

#### View to the west from Burnaby

## Proposed Amendments to Boilers and Process Heaters Emission Regulation

Esther Bérubé, P.Eng.

Division Manager, Air Quality Bylaw Development

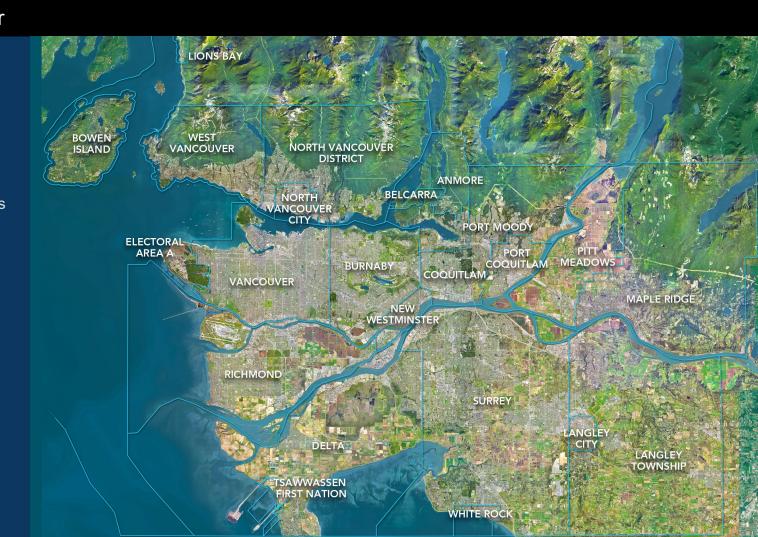
Jacquay Foyle, P.Eng.

Senior Project Engineer, Air Quality Bylaw Development

**metro**vancouver

Webinar – June 25, 2025 76778842

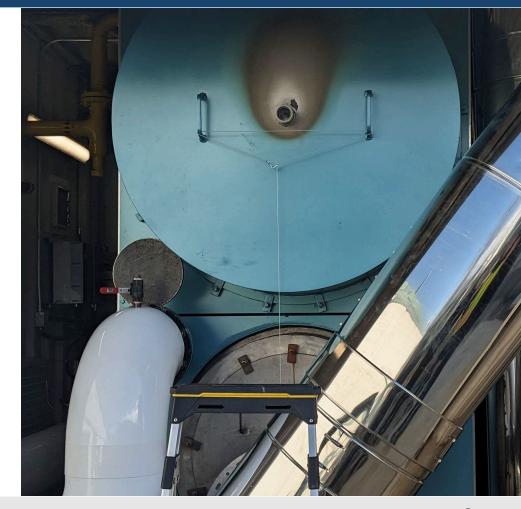
Over 3 Million Residents
53% of BC population
23 Member Jurisdictions
61% of BC GDP
1.29 million jobs



### MANAGING EMISSIONS FROM BOILERS & PROCESS HEATERS

#### Combustion of:

- Natural gas
- Propane
- Biomass



# MANAGING EMISSIONS FROM BOILERS & PROCESS HEATERS



GVRD Boilers and Process Heaters Emission Regulation Bylaw 1087 (under 50 MW capacity)



Site-specific permits (over 50 MW)

#### **HEALTH IMPACTS AND POLICY DRIVERS**

- Health impacts even at low concentrations of nitrogen dioxide
  - Respiratory illness, heart disease
  - More frequent hospitalization
  - Premature death
- Policy drivers:
  - Meet or be better than stricter ambient air quality objectives
    - Align with federal standards
  - Address air quality complaints



#### **ADJUSTED PROPOSALS**

Responding to previous feedback

- Additional design criteria for emission stacks
- Additional dispersion modelling requirements
- Stricter emission limits for boilers and process heater equipment
  - Focus on new or replacement equipment at natural end of life





#### **BENEFITS OF VERTICAL EMISSION STACKS**



### **HORIZONTAL EMISSION STACKS**





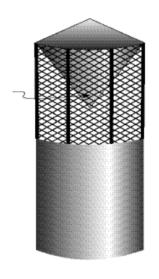
#### **RAIN CAPS**



"Conventional" Rain Cap

Photo Credits: Stack Height and Rain Guard Guidance | Department of Environmental Conservation

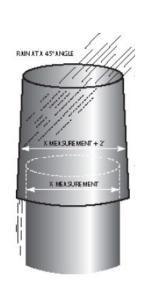
#### BETTER ALTERNATIVES TO CONVENTIONAL RAIN CAPS



Inverted Cone Stack Cap



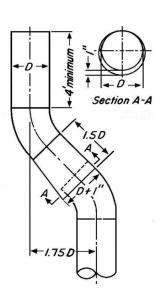
Stack-in-a-Stack Cap



)



Hinged Stack Cap



Offset Stack

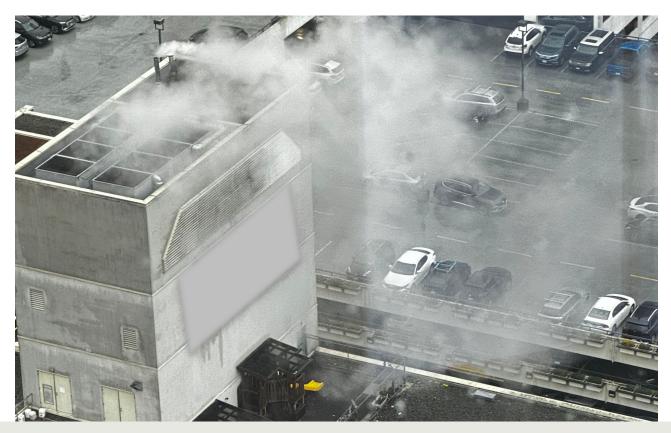
Photo Credits: Stack-and-Rainguard-requirements.pdf

#### PROPOSED EMISSION STACK DESIGN REQUIREMENTS

- Restrict use of rain caps
- Require vertical orientation
- For new stacks
- Exceptions:
  - On complex buildings (Part 3 in BCBC) –
     when required by professional engineer
  - On simple buildings (Part 9 in BCBC) when specified by manufacturer or required by professional engineer or gas fitter



### **DISPERSION MODELLING REQUIREMENTS**



#### PROPOSED DISPERSION MODELLING REQUIREMENTS

- Apply requirements to new and expanded facilities
- To minimize cost impacts, require dispersion modelling for most impactful facilities:
  - Facilities 10 MW and over
  - Facilities between 6 -10 MW near\* schools, hospitals, and community care facilities
  - Low-use boilers not included

\*In response to a question during the June 25, 2025 webinar, Metro Vancouver clarified that "near" refers to a distance under 100 metres.



# PROPOSED EMISSION LIMITS FOR NATURAL GAS AND PROPANE BOILERS

Boiler Capacity	Current Emission Limit	Proposed NO <sub>x</sub> Emission Limit
Less than 0.6 MW	Low NOx 60 mg/m <sup>3</sup>	38 mg/m <sup>3</sup> (20 ppm)
0.6 MW – 50 MW		20 mg/m <sup>3</sup> – 30 mg/m <sup>3</sup> (10.5 ppm – 15 ppm)

- Apply new emission limits to new equipment and when equipment replaced at end-of-life
- Maintain low-NO<sub>x</sub> for low-use boilers (10% of year)
- Setting achievable phase-in dates



# PROPOSED NO<sub>X</sub> EMISSION LIMITS FOR BIOMASS BOILERS

-	Current Emission Limit	Proposed NO <sub>x</sub> Emission Limit
0 MW - 50 MW	None	120 mg/m <sup>3</sup> (65 ppm)

- Focus on new facilities
- Air quality permits offer alternative pathway for authorizing emissions

#### **TIMELINE**

2022 2023 – Mid-2025 Fall 2025

Initial Engagement

Review and Consider Feedback

Seek Board Adoption of Regulation Amendments

19

- Ongoing engagement with key audiences
- Exploring options in response to feedback

2024

Exploring Alternatives

 Report to the Metro Vancouver Regional District Board

#### **OPPORTUNITIES TO PARTICIPATE**

Email comments to:

AQbylaw@metrovancouver.org

- Request a meeting
- Reach out by July 11, 2025





Thank you