1,2,3,6,7,8-HxCDD	71
¹³ C ₁₂ -1,2,3,4,6,7,8-HpCDD	92
¹³ C ₁₂ -OCDD	87
¹³ C ₁₂ -2,3,7,8-TCDF	66
¹³ C ₁₂ -1,2,3,7,8-PeCDF	67
¹³ C ₁₂ -1,2,3,6,7,8-HxCDF	94
¹³ C ₁₂ -1,2,3,4,6,7,8-HpCDF	87

METHOD 23/1-RM-3 DATA REPORT

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Client: A. Lanfranco & Associates
Client ID: BLANK
PRL ID: DF190663B

Contact: Mark Lanfranco
Date Extracted: 26-Aug-19
Date Analysed: 13-Sep-19

DIOXINS			
Congeners	pg	DL pg	# of peaks
2,3,7,8-TCDD	ND	2	
Total TCDD	ND	2	0
1,2,3,7,8-PeCDD	ND	4	
Total PeCDD	ND	4	0
1,2,3,4,7,8-HxCDD	ND	4	
1,2,3,6,7,8-HxCDD	ND	4	
1,2,3,7,8,9-HxCDD	ND	4	
Total HxCDD	ND	4	0
1,2,3,4,6,7,8-HpCDD	ND	4	
Total HpCDD	ND	4	0
OCDD	ND	15	0
		Total Dioxin TEQ	

I-TEQs		
(ND=0)	(ND=½DL)	(ND=DL)
pg	pg	pg
ND	1	2
ND	1	2
ND	0.2	0.4
ND	0.2	0.4
ND	0.2	0.4
ND	0.02	0.04
ND	0.0075	0.015
0.0	2.6	5.3

FURANS			
Congeners	pg	DL pg	# of peaks
2,3,7,8-TCDF	ND	2	
Total TCDF	ND	2	0
1,2,3,7,8-PeCDF	ND	4	
2,3,4,7,8-PeCDF	ND	4	
Total PeCDF	ND	4	0
1,2,3,4,7,8-HxCDF	ND	4	
1,2,3,6,7,8-HxCDF	ND	4	
1,2,3,7,8,9-HxCDF	ND	4	
2,3,4,6,7,8-HxCDF	ND	4	
Total HxCDF	ND	4	0
1,2,3,4,6,7,8-HpCDF	ND	4	
1,2,3,4,7,8,9-HpCDF	ND	4	
Total HpCDF	ND	4	0
OCDF	ND	15	0
		Total Furan TEQ	

I-TEQs		
(ND=0)	(ND=½DL)	(ND=DL)
pg	pg	pg
ND	0.1	0.2
ND	0.1	0.2
ND	1	2
ND	0.2	0.4
ND	0.2	0.4
ND	0.2	0.4
ND	0.2	0.4
ND	0.02	0.04
ND	0.02	0.04
ND	0.0075	0.015
0.0	2.0	4.1

Total PCDD/PCDF Toxic Equivalent (pg)

0.0	4.7	9.4
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ND - none detected

Internal Standards (%)

¹³ C ₁₂ -2,3,7,8-TCDD	86
¹³ C ₁₂ -1,2,3,7,8-PeCDD	80
¹³ C ₁₂ -1,2,3,6,7,8-HxCDD	84
¹³ C ₁₂ -1,2,3,4,6,7,8-HpCDD	90
¹³ C ₁₂ -OCDD	82
¹³ C ₁₂ -2,3,7,8-TCDF	68
¹³ C ₁₂ -1,2,3,7,8-PeCDF	84
¹³ C ₁₂ -1,2,3,6,7,8-HxCDF	88
¹³ C ₁₂ -1,2,3,4,6,7,8-HpCDF	88

QC REPORT - SPIKE

Client: A. Lanfranco & Associates
 Client ID: SPIKE
 PRL ID: DF190664S

Contact: Mark Lanfranco
 Date Extracted: 26-Aug-19
 Date Analysed: 13-Sep-19

DIOXINS		Acceptable Recovery			Pass/Fail
Congeners	LOF pg	Recovery %	Min %	Max %	
2,3,7,8-TCDD	200	103	80	120	Pass
1,2,3,7,8-PeCDD	200	119	80	120	Pass
1,2,3,4,7,8-HxCDD	400	80	80	120	Pass
1,2,3,6,7,8-HxCDD	400	89	80	120	Pass
1,2,3,7,8,9-HxCDD	400	103	80	120	Pass
1,2,3,4,6,7,8-HpCDD	400	108	80	120	Pass
OCDD	1000	112	80	120	Pass

Int. Std Recoveries %
57
67
-
68
-
79
64

FURANS		Acceptable Recovery			Pass/Fail
Congeners	LOF pg	Recovery %	Min %	Max %	
2,3,7,8-TCDF	200	102	80	120	Pass
1,2,3,7,8-PeCDF	200	111	80	120	Pass
2,3,4,7,8-PeCDF	200	85	80	120	Pass
1,2,3,4,7,8-HxCDF	400	83	80	120	Pass
1,2,3,6,7,8-HxCDF	400	96	80	120	Pass
1,2,3,7,8,9-HxCDF	400	84	80	120	Pass
2,3,4,6,7,8-HxCDF	400	81	80	120	Pass
1,2,3,4,6,7,8-HpCDF	400	91	80	120	Pass
1,2,3,4,7,8,9-HpCDF	400	82	80	120	Pass
OCDF	1000	104	80	120	Pass

Int. Std Recoveries %
53
68
-
-
77
-
-
74
-
-

LOF - Level of Fortification

DATA REPORT

Client: A. Lanfranco & Associates
 Client ID: Blk Dioxin
 PRL ID: PR192073

Contact: Mark Lanfranco
 Date Extracted: 26-Aug-19
 Date Analysed: 14-Sep-19

Dioxin-like PCBs				Surrogate Recoveries
Chemical Name	IUPAC #	ng	DL ng	%
3,4,4',5-TeCB	PCB 81	ND	0.02	76
3,3',4,4'-TeCB	PCB 77	ND	0.02	84
2,3',4,4',5'-PeCB	PCB 123	ND	0.02	64
2,3',4,4',5-PeCB	PCB 118	0.119	0.02	60
2,3,4,4',5-PeCB	PCB 114	ND	0.02	64
2,3,3',4,4'-PeCB	PCB 105	ND	0.02	64
3,3',4,4',5-PeCB	PCB 126	ND	0.02	72
2,3',4,4',5,5'-HxCB	PCB 167	ND	0.02	68
2,3,3',4,4',5-HxCB	PCB 156	ND	0.02	76
2,3,3',4,4',5'-HxCB	PCB 157	0.046	0.02	84
3,3',4,4',5,5'-HxCB	PCB 169	ND	0.02	88
2,3,3',4,4',5,5'-HpCB	PCB 189	ND	0.02	68
Toxic Equivalent (WHO-TEQ)				

WHO-TEQs (2005)	
(ND=0)	(ND=DL)
ng	ng
ND	6.00E-06
ND	2.00E-06
ND	6.00E-07
3.57E-06	3.57E-06
ND	6.00E-07
ND	6.00E-07
ND	2.00E-03
ND	6.00E-07
ND	6.00E-07
1.37E-06	1.37E-06
ND	6.00E-04
ND	6.00E-07
4.94E-06	2.62E-03

Total PCB		
Homologs	ng	DL ng
Monochlorobiphenyls	0.069	0.05
Dichlorobiphenyls	2.54	0.05
Trichlorobiphenyls	1.33	0.05
Tetrachlorobiphenyls	0.725	0.05
Pentachlorobiphenyls	0.609	0.05
Hexachlorobiphenyls	0.290	0.05
Heptachlorobiphenyls	ND	0.05
Octachlorobiphenyls	0.050	0.05
Nonachlorobiphenyls	ND	0.05
Decachlorobiphenyl	ND	0.05
Total PCB	5.61	

ND - none detected

Surrogate Recoveries		
Chemical Name	IUPAC #	%
13C12-2-MoCB	1L	48
13C12-4,4'-DiCB	15L	56
13C12-2,2',6'-TrCB	19L	84
13C12-3,4,4'-TrCB	37L	64
13C12-2,2',6,6'-TeCB	54L	60
13C12-2,2',4,6,6'-PeCB	104L	52
13C12-2,2',4,4',6,6'-HxCB	155L	68
13C12-2,2',3,4',5,6,6'-HpCB	188L	64
13C12-2,2',3,3',5,5',6,6'-OcCB	202L	80
13C12-2,3,3',4,4',5,5',6-OcCB	205L	68
13C12-2,2',3,3',4,4',5,5',6-NoCB	206L	64
13C12-DeCB	209L	72

DATA REPORT

Client: A. Lanfranco & Associates
 Client ID: Run 1 - Dioxin
 PRL ID: PR192074

Contact: Mark Lanfranco
 Date Extracted: 26-Aug-19
 Date Analysed: 14-Sep-19

Dioxin-like PCBs				Surrogate Recoveries
Chemical Name	IUPAC #	ng	DL ng	%
3,4,4',5-TeCB	PCB 81	ND	0.02	88
3,3',4,4'-TeCB	PCB 77	0.083	0.02	96
2,3',4,4',5'-PeCB	PCB 123	ND	0.02	60
2,3',4,4',5-PeCB	PCB 118	0.112	0.02	60
2,3,4,4',5-PeCB	PCB 114	ND	0.02	64
2,3,3',4,4'-PeCB	PCB 105	0.101	0.02	64
3,3',4,4',5-PeCB	PCB 126	ND	0.02	80
2,3',4,4',5,5'-HxCB	PCB 167	0.039	0.02	76
2,3,3',4,4',5-HxCB	PCB 156	0.039	0.02	84
2,3,3',4,4',5'-HxCB	PCB 157	0.057	0.02	84
3,3',4,4',5,5'-HxCB	PCB 169	0.041	0.02	92
2,3,3',4,4',5,5'-HpCB	PCB 189	0.038	0.02	72
Toxic Equivalent (WHO-TEQ)				

WHO-TEQs (2005)	
(ND=0)	(ND=DL)
ng	ng
ND	6.00E-06
8.31E-06	8.31E-06
ND	6.00E-07
3.37E-06	3.37E-06
ND	6.00E-07
3.04E-06	3.04E-06
ND	2.00E-03
1.18E-06	1.18E-06
1.18E-06	1.18E-06
1.70E-06	1.70E-06
1.23E-03	1.23E-03
1.13E-06	1.13E-06
1.25E-03	3.26E-03

Total PCB		
Homologs	ng	DL ng
Monochlorobiphenyls	1.47	0.05
Dichlorobiphenyls	111	0.05
Trichlorobiphenyls	3.13	0.05
Tetrachlorobiphenyls	1.19	0.05
Pentachlorobiphenyls	0.526	0.05
Hexachlorobiphenyls	0.514	0.05
Heptachlorobiphenyls	0.242	0.05
Octachlorobiphenyls	0.220	0.05
Nonachlorobiphenyls	0.056	0.05
Decachlorobiphenyl	0.057	0.05
Total PCB	118	

ND - none detected

Surrogate Recoveries		
Chemical Name	IUPAC #	%
13C12-2-MoCB	1L	44
13C12-4,4'-DiCB	15L	52
13C12-2,2',6'-TrCB	19L	76
13C12-3,4,4'-TrCB	37L	72
13C12-2,2',6,6'-TeCB	54L	60
13C12-2,2',4,6,6'-PeCB	104L	52
13C12-2,2',4,4',6,6'-HxCB	155L	72
13C12-2,2',3,4',5,6,6'-HpCB	188L	60
13C12-2,2',3,3',5,5',6,6'-OcCB	202L	80
13C12-2,3,3',4,4',5,5',6-OcCB	205L	76
13C12-2,2',3,3',4,4',5,5',6-NoCB	206L	68
13C12-DeCB	209L	76

DATA REPORT

Client: A. Lanfranco & Associates
 Client ID: Run 2 - Dioxin
 PRL ID: PR192075

Contact: Mark Lanfranco
 Date Extracted: 26-Aug-19
 Date Analysed: 14-Sep-19

Dioxin-like PCBs				Surrogate Recoveries
Chemical Name	IUPAC #	ng	DL ng	%
3,4,4',5-TeCB	PCB 81	ND	0.02	92
3,3',4,4'-TeCB	PCB 77	0.033	0.02	100
2,3',4,4',5'-PeCB	PCB 123	ND	0.02	80
2,3',4,4',5-PeCB	PCB 118	0.105	0.02	84
2,3,4,4',5-PeCB	PCB 114	ND	0.02	88
2,3,3',4,4'-PeCB	PCB 105	0.052	0.02	88
3,3',4,4',5-PeCB	PCB 126	ND	0.02	132
2,3',4,4',5,5'-HxCB	PCB 167	ND	0.02	120
2,3,3',4,4',5-HxCB	PCB 156	0.024	0.02	136
2,3,3',4,4',5'-HxCB	PCB 157	0.026	0.02	128
3,3',4,4',5,5'-HxCB	PCB 169	ND	0.02	136
2,3,3',4,4',5,5'-HpCB	PCB 189	ND	0.02	72
Toxic Equivalent (WHO-TEQ)				

WHO-TEQs (2005)	
(ND=0)	(ND=DL)
ng	ng
ND	6.00E-06
3.27E-06	3.27E-06
ND	6.00E-07
3.16E-06	3.16E-06
ND	6.00E-07
1.56E-06	1.56E-06
ND	2.00E-03
ND	6.00E-07
7.25E-07	7.25E-07
7.82E-07	7.82E-07
ND	6.00E-04
ND	6.00E-07
9.49E-06	2.62E-03

Total PCB		
Homologs	ng	DL ng
Monochlorobiphenyls	0.398	0.05
Dichlorobiphenyls	7.55	0.05
Trichlorobiphenyls	2.05	0.05
Tetrachlorobiphenyls	0.814	0.05
Pentachlorobiphenyls	0.221	0.05
Hexachlorobiphenyls	0.201	0.05
Heptachlorobiphenyls	0.070	0.05
Octachlorobiphenyls	ND	0.05
Nonachlorobiphenyls	ND	0.05
Decachlorobiphenyl	ND	0.05
Total PCB	11.3	

ND - none detected

Surrogate Recoveries		
Chemical Name	IUPAC #	%
13C12-2-MoCB	1L	40
13C12-4,4'-DiCB	15L	64
13C12-2,2',6'-TrCB	19L	96
13C12-3,4,4'-TrCB	37L	76
13C12-2,2',6,6'-TeCB	54L	64
13C12-2,2',4,6,6'-PeCB	104L	60
13C12-2,2',4,4',6,6'-HxCB	155L	80
13C12-2,2',3,4',5,6,6'-HpCB	188L	84
13C12-2,2',3,3',5,5',6,6'-OcCB	202L	144
13C12-2,3,3',4,4',5,5',6-OcCB	205L	72
13C12-2,2',3,3',4,4',5,5',6-NoCB	206L	68
13C12-DeCB	209L	80

DATA REPORT

Client: A. Lanfranco & Associates
 Client ID: Run 3 - Dioxin
 PRL ID: PR192076

Contact: Mark Lanfranco
 Date Extracted: 26-Aug-19
 Date Analysed: 14-Sep-19

Dioxin-like PCBs				DL	Surrogate Recoveries
Chemical Name	IUPAC #	ng	ng		%
3,4,4',5-TeCB	PCB 81	ND	0.02		76
3,3',4,4'-TeCB	PCB 77	ND	0.02		84
2,3',4,4',5'-PeCB	PCB 123	ND	0.02		64
2,3',4,4',5-PeCB	PCB 118	0.126	0.02		64
2,3,4,4',5-PeCB	PCB 114	ND	0.02		64
2,3,3',4,4'-PeCB	PCB 105	0.084	0.02		64
3,3',4,4',5-PeCB	PCB 126	0.056	0.02		84
2,3',4,4',5,5'-HxCB	PCB 167	ND	0.02		76
2,3,3',4,4',5-HxCB	PCB 156	ND	0.02		88
2,3,3',4,4',5'-HxCB	PCB 157	0.038	0.02		88
3,3',4,4',5,5'-HxCB	PCB 169	ND	0.02		96
2,3,3',4,4',5,5'-HpCB	PCB 189	ND	0.02		72
Toxic Equivalent (WHO-TEQ)					

WHO-TEQs (2005)	
(ND=0)	(ND=DL)
ng	ng
ND	6.00E-06
ND	2.00E-06
ND	6.00E-07
3.77E-06	3.77E-06
ND	6.00E-07
2.53E-06	2.53E-06
5.63E-03	5.63E-03
ND	6.00E-07
ND	6.00E-07
1.15E-06	1.15E-06
ND	6.00E-04
ND	6.00E-07
5.64E-03	6.25E-03

Total PCB		
Homologs	ng	DL ng
Monochlorobiphenyls	0.357	0.05
Dichlorobiphenyls	7.37	0.05
Trichlorobiphenyls	1.74	0.05
Tetrachlorobiphenyls	0.862	0.05
Pentachlorobiphenyls	0.337	0.05
Hexachlorobiphenyls	0.187	0.05
Heptachlorobiphenyls	0.080	0.05
Octachlorobiphenyls	0.060	0.05
Nonachlorobiphenyls	ND	0.05
Decachlorobiphenyl	ND	0.05
Total PCB	11.0	

ND - none detected

Surrogate Recoveries		
Chemical Name	IUPAC #	%
13C12-2-MoCB	1L	36
13C12-4,4'-DiCB	15L	48
13C12-2,2',6'-TrCB	19L	72
13C12-3,4,4'-TrCB	37L	64
13C12-2,2',6,6'-TeCB	54L	56
13C12-2,2',4,6,6'-PeCB	104L	52
13C12-2,2',4,4',6,6'-HxCB	155L	68
13C12-2,2',3,4',5,6,6'-HpCB	188L	60
13C12-2,2',3,3',5,5',6,6'-OcCB	202L	88
13C12-2,3,3',4,4',5,5',6-OcCB	205L	72
13C12-2,2',3,3',4,4',5,5',6-NoCB	206L	68
13C12-DeCB	209L	76

DATA REPORT

Client: A. Lanfranco & Associates
 Client ID: BLANK
 PRL ID: PC190663B

Contact: Mark Lanfranco
 Date Extracted: 26-Aug-19
 Date Analysed: 14-Sep-19

Dioxin-like PCBs				Surrogate Recoveries
Chemical Name	IUPAC #	ng	DL ng	%
3,4,4',5-TeCB	PCB 81	ND	0.02	72
3,3',4,4'-TeCB	PCB 77	ND	0.02	76
2,3',4,4',5'-PeCB	PCB 123	ND	0.02	60
2,3',4,4',5-PeCB	PCB 118	ND	0.02	60
2,3,4,4',5-PeCB	PCB 114	ND	0.02	60
2,3,3',4,4'-PeCB	PCB 105	ND	0.02	60
3,3',4,4',5-PeCB	PCB 126	ND	0.02	68
2,3',4,4',5,5'-HxCB	PCB 167	ND	0.02	68
2,3,3',4,4',5-HxCB	PCB 156	ND	0.02	76
2,3,3',4,4',5'-HxCB	PCB 157	ND	0.02	76
3,3',4,4',5,5'-HxCB	PCB 169	ND	0.02	88
2,3,3',4,4',5,5'-HpCB	PCB 189	ND	0.02	68
Toxic Equivalent (WHO-TEQ)				

WHO-TEQs (2005)	
(ND=0)	(ND=DL)
ng	ng
ND	6.00E-06
ND	2.00E-06
ND	6.00E-07
ND	6.00E-07
ND	6.00E-07
ND	6.00E-07
ND	2.00E-03
ND	6.00E-07
ND	6.00E-07
ND	6.00E-07
ND	6.00E-04
ND	6.00E-07
0.00E+00	2.61E-03

Total PCB		
Homologs	ng	DL ng
Monochlorobiphenyls	ND	0.05
Dichlorobiphenyls	0.138	0.05
Trichlorobiphenyls	0.078	0.05
Tetrachlorobiphenyls	0.078	0.05
Pentachlorobiphenyls	ND	0.05
Hexachlorobiphenyls	ND	0.05
Heptachlorobiphenyls	ND	0.05
Octachlorobiphenyls	ND	0.05
Nonachlorobiphenyls	ND	0.05
Decachlorobiphenyl	ND	0.05
Total PCB	0.294	

ND - none detected

Surrogate Recoveries		
Chemical Name	IUPAC #	%
13C12-2-MoCB	1L	44
13C12-4,4'-DiCB	15L	52
13C12-2,2',6'-TrCB	19L	72
13C12-3,4,4'-TrCB	37L	60
13C12-2,2',6,6'-TeCB	54L	56
13C12-2,2',4,6,6'-PeCB	104L	48
13C12-2,2',4,4',6,6'-HxCB	155L	64
13C12-2,2',3,4',5,6,6'-HpCB	188L	52
13C12-2,2',3,3',5,5',6,6'-OoCB	202L	76
13C12-2,3,3',4,4',5,5',6-OoCB	205L	76
13C12-2,2',3,3',4,4',5,5',6-NoCB	206L	72
13C12-DeCB	209L	84

QC REPORT - SPIKE

Client: A. Lanfranco & Associates
 Client ID: SPIKE
 PRL ID: PC190664S

Contact: Mark Lanfranco
 Date Extracted: 26-Aug-19
 Date Analysed: 14-Sep-19

Dioxin-like PCBs			Acceptable Recovery		Pass/Fail	Surrogate Recoveries %
Chemical Name	LOF ng	Recovery %	Min %	Max %		
3,4,4',5-TeCB (81)	1	89	50	150	Pass	60
3,3',4,4'-TeCB (77)	1	89	50	150	Pass	68
2,3',4,4',5'-PeCB (123)	1	95	50	150	Pass	48
2,3',4,4',5'-PeCB (118)	1	109	50	150	Pass	48
2,3,4,4',5'-PeCB (114)	1	103	50	150	Pass	48
2,3,3',4,4'-PeCB (105)	1	108	50	150	Pass	48
3,3',4,4',5'-PeCB (126)	1	99	50	150	Pass	52
2,3',4,4',5,5'-HxCB (167)	1	87	50	150	Pass	56
2,3,3',4,4',5-HxCB (156)	1	84	50	150	Pass	64
2,3,3',4,4',5'-HxCB (157)	1	87	50	150	Pass	64
3,3',4,4',5,5'-HxCB (169)	1	86	50	150	Pass	76
2,3,3',4,4',5,5'-HpCB (189)	1	87	50	150	Pass	60

Total PCB			Acceptable Recovery		Pass/Fail
Homologs	LOF ng	Recovery %	Min %	Max %	
Monochlorobiphenyls	2	104			
Dichlorobiphenyls	4	108			
Trichlorobiphenyls	6	87			
Tetrachlorobiphenyls	12	107			
Pentachlorobiphenyls	13	96			
Hexachlorobiphenyls	15	73			
Heptachlorobiphenyls	11	79			
Octachlorobiphenyls	6	94			
Nonachlorobiphenyls	2	97			
Decachlorobiphenyl	1	96			
Total PCB	72	90	50	150	Pass

LOF - Level of Fortification

DATA REPORT

Client: A. Lanfranco & Associates
 Contact: Mark Lanfranco
 Project:

Date Extracted: 26-Aug-19
 Date Analysed: 12-Sep-19

Client ID:		Blk Dioxin	Run 1 - Dioxin	Run 2 - Dioxin	Run 3 - Dioxin		BLANK
PRL ID:		PR192073	PR192074	PR192075	PR192076		PH190663B
NPRI PAH		DL					
	µg	µg	µg	µg	µg		µg
Acenaphthylene	0.05	0.25	ND	ND	ND		ND
Acenaphthene	0.05	ND	ND	ND	ND		ND
Fluorene	0.02	ND	ND	0.020	ND		ND
Phenanthrene	0.02	0.071	0.10	0.073	0.064		ND
Fluoranthene	0.01	0.077	0.063	0.03	0.047		ND
Pyrene	0.01	0.23	0.11	0.044	0.088		ND
Benz(a)anthracene	0.02	ND	ND	ND	ND		ND
Chrysene	0.02	ND	ND	ND	ND		ND
Benzo(b)fluoranthene	0.01	ND	ND	ND	ND		ND
Benzo(k)fluoranthene	0.01	ND	ND	ND	ND		ND
Benzo(a)pyrene	0.01	ND	ND	ND	ND		ND
Indeno(1,2,3-cd)pyrene	0.01	ND	ND	ND	ND		ND
Dibenz(a,h)anthracene	0.01	ND	ND	ND	ND		ND
Benzo(ghi)perylene	0.01	0.019	0.018	0.042	0.016		ND
1-Nitropyrene	0.05	ND	ND	ND	ND		ND
5-Methylchrysene	0.05	ND	ND	ND	ND		ND
7,12-Dimethylbenz(a)anthr	0.05	ND	ND	ND	ND		ND
3-Methylcholanthrene	0.05	ND	ND	ND	ND		ND
Benzo(e)pyrene	0.01	ND	0.016	0.022	0.015		ND
Perylene	0.05	ND	ND	ND	ND		ND
Dibenz(a,h)acridine	0.05	ND	ND	ND	ND		ND
Dibenz(a,j)acridine	0.05	ND	ND	ND	ND		ND
7H-Dibenzo(c,g)carbazole	0.05	ND	ND	ND	ND		ND
Dibenzo(a,e)fluoranthene	0.05	ND	ND	ND	ND		ND
Dibenzo(a,e)pyrene	0.05	ND	ND	ND	ND		ND
Dibenzo(a,h)pyrene	0.05	ND	ND	ND	ND		ND
Dibenzo(a,l)pyrene	0.05	ND	ND	ND	ND		ND
Dibenzo(a,i)pyrene	0.05	ND	ND	ND	ND		ND
Quinoline	0.05	ND	ND	ND	0.056		ND
Other PAH							
Naphthalene	0.05	0.29	0.86	0.54	0.87		ND
Anthracene	0.05	ND	ND	ND	ND		ND
Chlorobenzenes							
Hexachlorobenzene	0.01	ND	0.011	ND	0.013		ND

DATA REPORT

Client: A. Lanfranco & Associates
 Contact: Mark Lanfranco
 Project: _____

Date Extracted: 26-Aug-19
 Date Analysed: 12-Sep-19

Client ID:		Blk Dioxin	Run 1 - Dioxin	Run 2 - Dioxin	Run 3 - Dioxin		BLANK
PRL ID:		PR192073	PR192074	PR192075	PR192076		PH190663B
NPRI PAH	DL						
Surrogate Recoveries (%)							
d8-Naphthalene		64	48	52	56		68
d10-Acenaphthylene		72	68	72	76		76
d10-Acenaphthene		84	68	72	72		80
d10-Fluorene		96	92	96	96		80
d10-Phenanthrene		88	88	84	88		80
d10-Fluoranthene		88	88	88	88		84
d10-Pyrene		88	88	88	88		84
d12-Chrysene		88	96	96	92		88
d12-Benzo(b)fluoranthene		96	92	100	96		96
d12-Benzo(a)pyrene		92	96	96	96		84
d14-Dibenz(a,h)anthracene		96	92	96	96		96
13C6-Hexachlorobenzene		64	56	52	40		52

ND - none detected

DATA REPORT

Client: A. Lanfranco & Associates
 Contact: Mark Lanfranco
 Project:

Date Extracted: 26-Aug-19
 Date Analysed: 12-Sep-19

Client ID: SPIKE
 PRL ID: PH190664S

NPRI PAH

	µg/g	LOF	Recovery	Acceptable	Pass/Fail
Acenaphthene	0.77	1	77%	50-150%	pass
Acenaphthylene	0.78	1	78%	50-150%	pass
Benz(a)anthracene	0.77	1	77%	50-150%	pass
Benzo(a)pyrene	0.73	1	73%	50-150%	pass
Benzo(b)fluoranthene	0.74	1	74%	50-150%	pass
Benzo(ghi)perylene	0.83	1	83%	50-150%	pass
Benzo(k)fluoranthene	0.80	1	80%	50-150%	pass
Chrysene	0.88	1	88%	50-150%	pass
Dibenz(a,h)anthracene	0.69	1	69%	50-150%	pass
Fluoranthene	0.81	1	81%	50-150%	pass
Fluorene	0.73	1	73%	50-150%	pass
Indeno(1,2,3-cd)pyrene	0.78	1	78%	50-150%	pass
Phenanthrene	0.83	1	83%	50-150%	pass
Pyrene	0.73	1	73%	50-150%	pass
Dibenz(a,h)acridine	0.71	1	71%		
Dibenz(a,i)acridine	0.86	1	86%		
7H-Dibenzo(c,g)carbazole	0.66	1	66%		
Dibenzo(a,e)fluoranthene	0.75	1	75%		
Dibenzo(a,h)pyrene	0.77	1	77%		
Dibenzo(a,e)pyrene	0.66	1	66%		
Dibenzo(a,i)pyrene	0.67	1	67%		
Dibenzo(a,l)pyrene	0.72	1	72%		
7,12-Dimethylbenz(a)anthracene	0.52	1	52%		
3-Methylcholanthrene	0.57	1	57%		
5-Methylchrysene	0.74	1	74%		
1-Nitropyrene	0.60	1	60%		
Perylene	0.84	1	84%		
Other PAH					
Naphthalene	0.70	1	70%	50-150%	pass
Chlorobenzenes					
Hexachlorobenzene	0.95	1	95%	50-150%	pass

DATA REPORT

Client: A. Lanfranco & Associates
Contact: Mark Lanfranco

Date Extracted: 26-Aug-19
Date Analysed: 16-Sep-19

Compound	Client ID:		Run 1 - Dioxin	Run 2 - Dioxin	Run 3 - Dioxin		BLANK
	PRL ID:	PR192073	PR192074	PR192075	PR192076		CP190663B
	DL						
	µg	µg	µg	µg	µg		µg
Trichlorobenzenes	0.05	ND	2.10	1.18	2.11		ND
Tetrachlorobenzenes	0.05	ND	0.58	0.40	0.57		ND
Pentachlorobenzene	0.05	ND	0.082	0.059	0.086		ND
Hexachlorobenzene	0.01	ND	0.013	0.010	0.016		ND

Surrogate Recoveries (%)

13C6-Hexachlorobenzene		120	68	64	48		60
------------------------	--	-----	----	----	----	--	----

Compound	DL µg	µg	µg	µg	µg		µg
Trichlorophenols	0.05	ND	ND	ND	ND		ND
Tetrachlorophenols	0.05	ND	ND	ND	ND		ND
Pentachlorophenol	0.05	ND	ND	ND	0.054		ND

Surrogate Recoveries (%)

13C6-Trichlorophenol		100	96	56	76		68
13C6-Tetrachlorophenol		56	40	128	92		152
13C6-Pentachlorophenol		56	92	112	52		104

ND - none detected

QC REPORT - SPIKE

Client: A. Lanfranco & Associates
Contact: Mark Lanfranco

Date Extracted: 26-Aug-19
Date Analysed: 16-Sep-19

Client ID: SPIKE
PRL ID: CP190664S

Compound	LOF		Recovery
	µg	µg	
Trichlorobenzenes	2.0	1.30	65%
Tetrachlorobenzenes	3.0	2.95	98%
Pentachlorobenzene	1.0	0.96	96%
Hexachlorobenzene	1.0	1.02	102%
Trichlorophenols	0.5	0.54	107%
Tetrachlorophenols	0.5	0.40	80%
Pentachlorophenol	0.5	0.45	90%

LOF - level of fortification

Acronyms used in reporting dioxins and furans:

TCDD = Tetrachlorodibenzo-*p*-dioxin
 PeCDD = Pentachlorodibenzo-*p*-dioxin
 HxCDD = Hexachlorodibenzo-*p*-dioxin
 HpCDD = Heptachlorodibenzo-*p*-dioxin
 OCDD = Octachlorodibenzo-*p*-dioxin

TCDF = Tetrachlorodibenzofuran
 PeCDF = Pentachlorodibenzofuran
 HxCDF = Hexachlorodibenzofuran
 HpCDF = Heptachlorodibenzofuran
 OCDF = Octachlorodibenzofuran

Acceptable recoveries for surrogates

	EPA Method 23	
	Min (%)	Max (%)
³⁷ Cl ₄ -2,3,7,8-TCDD	70	130
¹³ C ₁₂ -2,3,4,7,8-PeCDF	70	130
¹³ C ₁₂ -1,2,3,4,7,8-HxCDD	70	130
¹³ C ₁₂ -1,2,3,4,7,8-HxCDF	70	130
¹³ C ₁₂ -1,2,3,4,7,8,9-HpCDF	70	130

Acceptable recoveries for Internal Standards

	EPA Method 23		Env. Can. 1-RM-3	
	Min (%)	Max (%)	Min (%)	Max (%)
¹³ C ₁₂ -2,3,7,8-TCDD	40	130	40	130
¹³ C ₁₂ -1,2,3,7,8-PeCDD	40	130	40	130
¹³ C ₁₂ -1,2,3,6,7,8-HxCDD	40	130	40	130
¹³ C ₁₂ -1,2,3,4,6,7,8-HpCDD	25	130	40	130
¹³ C ₁₂ -OCDD	25	130	40	130
¹³ C ₁₂ -2,3,7,8-TCDF	40	130	40	130
¹³ C ₁₂ -1,2,3,7,8-PeCDF	40	130		
¹³ C ₁₂ -1,2,3,6,7,8-HxCDF	40	130		
¹³ C ₁₂ -1,2,3,4,6,7,8-HpCDF	25	130		

Acronyms used in reporting Polychlorinated Biphenyls (PCBs)

MoCB = Monochlorobiphenyl

DiCB = Dichlorobiphenyl

TrCB = Trichlorobiphenyl

TeCB = Tetrachlorobiphenyl

PeCB = Pentachlorobiphenyl

HxCB = Hexachlorobiphenyl

HpCB = Heptachlorobiphenyl

OcCB = Octachlorobiphenyl

NoCB = Nonachlorobiphenyl

DeCB = Decachlorobiphenyl

Acceptable recoveries for PCB Internal Standards - EPA 1668C

Chemical Name	IUPAC #	Min	Max
¹³ C ₁₂ -2-MoCB	1L	5	145
¹³ C ₁₂ -4-MoCB	3L	5	145
¹³ C ₁₂ -2,2'-DiCB	4L	5	145
¹³ C ₁₂ -4,4'-DiCB	15L	5	145
¹³ C ₁₂ -2,2',6'-TrCB	19L	5	145
¹³ C ₁₂ -3,4,4'-TrCB	37L	5	145
¹³ C ₁₂ -2,2',6,6'-TeCB	54L	5	145
¹³ C ₁₂ -3,4,4',5'-TeCB	81L	10	145
¹³ C ₁₂ -3,3',4,4'-TeCB	77L	10	145
¹³ C ₁₂ -2,2',4,6,6'-PeCB	104L	10	145
¹³ C ₁₂ -2',3,4,4',5'-PeCB	123L	10	145
¹³ C ₁₂ -2,3',4,4',5'-PeCB	118L	10	145
¹³ C ₁₂ -2,3,4,4',5'-PeCB	114L	10	145
¹³ C ₁₂ -2,3,3',4,4'-PeCB	105L	10	145
¹³ C ₁₂ -3,3',4,4',5'-PeCB	126L	10	145
¹³ C ₁₂ -2,2',4,4',6,6'-HxCB	155L	10	145
¹³ C ₁₂ -2,3',4,4',5,5'-HxCB	167L	10	145
¹³ C ₁₂ -2,3,3',4,4',5'-HxCB	156L	10	145
¹³ C ₁₂ -2,3,3',4,4',5'-HxCB	157L	10	145
¹³ C ₁₂ -3,3',4,4',5,5'-HxCB	169L	10	145
¹³ C ₁₂ -2,2',3,4',5,6,6'-HpCB	188L	10	145
¹³ C ₁₂ -2,3,3',4,4',5,5'-HpCB	189L	10	145
¹³ C ₁₂ -2,2',3,3',5,5',6,6'-OcCB	202L	10	145
¹³ C ₁₂ -2,3,3',4,4',5,5',6'-OcCB	205L	10	145
¹³ C ₁₂ -2,2',3,3',4',5,5',6,6'-NoCB	208L	10	145
¹³ C ₁₂ -2,2',3,3',4,4',5,5',6'-NoCB	206L	10	145
¹³ C ₁₂ -DeCB	209L	10	145
¹³ C ₁₂ -2,4,4'-TrCB	28L	5	145
¹³ C ₁₂ -2,3,3',5,5'-PeCB	111L	10	145
¹³ C ₁₂ -2,2',3,3',5,5',6'-HpCB	178L	10	145

Acceptable recoveries for ^{13}C -Labeled Polycyclic Aromatic Hydrocarbon Standards

	Surrogate Recovery	
	Min (%)	Max (%)
$^{13}\text{C}_6$ -Naphthalene	5	135
$^{13}\text{C}_6$ -Acenaphthylene	15	135
$^{13}\text{C}_6$ -Acenaphthene	15	135
$^{13}\text{C}_6$ -Fluorene	30	135
$^{13}\text{C}_6$ -Phenanthrene	30	135
$^{13}\text{C}_6$ -Anthracene	30	135
$^{13}\text{C}_6$ -Fluoranthene	30	135
$^{13}\text{C}_3$ -Pyrene	30	135
$^{13}\text{C}_6$ -Benz(a)anthracene	30	150
$^{13}\text{C}_6$ -Chrysene	30	150
$^{13}\text{C}_6$ -Benzo(b+j)fluoranthene	30	150
$^{13}\text{C}_6$ -Benzo(k)fluoranthene	30	150
$^{13}\text{C}_4$ -Benzo(a)pyrene	30	150
$^{13}\text{C}_6$ -Indeno(1,2,3-cd)pyrene	30	150
$^{13}\text{C}_6$ -Dibenz(a,h)anthracene	30	150
$^{13}\text{C}_{12}$ -Benzo(ghi)perylene	30	150



Pacific Rim Laboratories Inc. #103, 19575 - 55A Avenue, Surrey, BC V3S 8P8 Tel: 604-532-8711 Fax: 604-532-8712

COMPANY: A. Lanfranco & Associates Inc.
101-9488 189 Street

CONTACT: Mark Lanfranco

Surrey, BC Canada V4N 4W7

PHONE: 604-881-2582

DATE: 22-Aug-19

EMAIL: mark.lanfranco@alanfranco.com

CLIENT:

Metro Vancouver WTE

SOURCE: Unit 1

[illegible]

Sampler's Signature	Relinquished by:	Company	Date	Time	Received by:	
	Method of Shipment	Waybill No.:	Rec'd for PRL:		Date	Time
Comments	Shipment Condition	Temp.:	Cooler Opened By:			

APPENDIX 2

COMPUTER OUTPUTS OF MEASURED AND CALCULATED DATA

Client: Metro Vancouver
Jobsite: WTE (Burnaby, BC)
Source: Unit 2

Date: 19-Aug-19
Run: 1 PCDD-PCDF
Run Time: 10:35 - 14:38

Dioxin Concentration:	5.3 pg/dscm	0.0023 gr/dscf
	2.8 pg/dscm	0.0012 gr/Acf
	4.6 pg/dscm (@ 11% O2)	0.0020 gr/dscf (@ 11% O2)

Emission Rate: see D/F data Table 2

Sample Gas Volume:	3.5766 dscm	126.307 dscf
Total Sample Time:	240.0 minutes	
Average Isokineticity:	105.3 %	

Flue Gas Characteristics

Moisture:	17.00 %	
Temperature	158.0 oC	316.4 oF
Flow	1134.3 dscm/min	40056 dscf/min
	18.90 dscm/sec	667.6 dscf/sec
	2110.7 Acf/min	74541 Acf/min
Velocity	13.812 m/sec	45.31 f/sec
Gas Analysis	9.52 % O2	10.08 % CO2
	29.994 Mol. Wt (g/gmole) Dry	27.955 Mol. Wt (g/gmole) Wet

*** Standard Conditions:** Metric: 20 deg C, 101.325 kPa
 Imperial: 68 deg F, 29.92 in.Hg

Traverse	Point	Time (min.)	Dry Gas Meter (ft3)	Pitot ΔP (in. H2O)	Orifice ΔH (in. H2O)	Dry Gas Temperature			Wall Dist. (in.)	Isokin. (%)
						Inlet (oF)	Outlet (oF)	Stack (oF)		
		0.0	982.308							
1	1	5.0	985.300	0.520	1.15	73	73	321	1.5	105.2
		10.0	988.300	0.530	1.18	73	73	321	1.5	104.5
	2	15.0	991.400	0.560	1.24	73	73	321	4.7	105.1
		20.0	994.480	0.550	1.22	73	73	320	4.7	105.3
	3	25.0	997.420	0.500	1.11	74	74	319	8.4	105.1
		30.0	1000.240	0.460	1.03	74	74	318	8.4	105.0
	4	35.0	1003.070	0.460	1.03	75	75	317	12.5	105.1
		40.0	1005.850	0.440	0.98	75	75	317	12.5	105.6
	5	45.0	1008.430	0.350	0.85	76	76	315	17.7	109.5
		50.0	1010.920	0.350	0.79	76	76	315	17.7	105.7
	6	55.0	1013.400	0.350	0.79	77	77	312	25.2	104.8
		60.0	1015.930	0.360	0.82	78	78	312	25.2	105.3
	7	65.0	1018.170	0.280	0.64	79	79	310	45.6	105.3
		70.0	1020.450	0.290	0.66	79	79	310	45.6	105.3
	8	75.0	1022.910	0.340	0.77	79	79	311	53.2	105.0
		80.0	1025.180	0.290	0.66	80	80	311	53.2	104.7
	9	85.0	1027.300	0.250	0.57	80	80	311	58.3	105.3
		90.0	1029.380	0.240	0.55	80	80	312	58.3	105.5
	10	95.0	1031.540	0.260	0.59	80	80	312	62.5	105.3
		100.0	1033.750	0.270	0.61	80	80	312	62.5	105.7
	11	105.0	1035.870	0.250	0.57	81	81	312	66.1	105.2
		110.0	1037.900	0.230	0.52	80	80	312	66.1	105.2
	12	115.0	1040.020	0.250	0.57	81	81	310	69.4	105.1
		120.0	1042.090	0.240	0.55	81	81	309	69.4	104.6
		0.0	1042.090							
2	1	5.0	1044.450	0.310	0.70	82	82	316	1.5	105.3
		10.0	1046.780	0.300	0.68	82	82	316	1.5	105.7
	2	15.0	1049.060	0.290	0.66	82	82	317	4.7	105.2
		20.0	1051.400	0.310	0.70	82	82	316	4.7	104.4
	3	25.0	1053.680	0.290	0.66	82	82	316	8.4	105.1
		30.0	1055.920	0.280	0.63	82	82	317	8.4	105.2
	4	35.0	1058.120	0.270	0.61	83	83	316	12.5	104.9

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		40.0	1060.280	0.260	0.59	83	83	316	12.5	105.0
	5	45.0	1062.490	0.270	0.61	83	83	315	17.7	105.4
		50.0	1064.620	0.250	0.57	83	83	315	17.7	105.5
	6	55.0	1067.180	0.360	0.82	83	83	315	25.2	105.7
		60.0	1069.560	0.340	0.77	83	83	315	25.2	101.1
	7	65.0	1073.080	0.600	1.49	84	84	319	45.6	112.9
		70.0	1076.400	0.620	1.41	84	84	320	45.6	104.8
	8	75.0	1079.890	0.680	1.54	85	85	321	53.2	105.1
		80.0	1083.350	0.670	1.52	84	84	322	53.2	105.2
	9	85.0	1086.940	0.720	1.63	85	85	323	58.3	105.2
		90.0	1090.400	0.680	1.54	85	85	323	58.3	104.3
	10	95.0	1093.760	0.630	1.43	85	85	322	62.5	105.2
		100.0	1097.100	0.620	1.41	86	86	321	62.5	105.1
	11	105.0	1100.550	0.670	1.52	86	86	322	66.1	104.5
		110.0	1104.050	0.680	1.55	86	86	321	66.1	105.2
	12	115.0	1107.500	0.660	1.50	86	86	322	69.4	105.3
		120.0	1110.890	0.640	1.46	86	86	320	69.4	104.9
			Average:	0.417	0.947	80.6	80.6	316.4		105.3

Client: Metro Vancouver
Jobsite: WTE (Burnaby, BC)
Source: Unit 2

Date: 20-Aug-19
Run: 2 PCDD-PCDF
Run Time: 09:37 - 13:39

Dioxin Concentration: 1.11 pg/dscm 0.0005 gr/dscf
0.6 pg/dscm 0.0003 gr/Acf
0.98 pg/dscm (@ 11% O2) 0.0004 gr/dscf (@ 11% O2)

Emission Rate: see D/F data Table 2

Sample Gas Volume: 3.4915 dscm 123.303 dscf
Total Sample Time: 240.0 minutes
Average Isokineticity: 103.0 %

Flue Gas Characteristics

Moisture:	17.30 %	
Temperature	157.8 oC	316.1 oF
Flow	1131.4 dscm/min 18.86 dscm/sec 2116.6 Acf/min	39955 dscf/min 665.9 dscf/sec 74749 Acf/min
Velocity	13.850 m/sec	45.44 f/sec
Gas Analysis	9.61 % O2	9.92 % CO2
	29.971 Mol. Wt (g/gmole) Dry	27.900 Mol. Wt (g/gmole) Wet

*** Standard Conditions:** Metric: 20 deg C, 101.325 kPa
Imperial: 68 deg F, 29.92 in.Hg

Client: Metro Vancouver
Jobsite: WTE (Burnaby, BC)
Source: Unit 2

Date: 20-Aug-19
Run: 2 PCDD-PCDF
Run Time: 09:37 - 13:39

Control Unit (Y) 1.0021
Nozzle Diameter (in.) 0.2505
Pitot Factor 0.8465
Baro. Press. (in. Hg) 29.90
Static Press. (in. H2O) -20.00
Stack Height (ft) 30
Stack Diameter (in.) 70.9
Stack Area (sq.ft.) 27.417
Minutes Per Reading 5.0
Minutes Per Point 10.0

Gas Analysis (Vol. %):

	CO2	O2
Trav 1	9.83	9.73
Trav 2	10.00	9.48
Average = <u>9.92</u>		<u>9.61</u>

Condensate Collection:

Impinger 1 (grams)	522.0
Impinger 2 (grams)	12.0
Impinger 3 (grams)	1.0
Impinger 4 (grams)	13.0

Total Gain (grams) **548.0**

Collection:

D/F TEQ (ng) **0.0039**

Traverse	Point	Time (min.)	Dry Gas Meter (ft3)	Pitot ΔP (in. H2O)	Orifice ΔH (in. H2O)	Dry Gas Temperature Inlet (oF)	Outlet (oF)	Stack (oF)	Wall Dist. (in.)	Isokin. (%)
		0.0	111.133							
1	1	5.0	114.020	0.500	1.08	72	72	310	1.5	103.2
		10.0	116.860	0.490	1.05	71	71	314	1.5	103.0
	2	15.0	119.680	0.480	1.03	72	72	314	4.7	103.1
		20.0	122.500	0.480	1.03	72	72	314	4.7	103.1
	3	25.0	125.290	0.470	1.01	73	73	314	8.4	102.9
		30.0	128.200	0.510	1.09	73	73	314	8.4	103.1
	4	35.0	131.140	0.520	1.11	73	73	314	12.5	103.1
		40.0	134.030	0.500	1.07	74	74	315	12.5	103.2
	5	45.0	136.830	0.470	1.01	75	75	315	17.7	103.0
		50.0	139.620	0.460	0.99	76	76	313	17.7	103.4
	6	55.0	142.510	0.500	1.08	77	77	314	25.2	102.6
		60.0	145.400	0.500	1.08	79	79	314	25.2	102.2
	7	65.0	147.820	0.340	0.74	79	79	313	45.6	103.6
		70.0	150.150	0.320	0.69	80	80	315	45.6	102.8
	8	75.0	152.380	0.290	0.63	80	80	315	53.2	103.3
		80.0	154.530	0.270	0.59	81	81	315	53.2	103.0
	9	85.0	156.760	0.290	0.63	81	81	317	58.3	103.3
		90.0	158.880	0.260	0.57	83	83	316	58.3	103.2
	10	95.0	161.020	0.270	0.59	83	83	317	62.5	102.3
		100.0	163.220	0.280	0.61	83	83	315	62.5	103.2
	11	105.0	165.400	0.280	0.61	84	84	316	66.1	102.1
		110.0	167.680	0.300	0.65	84	84	317	66.1	103.2
	12	115.0	169.890	0.280	0.61	85	85	315	69.4	103.2
		120.0	171.980	0.250	0.55	85	85	312	69.4	103.1
		0.0	171.980							
2	1	5.0	174.320	0.320	0.70	87	87	320	1.5	102.2
		10.0	176.780	0.350	0.76	86	86	321	1.5	103.0
	2	15.0	179.250	0.350	0.76	87	87	321	4.7	103.3
		20.0	181.750	0.360	0.78	87	87	321	4.7	103.1
	3	25.0	184.180	0.340	0.74	87	87	322	8.4	103.1
		30.0	186.500	0.310	0.68	88	88	322	8.4	102.9
	4	35.0	188.780	0.300	0.65	88	88	323	12.5	102.9
		40.0	191.100	0.310	0.68	88	88	323	12.5	103.0

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	5	45.0	193.230	0.260	0.57	89	89	322	17.7	103.0
		50.0	195.360	0.260	0.57	89	89	322	17.7	103.0
	6	55.0	197.400	0.240	0.53	89	89	319	25.2	102.4
		60.0	199.500	0.250	0.55	89	89	316	25.2	103.1
	7	65.0	202.520	0.520	1.14	89	89	316	45.6	103.0
		70.0	205.580	0.530	1.17	89	89	316	45.6	103.4
	8	75.0	208.840	0.600	1.32	90	90	316	53.2	103.3
		80.0	212.000	0.570	1.26	90	90	315	53.2	102.7
	9	85.0	215.280	0.610	1.35	90	90	314	58.3	103.0
		90.0	218.480	0.580	1.28	90	90	314	58.3	103.0
	10	95.0	221.760	0.610	1.35	91	91	314	62.5	102.8
		100.0	224.990	0.590	1.31	91	91	314	62.5	102.9
	11	105.0	228.230	0.590	1.31	92	92	315	66.1	103.1
		110.0	231.400	0.570	1.26	92	92	315	66.1	102.6
	12	115.0	234.540	0.550	1.22	92	92	312	69.4	103.3
		120.0	237.640	0.540	1.20	92	92	310	69.4	102.8
			Average:	0.413	0.901	83.7	83.7	316.1		103.0

Client: Metro Vancouver
Jobsite: WTE (Burnaby, BC)
Source: Unit 1

Date: 21-Aug-19
Run: 3 - PCDD-PCDF
Run Time: 09:07 - 13:09

Dioxin Concentration: 1.7 pg/dscm 0.0008 gr/dscf
0.9 pg/Acm 0.0004 gr/Acf

1.5 pg/dscm (@ 11% O2) 0.0006 gr/dscf (@ 11% O2)

Emission Rate: see D/F data Table 2

Sample Gas Volume: 3.4321 dscm 121.204 dscf
Total Sample Time: 240.0 minutes

Average Isokineticity: 102.9 %

Flue Gas Characteristics

Moisture:	17.44 %	
Temperature	161.3 oC	322.4 oF
Flow	1114.2 dscm/min 18.57 dscm/sec 2105.2 Acm/min	39350 dscf/min 655.8 dscf/sec 74344 Acf/min
Velocity	13.775 m/sec	45.19 f/sec
Gas Analysis	9.35 % O2	10.25 % CO2
	30.014 Mol. Wt (g/gmole) Dry	27.918 Mol. Wt (g/gmole) Wet

*** Standard Conditions:** Metric: 20 deg C, 101.325 kPa
Imperial: 68 deg F, 29.92 in.Hg

Client: Metro Vancouver
Jobsite: WTE (Burnaby, BC)
Source: Unit 1

Date: 21-Aug-19
Run: 3 - PCDD-PCDF
Run Time: 09:07 - 13:09

Control Unit (Y) 1.0021
Nozzle Diameter (in.) 0.2505
Pitot Factor 0.8465
Baro. Press. (in. Hg) 29.90
Static Press. (in. H2O) -20.00
Stack Height (ft) 30
Stack Diameter (in.) 70.9
Stack Area (sq.ft.) 27.417
Minutes Per Reading 5.0
Minutes Per Point 10.0

Gas Analysis (Vol. %):

	CO2	O2
Trav 1	10.33	9.27
Trav 2	10.17	9.43
Average = <u>10.25</u>		<u>9.35</u>

Condensate Collection:

Impinger 1 (grams)	516.0
Impinger 2 (grams)	12.0
Impinger 3 (grams)	2.0
Impinger 4 (grams)	14.1

Total Gain (grams) **544.1**

Collection:

D/F TEQ (ng) **0.0059**

Traverse	Point	Time (min.)	Dry Gas Meter (ft3)	Pitot ΔP (in. H2O)	Orifice ΔH (in. H2O)	Dry Gas Temperature		Stack (oF)	Wall Dist. (in.)	Isokin. (%)
		0.0	237.821							
1	1	5.0	240.630	0.490	1.02	70	70	324	1.5	102.9
		10.0	243.480	0.500	1.04	71	71	325	1.5	103.2
	2	15.0	246.350	0.510	1.06	71	71	325	4.7	103.0
		20.0	249.200	0.500	1.05	72	72	325	4.7	103.1
	3	25.0	252.100	0.520	1.09	72	72	325	8.4	102.8
		30.0	254.990	0.520	1.09	72	72	325	8.4	102.5
	4	35.0	257.850	0.500	1.05	73	73	325	12.5	103.2
		40.0	260.680	0.490	1.03	73	73	325	12.5	103.2
	5	45.0	263.450	0.470	0.99	74	74	325	17.7	102.9
		50.0	266.250	0.480	1.01	74	74	325	17.7	102.9
	6	55.0	268.980	0.450	0.95	75	75	326	25.2	103.5
		60.0	271.680	0.440	0.93	75	75	325	25.2	103.5
	7	65.0	273.950	0.310	0.66	76	76	322	45.6	103.2
		70.0	276.150	0.290	0.62	76	76	320	45.6	103.2
	8	75.0	278.240	0.260	0.55	76	76	317	53.2	103.4
		80.0	280.250	0.240	0.51	76	76	318	53.2	103.5
	9	85.0	282.340	0.260	0.56	77	77	314	58.3	103.0
		90.0	284.480	0.270	0.58	77	77	312	58.3	103.3
	10	95.0	286.560	0.260	0.56	76	76	315	62.5	102.7
		100.0	288.680	0.270	0.57	76	76	317	62.5	102.9
	11	105.0	290.800	0.270	0.56	76	76	320	66.1	103.1
		110.0	292.950	0.280	0.59	76	76	318	66.1	102.5
	12	115.0	295.010	0.260	0.55	75	75	320	69.4	102.3
		120.0	297.040	0.250	0.53	75	75	315	69.4	102.4
		0.0	297.040							
2	1	5.0	299.340	0.320	0.68	75	75	320	1.5	103.0
		10.0	301.580	0.310	0.65	75	75	322	1.5	102.0
	2	15.0	303.880	0.320	0.67	75	75	323	4.7	103.1
		20.0	306.200	0.330	0.70	76	76	324	4.7	102.3
	3	25.0	308.430	0.310	0.65	74	74	324	8.4	101.9
		30.0	310.690	0.310	0.65	75	75	324	8.4	103.0
	4	35.0	312.830	0.280	0.59	75	75	325	12.5	102.7
		40.0	315.000	0.290	0.61	75	75	325	12.5	102.3

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	5	45.0	317.200	0.300	0.63	74	74	326	17.7	102.3
		50.0	319.490	0.320	0.67	75	75	326	17.7	102.9
	6	55.0	321.780	0.320	0.67	75	75	326	25.2	102.9
		60.0	324.100	0.330	0.69	75	75	327	25.2	102.7
	7	65.0	327.200	0.590	1.24	75	75	326	45.6	102.7
		70.0	330.330	0.600	1.26	75	75	326	45.6	102.9
	8	75.0	333.540	0.630	1.32	75	75	326	53.2	103.0
		80.0	336.790	0.650	1.37	75	75	326	53.2	102.6
	9	85.0	339.880	0.580	1.22	75	75	327	58.3	103.3
		90.0	343.000	0.600	1.26	75	75	326	58.3	102.5
	10	95.0	345.840	0.500	1.05	75	75	325	62.5	102.1
		100.0	348.680	0.490	1.03	75	75	323	62.5	103.0
	11	105.0	351.480	0.470	1.00	75	75	320	66.1	103.5
		110.0	354.300	0.480	1.02	75	75	319	66.1	103.1
	12	115.0	357.250	0.520	1.11	75	75	315	69.4	103.4
		120.0	360.120	0.500	1.07	75	75	314	69.4	102.5
			Average:	0.405	0.853	74.6	74.6	322.4		102.9

APPENDIX 3

FIELD DATA SHEETS

0.4

CLIENT	M.V. WTE.	NOZZLE	G-250	DIAMETER, IN.	0.2505	IMPINGER	INITIAL	FINAL	TOTAL GAIN
SOURCE	Unit #2	PROBE	7C	Cp	0.8465	VOLUMES	(mL)	(mL)	(mL)
PARAMETER / RUN No	PCAD/PCAF / Run #1	PORT LENGTH				Imp. #1	0	530	530
DATE	Aug. 17 2019	STATIC PRESSURE, IN. H ₂ O	-20.0"			Imp. #2	100	104	4
OPERATOR	DS, MG	STACK DIAMETER	70.9"			Imp. #3	0	1	1
CONTROL UNIT	AV 15	STACK HEIGHT	30.0'			Imp. #4	200g		
	Y 1.0021					Imp. #5			
	ΔH@ 1.770					Imp. #6			
BAROMETRIC PRESSURE, IN. Hg	29.96	INITIAL LEAK TEST	0.0023	0.15"		Upstream Diameters			
ASSUMED MOISTURE, Bw	15%	FINAL LEAK TEST	0.0025	0.15"		Downstream Diameters			

Point	Clock Time	Dry Gas Meter ft ³	Pitot ΔP IN. H ₂ O	Orifice ΔH IN. H ₂ O	Temperature of				Pump Vac. IN. Hg	Fyrites		
					Dry Gas Outlet	Stack	Probe	Box		CO ₂ Vol. %	O ₂ Vol. %	
1	10:35	982.308	0.52	1.15	73	321	238	250	5			XAD
1		985.30	0.53	1.18	73	321						40
2		988.30	0.53	1.18	73	321	252	258	6	10.0	10.1	41
2		991.40	0.56	1.24	73	321						
2		994.48	0.55	1.22	73	320						
3		997.47	0.50	1.11	74	319	253	252	7			41
3		1000.24	0.46	1.03	74	318	248	251	6.5	9.5	10.2	42
4		1003.07	0.46	1.03	75	317						
4		1005.85	0.44	0.98	75	317	250	250	6			44
5		1008.43	0.38	0.85	76	315						
5		1010.92	0.35	0.79	76	315	253	249	5.5	10.0	9.3	45
6		1013.40	0.35	0.79	77	312						
6		1015.93	0.36	0.82	78	312	250	249	5			47
7		1018.17	0.28	0.64	79	310						
7		1020.45	0.29	0.66	79	310	252	250	5	10.0	9.4	40
8		1022.91	0.34	0.77	79	311						
8		1025.18	0.29	0.66	80	311	251	250	5			41
9		1027.30	0.25	0.57	80	311						
9		1029.38	0.24	0.55	80	312	251	250	5	10.0	9.6	41
10		1031.54	0.26	0.59	80	312						
10		1033.76	0.27	0.61	80	312	251	250	5			43
11		1035.87	0.25	0.57	81	312						
11		1037.90	0.23	0.52	80	317	251	251	5	10.0	9.7	45
12		1040.02	0.25	0.57	81	310						
12	10:35	1042.09	0.24	0.55	81	309						

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CLIENT <i>M.V. W.T.E.</i>		NOZZLE <i>G-250</i>	DIAMETER, IN. <i>0.1505</i>		IMPINGER	INITIAL	FINAL	TOTAL GAIN				
SOURCE <i>Unit #2</i>		PROBE <i>70</i>	Cp <i>0.8465</i>		VOLUMES	(mL)	(mL)	(mL)				
PARAMETER / RUN No		PORT LENGTH										
DATE <i>Aug. 19, 2019</i>		STATIC PRESSURE, IN. H ₂ O <i>-20.0'</i>										
OPERATOR <i>J.A.S. M.G.</i>		STACK DIAMETER <i>70.9"</i>										
CONTROL UNIT		STACK HEIGHT <i>30.0'</i>										
		Y										
		$\Delta H @$										
BAROMETRIC PRESSURE, IN. Hg		INITIAL LEAK TEST										
ASSUMED MOISTURE, Bw		FINAL LEAK TEST										
10 Point <i>run</i>	Clock Time <i>12:37</i>	Dry Gas Meter ft ³ <i>1042.09</i>	Pitot ΔP IN. H ₂ O	Orifice ΔH IN. H ₂ O	Temperature °F			Pump Vac. IN. Hg	Fyrites			
					Dry Gas Outlet	Stack	Probe	Box	Impinger Exit	CO ₂ Vol. %	O ₂ Vol. %	
1		<i>1044.45</i>	<i>0.31</i>	<i>0.70</i>	<i>82</i>	<i>316</i>	<i>255</i>	<i>252</i>	<i>58</i>	<i>9.5</i>	<i>10.2</i>	<i>XAD</i>
1		<i>1046.78</i>	<i>0.30</i>	<i>0.68</i>	<i>82</i>	<i>316</i>						<i>39</i>
2		<i>1049.06</i>	<i>0.29</i>	<i>0.66</i>	<i>82</i>	<i>317</i>	<i>252</i>	<i>250</i>	<i>57</i>			<i>40</i>
2		<i>1051.40</i>	<i>0.31</i>	<i>0.70</i>	<i>82</i>	<i>316</i>	<i>250</i>	<i>250</i>	<i>57</i>			<i>41</i>
3		<i>1053.68</i>	<i>0.29</i>	<i>0.66</i>	<i>82</i>	<i>317</i>	<i>251</i>	<i>251</i>	<i>57</i>	<i>9.0</i>	<i>10.3</i>	<i>42</i>
4		<i>1055.92</i>	<i>0.28</i>	<i>0.63</i>	<i>83</i>	<i>316</i>	<i>251</i>	<i>251</i>	<i>57</i>			<i>41</i>
4		<i>1058.12</i>	<i>0.27</i>	<i>0.59</i>	<i>83</i>	<i>316</i>	<i>251</i>	<i>249</i>	<i>57</i>	<i>11.0</i>	<i>8.3</i>	<i>40</i>
5		<i>1060.28</i>	<i>0.26</i>	<i>0.57</i>	<i>83</i>	<i>315</i>	<i>251</i>	<i>250</i>	<i>58</i>			<i>42</i>
5		<i>1062.49</i>	<i>0.27</i>	<i>0.61</i>	<i>83</i>	<i>315</i>	<i>253</i>	<i>250</i>	<i>58</i>	<i>11.0</i>	<i>8.6</i>	<i>42</i>
5		<i>1064.62</i>	<i>0.25</i>	<i>0.57</i>	<i>83</i>	<i>315</i>	<i>252</i>	<i>250</i>	<i>55</i>			<i>42</i>
6		<i>1067.18</i>	<i>0.36</i>	<i>0.82</i>	<i>83</i>	<i>315</i>	<i>251</i>	<i>251</i>	<i>58</i>			<i>40</i>
6		<i>1069.65</i>	<i>0.34</i>	<i>0.77</i>	<i>83</i>	<i>315</i>	<i>253</i>	<i>250</i>	<i>58</i>			<i>42</i>
7		<i>1073.08</i>	<i>0.66</i>	<i>1.49</i>	<i>84</i>	<i>319</i>	<i>252</i>	<i>250</i>	<i>55</i>	<i>11.0</i>	<i>8.6</i>	<i>42</i>
7		<i>1076.40</i>	<i>0.62</i>	<i>1.41</i>	<i>84</i>	<i>320</i>	<i>252</i>	<i>250</i>	<i>55</i>			<i>42</i>
8		<i>1079.89</i>	<i>0.68</i>	<i>1.54</i>	<i>85</i>	<i>321</i>	<i>251</i>	<i>250</i>	<i>56</i>	<i>10.0</i>	<i>9.5</i>	<i>42</i>
8		<i>1083.35</i>	<i>0.67</i>	<i>1.52</i>	<i>84</i>	<i>322</i>	<i>252</i>	<i>250</i>	<i>56</i>			<i>43</i>
9		<i>1086.94</i>	<i>0.72</i>	<i>1.63</i>	<i>85</i>	<i>323</i>	<i>252</i>	<i>250</i>	<i>57</i>			<i>44</i>
9		<i>1090.40</i>	<i>0.68</i>	<i>1.54</i>	<i>85</i>	<i>323</i>	<i>250</i>	<i>250</i>	<i>58</i>	<i>11.0</i>	<i>9.0</i>	<i>46</i>
10		<i>1093.76</i>	<i>0.63</i>	<i>1.43</i>	<i>85</i>	<i>322</i>	<i>250</i>	<i>250</i>	<i>58</i>			
10		<i>1097.10</i>	<i>0.62</i>	<i>1.41</i>	<i>86</i>	<i>321</i>	<i>250</i>	<i>250</i>	<i>57</i>			
11		<i>1100.55</i>	<i>0.67</i>	<i>1.52</i>	<i>86</i>	<i>321</i>	<i>252</i>	<i>250</i>	<i>58</i>			
11		<i>1104.05</i>	<i>0.68</i>	<i>1.55</i>	<i>86</i>	<i>321</i>	<i>252</i>	<i>250</i>	<i>58</i>			
12		<i>1107.50</i>	<i>0.66</i>	<i>1.50</i>	<i>86</i>	<i>321</i>	<i>252</i>	<i>250</i>	<i>58</i>			
12	<i>14:38</i>	<i>1110.89</i>	<i>0.64</i>	<i>1.46</i>	<i>86</i>	<i>320</i>						

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CLIENT		NOZZLE		DIAMETER, IN.		IMPINGER		INITIAL		FINAL		TOTAL GAIN	
SOURCE		PROBE		Cp		VOLUMES		(mL)		(mL)		(mL)	
PARAMETER / RUN No		PORT LENGTH				Imp. #1						522	
DATE		STATIC PRESSURE, IN. H ₂ O		-20.0"		Imp. #2		100		112		12	
OPERATOR		STACK DIAMETER		70.9"		Imp. #3		0		1		1	
CONTROL UNIT		STACK HEIGHT		30.0'		Imp. #5		200g					
						Imp. #6							
BAROMETRIC PRESSURE, IN. Hg		INITIAL LEAK TEST		2.004 @ 15"		Upstream Diameters							
ASSUMED MOISTURE, Bw		FINAL LEAK TEST		0.003 @ 15"		Downstream Diameters							

Point	Clock Time	Dry Gas Meter ft ³	Pitot ΔP IN. H ₂ O	Orifice ΔH IN. H ₂ O	Temperature of				Impinger Exit	Pump Vac. IN. Hg	Fyrites		XAD
					Dry Gas Outlet	Stack	Probe	Box			CO ₂ Vol. %	O ₂ Vol. %	
1	09:37	111.133	0.50	1.08	77	314	262	242	64	5			XAD
1		114.07	0.49	1.05	77	314	261	255	63		10.0	9.7	47
2		119.68	0.48	1.03	77	314	252	253	59	6			47
2		122.50	0.47	1.01	77	314	250	252	59	7	9.5	9.8	47
3		125.29	0.51	1.09	77	314	251	250	60	7			48
3		128.70	0.52	1.14	77	315	251	250	60	7	9.5	9.9	47
4		131.14	0.50	1.07	77	315	251	250	59	6			43
4		134.03	0.47	1.01	77	315	251	251	58	6	10.0	9.6	43
5		136.83	0.46	0.99	77	315	252	251	60	5.5			43
5		139.62	0.50	1.08	77	315	252	251	62	5			44
6		148.51	0.34	0.84	77	315	252	250	62	5	10.0	9.7	45
6		147.87	0.32	0.69	77	315	252	250	62	5			45
7		150.15	0.27	0.63	77	315	252	250	63	5	10.0	9.7	45
7		152.38	0.27	0.59	77	315	252	250	63	5			45
8		154.53	0.27	0.57	77	315	252	250	63	5	10.0	9.7	45
9		156.76	0.27	0.57	77	315	252	250	63	5			45
9		158.88	0.27	0.59	77	315	252	250	63	5	10.0	9.7	45
10		161.02	0.28	0.61	77	315	252	250	63	5			45
10		163.22	0.28	0.61	77	315	252	250	63	5	10.0	9.7	45
11		165.40	0.28	0.61	77	315	252	250	63	5			45
11		167.68	0.30	0.65	77	315	252	250	63	5	10.0	9.7	45
12		169.89	0.28	0.61	77	315	252	250	63	5			45
12	11:37	171.98	0.25	0.55	77	315	252	250	63	5			45

4

CLIENT		M.V. W.T.E.		NOZZLE		DIAMETER, IN.		IMPINGER		INITIAL		FINAL		TOTAL GAIN	
SOURCE		Unit #2		PROBE		Cp		VOLUMES		(mL)		(mL)		(mL)	
PARAMETER / RUN NO		P000/PROF / Run 2 Cont.		PORT LENGTH				Imp. #1							
DATE		Aug 20, 2019		STATIC PRESSURE, IN. H2O				Imp. #2							
OPERATOR		JDS+M.G.		STACK DIAMETER				Imp. #3							
CONTROL UNIT		AV15		STACK HEIGHT				Imp. #4							
		Y 1.0021						Imp. #5							
		ΔH@						Imp. #6							
BAROMETRIC PRESSURE, IN. Hg				INITIAL LEAK TEST				Upstream Diameters							
ASSUMED MOISTURE, Bw				FINAL LEAK TEST				Downstream Diameters							

Point	Clock Time	Dry Gas Meter ft ³	Pilot ΔP IN. H ₂ O	Orifice ΔH IN. H ₂ O	Temperature °F				Impinger Exit	Pump Vac. IN. Hg	Fyrites		XAD
					Dry Gas Outlet	Stack	Probe	Box			CO ₂ Vol. %	O ₂ Vol. %	
1	11:39	171.98	0.32	0.70	87	320	252	250	60	5.5	10.0	9.4	43
1		174.32	0.35	0.76	85	321	251	250	59	5			43
2		176.78	0.35	0.78	87	321	251	250	61	6	9.5	10.0	45
2		179.25	0.36	0.78	87	322	252	251	57	6			47
3		181.75	0.34	0.74	87	322	252	250	59	6	10.5	9.2	48
3		184.18	0.31	0.68	88	323	251	250	57	5.5			48
4		186.50	0.30	0.65	88	323	251	250	60	5	10.0	9.5	48
4		188.78	0.31	0.68	88	322	251	250	61	6.5			48
5		191.10	0.26	0.57	89	319	250	250	57	8	10.0	9.5	47
5		193.23	0.26	0.57	89	319	250	250	58	8			47
6		195.36	0.24	0.53	89	316	250	250	58	8			47
6		197.40	0.25	0.53	89	316	250	250	58	8			47
7		199.50	0.52	1.14	89	316	250	250	58	8			47
7		202.52	0.53	1.17	89	316	250	250	58	8			47
8		205.58	0.60	1.32	89	316	250	250	58	8			47
8		208.84	0.57	1.26	89	316	250	250	58	8			47
9		212.00	0.61	1.35	89	316	250	250	58	8			47
9		215.78	0.58	1.28	89	316	250	250	58	8			47
10		218.48	0.61	1.35	89	316	250	250	58	8			47
10		221.79	0.59	1.31	89	316	250	250	58	8			47
11		224.99	0.59	1.31	89	316	250	250	58	8			47
11		228.23	0.57	1.26	89	316	250	250	58	8			47
11		231.40	0.57	1.26	89	316	250	250	58	8			47
12		234.54	0.55	1.22	89	316	250	250	58	8			47
12	13:39	237.64	0.54	1.20	89	316	250	250	58	8			47

044

CLIENT	M.V. W.T.F.													
SOURCE	Unit #2													
PARAMETER / RUN No	P100 / Prof 1 Run #3													
DATE	Aug. 21, 2019													
OPERATOR	DS + MG													
CONTROL UNIT	AUS													
	Y 1.0021 ΔH@ 1.770													
BAROMETRIC PRESSURE, IN. Hg	29.90													
ASSUMED MOISTURE, Bw	17%													
NOZZLE	G-250		DIAMETER, IN.		0.2505		IMPINGER, VOLUMES		INITIAL		FINAL		TOTAL GAIN	
PROBE	70		Cp		0.8465				(mL)		(mL)		(mL)	
PORT LENGTH														
STATIC PRESSURE, IN. H ₂ O	-20.0"													
STACK DIAMETER	70.9"													
STACK HEIGHT	30.0													
	Imp. #1													
	Imp. #2													
	Imp. #3													
	Imp. #4													
	Imp. #5													
	Imp. #6													
	Upstream Diameters													
	Downstream Diameters													

Point	Clock Time	Dry Gas Meter ft ³	Pitot ΔP IN. H ₂ O	Orifice ΔH IN. H ₂ O	Dry Gas Outlet	Stack	Temperature °F			Impinger Exit	Pump Vac. IN. Hg	Fyrites		XAD
							Probe	Box				CO ₂ Vol. %	O ₂ Vol. %	
1	9:07	237.821	0.49	1.02	70	324	250	239	6.5	6			XAD	
1		240.83	0.50	1.04	71	325							43	
2		243.48	0.51	1.06	71	325	254	254	6.3	7		11.0	9.0	
2		246.35	0.50	1.05	72	325							43	
3		249.20	0.52	1.09	72	325	252	252	6.2	8			44	
3		252.10	0.52	1.09	73	325							44	
4		254.99	0.50	1.05	73	325	252	252	5.7	8		10.5	9.1	
4		257.85	0.49	1.03	73	325							44	
5		260.68	0.47	0.99	74	325	251	250	5.6	8			43	
5		263.45	0.48	1.01	74	325							44	
6		266.25	0.45	0.94	75	326	252	250	5.5	8		10.0	9.5	
6		268.98	0.44	0.93	75	325							44	
7		271.68	0.31	0.66	76	322	280	248	5.6	6			44	
7		273.95	0.29	0.67	76	329							45	
8		276.15	0.26	0.55	76	319	250	248	5.6	6			45	
8		278.24	0.24	0.51	77	318							45	
9		280.75	0.26	0.58	77	314	251	251	5.7	5.5			45	
9		282.34	0.27	0.58	77	312							44	
10		284.48	0.26	0.56	78	315	250	249	5.8	6		10.5	9.0	
10		286.56	0.27	0.57	78	317							44	
11		288.68	0.27	0.57	78	317							44	
11		290.80	0.27	0.57	78	310	252	250	5.7	6.5		7.5	9.9	
11		292.95	0.28	0.59	78	319							44	
12		295.07	0.26	0.58	78	320	250	250	5.7	6			44	
12	11:07	297.04	0.28	0.53	78	315								

APPENDIX 4

CALIBRATION DATA and

CERTIFICATION

Pitot Tube Calibration

Date: 15-Jul-19
Pbar (in.Hg): 29.69

Temp (R): 530
Dn (in.): 0.25

Pitot ID: **7A-1**

Reference Pitot (in H2O)	S-Type Pitot (in H2O)	Air Velocity (ft/s)	Pitot Coeff. Cp	Deviation (absolute)
0.355	0.495	39.6	0.8384	0.0116
0.455	0.660	44.8	0.8220	0.0048
0.525	0.760	48.2	0.8228	0.0040
0.630	0.900	52.8	0.8283	0.0015
0.680	0.985	54.8	0.8226	0.0042
Average :			0.8268	0.0052

Pitot ID:

Reference Pitot (in H2O)	S-Type Pitot (in H2O)	Air Velocity (ft/s)	Pitot Coeff. Cp	Deviation (absolute)
		0.0	#DIV/0!	#DIV/0!
		0.0	#DIV/0!	#DIV/0!
		0.0	#DIV/0!	#DIV/0!
		0.0	#DIV/0!	#DIV/0!
		0.0	#DIV/0!	#DIV/0!
Average :			#DIV/0!	#DIV/0!

Pitot ID: **7B**

Reference Pitot (in H2O)	S-Type Pitot (in H2O)	Air Velocity (ft/s)	Pitot Coeff. Cp	Deviation (absolute)
0.345	0.465	39.0	0.8527	0.0045
0.490	0.650	46.5	0.8596	0.0023
0.565	0.770	50.0	0.8480	0.0092
0.655	0.865	53.8	0.8615	0.0042
0.770	1.010	58.3	0.8644	0.0072
Average :			0.8572	0.0055

Pitot ID:

Reference Pitot (in H2O)	S-Type Pitot (in H2O)	Air Velocity (ft/s)	Pitot Coeff. Cp	Deviation (absolute)
		0.0	#DIV/0!	#DIV/0!
		0.0	#DIV/0!	#DIV/0!
		0.0	#DIV/0!	#DIV/0!
		0.0	#DIV/0!	#DIV/0!
		0.0	#DIV/0!	#DIV/0!
Average :			#DIV/0!	#DIV/0!

Pitot ID: **AL GVRD 1**

Reference Pitot (in H2O)	S-Type Pitot (in H2O)	Air Velocity (ft/s)	Pitot Coeff. Cp	Deviation (absolute)
0.115	0.155	22.5	0.8527	0.0020
0.205	0.280	30.1	0.8471	0.0077
0.360	0.480	39.9	0.8574	0.0026
0.550	0.730	49.3	0.8593	0.0045
0.750	1.000	57.6	0.8574	0.0026
Average :			0.8548	0.0039

Pitot ID:

Reference Pitot (in H2O)	S-Type Pitot (in H2O)	Air Velocity (ft/s)	Pitot Coeff. Cp	Deviation (absolute)
Average :				

Pitot ID: **7C**

Reference Pitot (in H2O)	S-Type Pitot (in H2O)	Air Velocity (ft/s)	Pitot Coeff. Cp	Deviation (absolute)
0.025	0.034	10.5	0.8489	0.0024
0.150	0.205	25.7	0.8468	0.0003
0.285	0.399	35.5	0.8367	0.0098
0.500	0.685	47.0	0.8458	0.0007
0.730	0.980	56.8	0.8544	0.0079
Average :			0.8465	0.0042

Pitot ID:

Reference Pitot (in H2O)	S-Type Pitot (in H2O)	Air Velocity (ft/s)	Pitot Coeff. Cp	Deviation (absolute)
Average :				

* Average absolute deviation must not exceed 0.01.

Calibrated by: Jeremy Gibbs

Signature: 

Date: July 15, 2019

A.Lanfranco & Associates inc.

EPA Method 5
Meter Box Calibration
English Meter Box Units, English K' Factor

Model #: **AU 15**
Serial #: **0028SPC-081915-1**

Date: **26-Jun-19**
Barometric Pressure: **30.00** (in. Hg)
Theoretical Critical Vacuum: **14.15** (in. Hg)

!!!!!!!
IMPORTANT For valid test results, the Actual Vacuum should be 1 to 2 in. Hg greater than the Theoretical Critical Vacuum shown above.
IMPORTANT The Critical Orifice Coefficient, K', must be entered in English units, (ft)³/(deg R)^{0.5}((in.Hg)²(min)).
!!!!!!!

----- DRY GAS METER READINGS -----									-CRITICAL ORIFICE READINGS-					
dH (in H2O)	Time (min)	Volume Initial (cu ft)	Volume Final (cu ft)	Volume Total (cu ft)	Initial Temps.		Final Temps.		Orifice Serial# (number)	K' Orifice Coefficient (see above)	Actual Vacuum (in Hg)	-- Ambient Temperature --		Average
					Inlet (deg F)	Outlet (deg F)	Inlet (deg F)	Outlet (deg F)				Initial (deg F)	Final (deg F)	
3.60	21.00	609.800	632.250	22.450	76.0	76.0	79.0	79.0	73	0.8185	15.0	78.0	77.0	77.5
1.95	23.00	632.900	650.860	17.960	79.0	79.0	80.0	80.0	63	0.5956	17.5	78.0	79.0	78.5
1.15	19.00	651.100	662.630	11.530	80.0	80.0	80.0	80.0	55	0.4606	18.5	80.0	83.0	81.5
0.64	16.00	663.000	670.385	7.385	80.0	80.0	80.0	80.0	48	0.3560	20.0	81.0	82.0	81.5
0.31	23.00	670.500	677.735	7.235	80.0	80.0	79.0	79.0	40	0.2408	21.0	82.0	84.0	83.0

***** RESULTS *****														
--- DRY GAS METER ---			----- ORIFICE -----			-- DRY GAS METER --			----- ORIFICE -----					
VOLUME CORRECTED	VOLUME CORRECTED		VOLUME CORRECTED	VOLUME CORRECTED	VOLUME NOMINAL	CALIBRATION FACTOR			CALIBRATION FACTOR					
Vm(std) (cu ft)	Vm(std) (liters)		Vcr(std) (cu ft)	Vcr(std) (liters)	Vcr (cu ft)	Value (number)	Variation (number)	Y	Value (in H2O)	Value (mm H2O)	dH@	Variation (in H2O)		Ko (value)
22.298	631.5		22.242	629.9	22.591	0.997	-0.005		1.778	45.16	0.008			0.721
17.701	501.3		17.710	501.5	18.021	1.000	-0.002		1.815	46.11	0.046			0.713
11.331	320.9		11.282	319.5	11.545	0.996	-0.006		1.799	45.68	0.029			0.720
7.249	205.3		7.343	208.0	7.514	1.013	0.011		1.676	42.56	-0.094			0.734
7.102	201.1		7.130	201.9	7.316	1.004	0.002		1.780	45.22	0.011			0.719
Average Y----->						1.0021	Average dH@----->		1.770	44.9	Average Ko----->		0.721	

TEMPERATURE CALIBRATION				
Calibration Standard ----->		Omega Model CL23A S/N:T-218768		
Reference Temperature Set-Point (deg F)	Temperature Device Reading (deg F)	Results		
		Variation (degF)	Percent of Absolute	
32	32	0	0.00%	
100	100	0	0.00%	
300	300	0	0.00%	
500	500	0	0.00%	
1000	1000	0	0.00%	

Note: For Calibration Factor Y, the ratio of the reading of the calibration meter to the dry gas meter, acceptable tolerance of individual values from the average is +0.02.
For Orifice Calibration Factor dH@, the orifice differential pressure in inches of H2O that equates to 0.75 cm of air at 68 F and 29.92 inches of Hg, acceptable tolerance of individual values from the average is +0.2.
For Temperature Device, the reading must be within 1.5% of certified calibration standard (absolute temperature) to be acceptable.

Calibrated by: Scott Ferguson

Signature: 

Date: June 26, 2019

BAROMETER CALIBRATION FORM

Device	Cal Date	Pbar Env Canada		Device (inches of Hg)		Difference
		(kPa)	(inches of Hg)	Reading	Elevation Corrected	(Env Can - Elv Corr)
LA	January 17, 2019	99.9	29.51	29.43	29.50	0.00
DS	July 8, 2019	102.1	30.16	30.03	30.10	0.05
CL	July 8, 2019	102.1	30.16	30.04	30.11	0.04
ML	July 8, 2019	102.1	30.16	30.01	30.08	0.07
SB	January 17, 2019	99.9	29.51	29.43	29.50	0.00
SH	January 17, 2019	99.9	29.51	29.40	29.47	0.03
MG	January 7, 2019	101.2	29.89	29.80	29.87	0.02
JB	January 17, 2019	99.9	29.51	29.42	29.49	0.01
SF	July 8, 2019	102.1	30.16	30.07	30.14	0.01
JG	January 17, 2019	99.9	29.51	29.4	29.47	0.03

Calibrated by: Daryl Sampson

Signature: 

Date: July 8, 2019

Performance Specification is

Device Corrected for Elevation must be +/- 0.1 " Hg of ENV CANADA SEA-LEVEL Pbar

Enter Environment Canada Pressure from their website for Vancouver (link below)
and the reading from your barometer on the ground floor of the office.

http://www.weatheroffice.gc.ca/city/pages/bc-74_metric_e.html

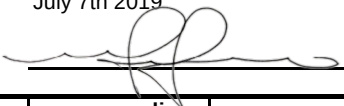
A. LANFRANCO and ASSOCIATES INC.

ENVIRONMENTAL CONSULTANTS

GLASS NOZZLE DIAMETER CALIBRATION FORM

Calibrated by: Michael Goods

Date: July 7th 2019

Signature: 

Nozzle I.D.	d1 (inch)	d2 (inch)	d3 (inch)	difference (inch)	average dia. (inch)	average area (ft ²)
A	0.1250	0.1240	0.1245	0.0010	0.1245	0.0000845
G-165	0.1640	0.1655	0.1660	0.0020	0.1652	0.0001488
P-20	0.1855	0.1865	0.1835	0.0030	0.1852	0.0001870
J	0.1880	0.1880	0.1880	0.0000	0.1880	0.0001928
E	0.1880	0.1895	0.1882	0.0015	0.1886	0.0001939
L	0.2112	0.2120	0.2105	0.0015	0.2112	0.0002434
G-215	0.2160	0.2150	0.2130	0.0030	0.2147	0.0002513
Q	0.2190	0.2170	0.2185	0.0020	0.2182	0.0002596
G-222	0.2215	0.2220	0.2215	0.0005	0.2217	0.0002680
G-225	0.2245	0.2250	0.2240	0.0010	0.2245	0.0002749
P-18	0.2375	0.2370	0.2380	0.0010	0.2375	0.0003076
V-07	0.2447	0.2450	0.2445	0.0005	0.2447	0.0003267
G-250	0.2500	0.2505	0.2510	0.0010	0.2505	0.0003422
G-252	0.2525	0.2520	0.2530	0.0010	0.2525	0.0003477
P	0.2580	0.2570	0.2575	0.0010	0.2575	0.0003616
G-278	0.2775	0.2785	0.2790	0.0015	0.2783	0.0004225
P-2	0.2787	0.2790	0.2785	0.0005	0.2787	0.0004237
G-292	0.2922	0.2920	0.2926	0.0006	0.2923	0.0004659
MV-02	0.3050	0.3040	0.3055	0.0015	0.3048	0.0005068
MV-01	0.3060	0.3065	0.3055	0.0010	0.3060	0.0005107
G-309	0.3095	0.3095	0.3085	0.0010	0.3092	0.0005213
V-06	0.3200	0.3210	0.3210	0.0010	0.3207	0.0005608
G-330	0.3295	0.3300	0.3305	0.0010	0.3300	0.0005940
G-337	0.3380	0.3355	0.3365	0.0025	0.3367	0.0006182
P-27	0.3387	0.3385	0.3390	0.0005	0.3387	0.0006258
G-343	0.3435	0.3430	0.3435	0.0005	0.3433	0.0006429
G-349	0.3490	0.3495	0.3495	0.0005	0.3493	0.0006656
P-9	0.3648	0.3650	0.3645	0.0005	0.3648	0.0007257
G-372	0.3710	0.3730	0.3740	0.0030	0.3727	0.0007575
I	0.3785	0.3785	0.3785	0.0000	0.3785	0.0007814
P-14	0.3910	0.3935	0.3920	0.0025	0.3922	0.0008388
P-17	0.4070	0.4075	0.4065	0.0010	0.4070	0.0009035
C	0.4255	0.4225	0.4235	0.0030	0.4238	0.0009798
G-437	0.4350	0.4345	0.4355	0.0010	0.4350	0.0010321
P-29	0.4680	0.4680	0.4690	0.0010	0.4683	0.0011963
G-468	0.4677	0.4670	0.4670	0.0007	0.4672	0.0011907
P-7	0.4965	0.4940	0.4930	0.0035	0.4945	0.0013337
B	0.5015	0.5030	0.5025	0.0015	0.5023	0.0013763
G-540	0.5405	0.5400	0.5405	0.0005	0.5403	0.0015924

Where:

(a) D1, D2, D3 = three different nozzle diameters; each diameter must be measured to within (0.025mm) 0.001 in.

(b) Difference = maximum difference between any two diameters; must be less than or equal to (0.1mm) 0.004 in.

(c) Average = average of D1, D2 and D3

TEMPERATURE CALIBRATION FORM

Signature:

Rev. A. J. [Signature]

TEMPERATURE DEVICE CALIBRATIONS

Reference Device Model CL23A Calibrator			Temperature Settings (degrees F)													
			32		100		200		300		500		800		1700	
Device	ALA #	Serial #	Reading	Variation	Reading	Variation	Reading	Variation	Reading	Variation	Reading	Variation	Reading	Variation	Reading	Variation
Omega HH11A	3	300132	33	0.20%	101	0.18%	200	0.00%	300	0.00%	499	-0.10%	800	0.00%	1700	0.00%
Omega HH11A	4	200167	33	0.20%	101	0.18%	200	0.00%	301	0.13%	500	0.00%	801	0.08%	1699	-0.05%
Omega HH11A	6	600059	32	0.00%	100	0.00%	199	-0.15%	299	-0.13%	501	0.10%	799	-0.08%	1699	-0.05%
TPI 341K	7	2.0315E+10	32	0.00%	100	0.00%	200	0.00%	299	-0.13%	500	0.00%	798	-0.16%	1698	-0.09%
TPI 341K	8	2.0313E+10	31	-0.20%	98	-0.36%	200	0.00%	300	0.00%	500	0.00%	800	0.00%	1697	-0.14%
Cont Cmpny	10	102008464	31	-0.20%	100	0.00%	201	0.15%	300	0.00%	499	-0.10%	799	-0.08%	1699	-0.05%
Omega HH11	14	409426	33	0.20%	101	0.18%	201	0.15%	300	0.00%	499	-0.10%	801	0.08%	1698	-0.09%
TPI 341K	16	400120029	32	0.00%	99	-0.18%	200	0.00%	301	0.13%	500	0.00%	800	0.00%	1700	0.00%
TPI 341K	18	2.0329E+10	32	0.00%	101	0.18%	200	0.00%	300	0.00%	501	0.10%	799	-0.08%	1699	-0.05%
TPI 341K	20	2.0329E+10	33	0.20%	100	0.00%	201	0.15%	299	-0.13%	499	-0.10%	798	-0.16%	1698	-0.09%

Reference device is a NIST certified digital thermocouple calibrator

Variation expressed as a percentage of the absolute temperature must be within 1.5 %

A. LANFRANCO and ASSOCIATES INC.
ENVIRONMENTAL CONSULTANTS

TEMPERATURE CALIBRATION FORM

Calibrated by: Daryl Sampson
Date: July 9, 2019

Signature:



K-TYPE THERMOCOUPLE CALIBRATIONS

Probe/TC ID	Hg Thermometer Temp (°F)	CL23A Readout (F)		Probe/TC ID	Hg Thermometer Temp (°F)	CL23A Readout (F)
3B	211	210		TC 3-3	210	212
3C	212	211		TC 4-3	212	212
4A	211	213		TC 4-4	211	211
4B	212	212		TC 5-4	212	211
5A	212	212		TC 5-5	n/a	n/a
5B	211	212		TC 5-6	212	212
5C	212	211		TC 6-4	211	211
5D	212	212		TC 10-3	211	210
6A	213	212				
6B	212	212				
6C	212	211				
7C	212	211				
8A	210	211				
8B	211	213				
10A	211	212				
10B	210	212				
11A	212	211				
12A	211	210				
12B	211	210				

* n/a denotes not in service

Walter Smith & Associates, Inc.

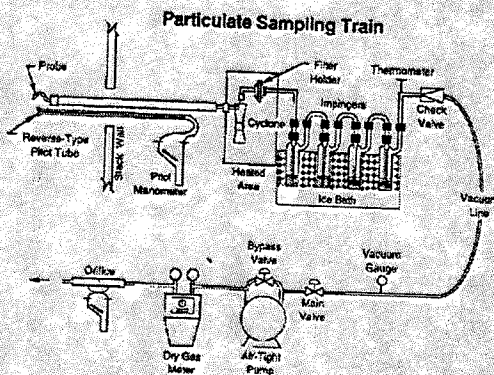
is hereby granted to:

Louis Agassiz

to certify that they have completed to satisfaction

Source Sampling & CEMS Workshop

Granted: March 11, 2011



Walter S. Smith

Walter S. Smith, PE, DEE 3.5 CEU

Shawn Harrington

has met the requirements of

Stack Testing for Pollutants
(CHSC 7760)

School of Process, Energy and Natural Resources
Chemical Sciences Program

Endorsed by:

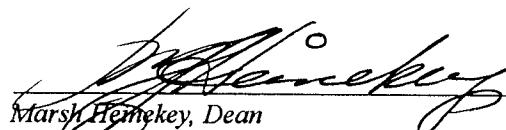


Environment
Canada

Environnement
Canada



Province of
British Columbia
Ministry of
Environment,
Lands and Parks


Marsh Hemekey, Dean
School of Process, Energy and Natural Resources

JUNE 21, 2001
Dated